


COLORADO SPRINGS UTILITIES

City Council Volume No. 4
 Fourth Revised Sheet No. 1
 Cancels Third Revised Sheet No. 1

ELECTRIC RATE SCHEDULES	
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COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Third Revised Sheet No. 2
Cancels Second Revised Sheet No. 2

ELECTRIC RATE SCHEDULES

RESIDENTIAL SERVICE

AVAILABILITY

Available in Utilities' electric service territory for general residential purposes.

RATE OPTIONS

Customers may choose between the Standard Option or the Time-of-Day Option. The Time-of-Day Option will initially be for a minimum of twelve (12) consecutive billing periods. The Time-of-Day Option offering is limited to a maximum of four hundred (400) Customers.

Standard Option

The billing statements are the sum of:

Supply Charges

Per kWh \$0.0269

Access and Facilities Charges

Per Day..... \$0.2815

Per kWh \$0.0433

Electric Cost Adjustment Charge (ECA)

Per kWh Sheet No. 31

Electric Capacity Charge

Per kWh Sheet No. 31A

Time-of-Day Option

The billing statements are the sum of:

Supply Charges

On-Peak, Per kWh \$0.0605

Off-Peak, Per kWh..... \$0.0187

Access and Facilities Charges

Per Day..... \$0.4000

On-Peak, Per kWh \$0.0836

Off-Peak, Per kWh..... \$0.0375

Electric Cost Adjustment Charge (ECA)

Per kWh Sheet No. 31

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 3
Cancels First Revised Sheet No. 3

ELECTRIC RATE SCHEDULES

RESIDENTIAL SERVICE

On-Peak Periods

Winter (October-March): 4:00 p.m.-10:00 p.m.

Summer (April-September): 11:00 a.m.-6:00 p.m.

On-Peak periods are Monday through Friday excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

Resolution No. 101-08

Issue Date: April 8, 2008
Approval Date: May 27, 2008
Effective Date: June 1, 2008

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 4
Cancels First Revised Sheet No. 4

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL

AVAILABILITY

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 66 kWh in any of the last twelve (12) billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods.

RATE

The billing statements are the sum of:

Supply Charges

Per kWh..... \$0.0269

Access and Facilities Charges

Per Day \$0.5010

Per kWh..... \$0.0352

Electric Cost Adjustment Charge (ECA)

Per kWh..... Sheet No. 31

Electric Capacity Charge

Per kWh Sheet No. 31A

Optional Service Charges

Totalization Service Charge Sheet No. 33

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and Line *Extension & Service Standards* for Electric.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 5
Cancels First Revised Sheet No. 5

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – GENERAL

AVAILABILITY

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 66 kWh in any of the last twelve (12) billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh or whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Customers may choose between the Standard Option or the Time-of-Day Option. The Time-of-Day Option offering is limited to a maximum of twenty (20) Customers.

Standard Option

The billing statements are the sum of:

Supply Charges

Per kWh \$0.0269

Access and Facilities Charges

Per Day..... \$0.5265

Per kWh \$0.0310

Electric Cost Adjustment Charge (ECA)

Per kWh Sheet No. 31

Electric Capacity Charge.....Sheet No. 31A

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 6
Cancels First Revised Sheet No. 6

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – GENERAL

RATE OPTIONS - cont'd

Time-of-Day Option

The billing statements are the sum of:

Supply Charges

On-Peak, Per kWh	\$0.0541
Off-Peak, Per kWh.....	\$0.0218

Access and Facilities Charges

Per Day.....	\$0.6500
On-Peak, Per kWh	\$0.0667
Off-Peak, Per kWh.....	\$0.0297

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge..... Sheet No. 31A

Optional Service Charges

Totalization Service Charge.....	Sheet No. 33
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On-Peak Periods

Winter (October-March): 4:00 p.m.-10:00 p.m.

Summer (April-September): 11:00 a.m.-6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

All service under this rate option will initially be for a minimum of twelve (12) consecutive billing periods.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and Line *Extension & Service Standards* for Electric.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 7
Cancels First Sheet No. 7

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE

AVAILABILITY

Available in Utilities' electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of one-hundred and fifteen thousand (115,000) or two-hundred and thirty thousand (230,000) volts on the Customer's Premises. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities' plant in service or operations.

RATE

The billing statements are the sum of:

Supply Charges

On-Peak - Per kWh	\$0.0464
Off-Peak - Per kWh	\$0.0206

Access and Facilities Charges

Per Day	\$25.00
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Demand Charges

On-Peak Billing Demand	\$0.3495
Off-Peak Billing Demand	\$0.2046

Electric Cost Adjustment (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge..... Sheet No. 31A

On-Peak Periods

Winter (October – March): 4:00 p.m.-10:00 p.m.

Summer (April – September): 11:00 a.m. – 6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods:

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE

RATE - cont'd

Determination of Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours during the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of the Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: the greatest fifteen (15) minute load during the Off-Peak hours during the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of the Customer is below ninety-five percent (95%) lagging or leading. Such demand should not be less than zero.

SPECIAL CONDITIONS

The Customer will provide, install, and maintain necessary switches, cutouts, protection equipment and the necessary wiring on the primary and secondary sides of the transformer(s). All equipment required to receive service that is installed and maintained by the Customer will be subject to approval prior by Utilities to installation and inspection or testing thereafter.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric and the conditions of any associated contract.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 9
Cancels First Sheet No. 9

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM

AVAILABILITY

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any of the last twelve (12) billing periods. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods.

Customers may choose between the Standard Option and the Experimental Non-Demand Option. The Non-Demand Option is an experimental rate option limited to 150 customers and will expire on December 31, 2009.

Standard Option

RATE

The billing statements are the sum of:

Supply Charge

On-Peak - Per kWh	\$0.0489
Off-Peak - Per kWh	\$0.0203

Access and Facilities Charges

Per Day.....	\$2.1500
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Demand Charges

On-Peak Billing Demand, Per kW, Per Day	\$0.4351
Off-Peak Billing Demand, Per kW, Per Day	\$0.3022

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31A
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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM

RATE - CONTINUED

Optional Service Charges

- Enhanced Power Service Charge
- Enhanced power services as specified by contract
- Totalization Service Charge..... Sheet No. 33

On-Peak Periods

- Winter (October-March): 4:00 p.m.-10:00 p.m.
- Summer (April-September): 11:00 a.m.-6:00 p.m.
- On-Peak periods are Monday through Friday excluding the holidays as defined below.

Off-Peak Periods

- All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day

Issue Date: October 11, 2005

Approval Date: November 22, 2005
Effective Date: December 31, 2005

Resolution No. 212-05

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 10
Cancels Original Sheet No. 10

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM

DETERMINATION

Maximum Demand

Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A or B, whichever is greater:

- A. The greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

Non-Demand Option

RATE

The billing statements are the sum of:

Supply Charge

Summer – Per kWh..... \$0.1126
Winter – Per kWh..... \$0.0550

Access and Facilities Charges

Per Day..... \$10.15

Electric Cost Adjustment Charge (ECA)

Per kWh..... Sheet No. 31

Electric Capacity Charge

Per kWh..... Sheet No. 31A

Summer: May – October

Winter: November - April

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 KWH/DAY MINIMUM

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Third Revised Sheet No. 11
Cancels Second Revised Sheet No. 11

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last twelve (12) billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Upon appropriate notice and separate contract, the Customer may elect one of the following options:

Standard Option

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service

On-Peak - Per kWh	\$0.0473
Off-Peak - Per kWh	\$0.0215

Access and Facilities Charges

Per Day.....	\$ 15.00
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***Demand Charges – Primary Service**

On-Peak Billing Demand, Per kW, Per Day	\$0.3896
Off-Peak Billing Demand, Per kW, Per Day	\$0.2382

***Demand Charges – Secondary Service**

On-Peak Billing Demand, Per kW, Per Day	\$0.4014
Off-Peak Billing Demand, Per kW, Per Day	\$0.2500

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh.....	Sheet No. 31A
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*Primary and Secondary Demand Charges are also applicable to Options B and C.

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Fourth Revised Sheet No. 12
Cancels Third Revised Sheet No. 12

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM

RATE OPTIONS - cont'd

Option B: Fixed Price Option

Utilities will periodically establish and offer twelve (12) month, fixed-price contracts as an option for all Customers served on the Time-of-Day Service - 500 kW Minimum rate schedule. When offered, the contracts for this offering will be available for execution March 1-15, with an effective date of April 1. Actual rates will be posted upon Utilities' Internet site during the execution period and will be distributed to the City Auditor on the posting date. Service under these contracts will run for twelve (12) consecutive months. Customers or the City Auditor may protest the proposed rate by filing a letter of protest stating the grounds upon which the protestant believes the rate is unjust, unreasonable, insufficient, or unduly discriminatory/preferential at any time through and including fifteen (15) days after the posting date, or the next business day thereafter if such date falls on a weekend or holiday. Based upon protests received, or upon its own discretion, the City Council may suspend and investigate the proposed rate. If the rate is not suspended, it will automatically be effective for the contract period.

Supply Option Conversion

Customers selecting Rate Option B must remain on the selected option for one year and are subject to the ECA charges during the initial one-year contract period. Subsequent to this initial contract period, Customers served under Rate Option B will not be subject to the ECA. For Rate Option B Customers reselecting the Standard Option, the ECA will not apply; subsequent to the initial one-year reselect period, Customers will then be subject to the ECA.

Option C: Kilowatcher Option

Super-Peak - Per kWh.....	\$0.1407
Normal-Peak - Per kWh.....	\$0.0402
Off-Peak - Per kWh	\$0.0215

The Customer will be given notice of the declaration by Utilities of a Super-Peak period. This notice will be provided by email or fax to the Customer at least twenty-four (24) hours prior to the commencement of the Super-Peak period. The Super-Peak periods will not be in effect for any hours that would normally be an Off-Peak hour. The Kilowatcher Option is offered only for a contract year beginning April 1 and ending March 31, and, during that contract year, the cumulative number of Super-Peak hours will not exceed 100.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM

RATE OPTIONS - cont'd

Option D: Voluntary Economic Curtailment Program

Customers electing the Standard Option service are eligible to also choose the Voluntary Economic Curtailment Program (Program), provided, however, that the Customer must currently have, or will install at its own expense, the requisite phone line and communication equipment necessary to provide Utilities with the ability to monitor the Customer's real-time participation in the Program. Utilities will provide the Customer with at least thirty (30) minutes notice in advance of the start of the curtailment period. After receiving the notice of a voluntary economic curtailment from Utilities, and prior to the beginning of the curtailment period, a Customer may elect to reduce electric use by a minimum of 250 kW, and notify Utilities of its intention to participate in the voluntary curtailment. At the time Utilities provides notice of voluntary curtailment to the Customer, Utilities will also provide a price quote that will be paid to the Customer for each kWh curtailed. The price quote will be no more than 50% of the estimated wholesale market price for electricity less the Tariff charge per kWh (including the ECA adjustment). Curtailed kWh will be calculated by Utilities based on the difference between the Customer's load at the time of the economic curtailment request and the maximum Customer load existing during the economic curtailment.

Should the Customer fail to reduce its electric use by at least 250 kW after notifying Utilities of its intent to participate in the voluntary curtailment, then this provision ceases to be effective and Customer's normal rates and provisions will apply. After two such failures to comply, after providing Utilities notice to participate in the Program, the Customer will no longer be eligible to participate in the Program unless otherwise agreed to by Utilities.

Issue Date: August 5, 2008
Approval Date: August 12, 2008
Effective Date: August 13, 2008

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 14
Cancels Original Sheet No. 14

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM

RATE OPTIONS - cont'd

Totalization Service Charge..... Sheet No. 33

DETERMINATION OF DEMAND

Maximum Demand: the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 15
Cancels First Revised Sheet No. 15

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 KW MINIMUM

DETERMINATION OF DEMAND - cont'd

Off-Peak: either A or B, whichever is greater:

- A. the greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

On-Peak Periods

Winter (October-March): 4:00 p.m.-10:00 p.m.

Summer (April-September): 11:00 a.m.-6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Third Revised Sheet No. 16
Cancels Second Revised Sheet No. 16

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods.

RATE OPTIONS

Upon appropriate notice, the Customer may substitute one of the following options:

Standard Option

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service

On-Peak - Per kWh	\$0.0512
Off-Peak - Per kWh	\$0.0215

Access and Facilities Charges

Per Day.....	\$25.00
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***Demand Charges - Primary**

On-Peak Billing Demand, Per kW, Per Day.....	\$0.3393
Off-Peak Billing Demand, Per kW, Per Day	\$0.1894

***Demand Charges - Secondary**

On-Peak Billing Demand, Per kW, Per Day.....	\$0.3511
Off-Peak Billing Demand, Per kW, Per Day	\$0.2012

Electric Cost Adjustment Charge (ECA)

Per kWh	Sheet No. 31
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Electric Capacity Charge

Per kWh	Sheet No. 31A
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*Primary and Secondary Demand Charges are also applicable to Options B and C.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM

RATE OPTIONS – cont’d.

Option B: Fixed Price Option

Utilities will periodically establish and offer twelve (12) month fixed price contracts as an option for all Customers served on the Time-of-Day Service - 4,000 kW Minimum rate schedule. When offered, the contracts under this offering will be available for execution March 1-15, with an effective date of April 1. Actual rates will be posted upon Utilities’ Internet site during the execution period and will be distributed to the City Auditor on the posting date. Service under these contracts will run for 12 consecutive months. Customers or the City Auditor may protest the proposed rate by filing a letter of protest stating the grounds upon which the protestant believes the rate is unjust, unreasonable, insufficient, or unduly discriminatory/preferential at any time through and including fifteen (15) days after the posting date, or the next business day thereafter if such date falls on a weekend or holiday. Based upon protests received, or upon its own discretion, the City Council may suspend and investigate the proposed rate. If the rate is not suspended, it will automatically be effective for the contract period.

Supply Option Conversion

Customers selecting Rate Option B must remain on the selected option for one year and are subject to the ECA charges during the initial one-year contract period. Subsequent to this initial contract period, Customers served under Rate Option B will not be subject to the ECA. For Rate Option B Customers reselecting the Standard Option, the ECA will not apply; subsequent to this initial one-year reselect period, Customers will then be subject to the ECA.

Option C: Kilowatcher Option

Super-Peak - Per kWh.....	\$0.1305
Normal-Peak - Per kWh.....	\$0.0435
Off-Peak - Per kWh	\$0.0215

The Customer will be given notice of the declaration by Utilities of a Super-Peak period. This notice will be provided by email or fax to the Customer at least twenty-four (24) hours prior to the commencement of the Super-Peak period. The Super-Peak periods will not be in effect for any hours that would normally be an Off-Peak hour. The Kilowatcher Option is offered only for a contract year beginning April 1 and ending March 31, and, during that contract year, the cumulative number of Super-Peak hours will not exceed 100.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM

RATE OPTIONS – cont’d.

Option D: Voluntary Economic Curtailment Program

Customers electing the Standard Option are eligible to also choose the Voluntary Economic Curtailment Program (Program), provided, however, that the Customer must currently have, or will install at its own expense, the requisite phone line and communication equipment necessary to provide Utilities with the ability to monitor the Customer’s real-time participation in the Program. Utilities will provide the Customer with at least thirty (30) minutes notice in advance of the start of the curtailment period. After receiving the notice of a voluntary economic curtailment from Utilities, and prior to the beginning of the curtailment period, a Customer may elect to reduce electric use by a minimum of 250 kW, and notify Utilities of its intention to participate in the voluntary curtailment. At the time Utilities provides notice of voluntary curtailment to the Customer, Utilities will also provide a price quote that will be paid to the Customer for each kWh curtailed. The price quote will be no more than fifty percent (50%) of the estimated wholesale market price for electricity less the Tariff charge per kWh (including the ECA adjustment). Curtailed kWh will be calculated by Utilities based on the difference between the Customers’ load at the time of the economic curtailment request and the maximum Customer load existing during the economic curtailment.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 18
Cancels Original Sheet No. 18

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM

RATE OPTIONS - cont'd

Should the Customer fail to reduce its electric use by at least 250 kW after notifying Utilities of its intent to participate in the voluntary curtailment, then this provision ceases to be effective and Customer's normal Tariff rates and provisions will apply. After two such failures to comply, after providing Utilities notice to participate in voluntary curtailments, the Customer will no longer be eligible to participate in the Voluntary Economic Curtailment Program unless otherwise agreed to by Utilities.

Optional Service Charges

Totalization Service Charge..... Sheet No. 33

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 19
Cancels Original Sheet No. 19

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM

DETERMINATION OF DEMAND

Maximum Demand

The Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A or B, whichever is greater:

- A. the greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

On-Peak Periods

Winter (October-March): 4:00 p.m.-10:00 p.m.

Summer (April-September): 11:00 a.m.-6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

Resolution No. 101-08

Issue Date: April 8, 2008
Approval Date: May 27, 2008
Effective Date: June 1, 2008

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT

AVAILABILITY - cont'd

Experimental Pilot Program rate available in Utilities’ electric service territory for the first ten (10) Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods. Demand aggregation may only be performed for contiguous service properties on a customer campus setting. Customers must maintain an average annual load factor or 75% or greater.. In addition to the charges listed below, Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

This Experimental Pilot will be evaluated by Utilities no later than December 31, 2009 at which time it may recommended for extension, modification, withdrawal, or implementation as a permanent rate offering.

RATE

The billing statements are the sum of:

Supply Charge – Primary and Secondary Service	
Per kWh.....	\$0.0235
Access and Facilities Charges	
Per Day.....	\$ 4.79
Demand Charges – Primary	
Billing Demand, per kW, Per Day.....	\$0.3615
Demand Charges – Secondary	
Billing Demand, Per kW, Per Day.....	\$0.3733
Electric Cost Adjustment Charge (ECA)	
Per kWh.....	Sheet No. 31
Electric Capacity Charge	
Per kWh.....	Sheet No. 31A

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT

RATE OPTIONS - cont'd

Upon appropriate notice, the Customer may substitute the following option:

Option C: Kilowatcher Option

Super-Peak - Per kWh.....	\$0.2058
Normal-Peak - Per kWh.....	\$0.0441
Off-Peak - Per kWh	\$0.0235

The Customer will be given notice of the declaration by Utilities of a Super-Peak period. This notice will be provided by email or fax to the Customer at least twenty-four (24) hours prior to the commencement of the Super-Peak period. The Super-Peak periods will not be in effect for any hours that would normally be an Off-Peak hour. The Kilowatcher Option is offered only for a contract year beginning April 1 and ending March 31, and, during that contract year, the cumulative number of Super-Peak hours will not exceed 100.

DETERMINATION OF DEMAND

Maximum Demand

The Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A or B, whichever is greater:

- A. the greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

On-Peak Periods

Winter (October-March): 4:00 p.m.-10:00 p.m.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT

TERMS AND CONDITIONS - cont'd

(A) Under this option, the Customer receives one electric bill for multiple electric service locations, with only the aggregated meter data appearing on the bill. Because the aggregated kilowatt demand may be less than the sum of the individual meter demands, this option results in a Demand Charge which may be less than it would be otherwise. The intent of this billing option is to better reflect the cost of serving large commercial customers whose electric services are concentrated within a contiguous site. Section (B) notwithstanding, Colorado Springs Utilities will disallow this option for Customers whose loads are of such a nature that aggregating them would not accurately reflect the cost of serving them.

(B) In order for a customer location with multiple services (campus) to be eligible for this billing option, the Customer must meet and maintain the following criteria:

1. The multiple accounts or electric service points are within a common address or, if within a commercial or industrial site, within a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
2. The same legal entity buys and consumes the power at the site.
3. The Customer has a single point of customer contact at the place of business both for billing and service questions.
4. Colorado Springs Utilities will aggregate demand and bill all services or accounts at the Large Power and Light electric rate and at the same service voltage, either secondary or primary, but not both.
5. Prior to service on this rate the customer is responsible to provide the correct meter socket.
6. Use of parallel systems for shifting load between different rate offerings is a violation of the terms of this agreement.

(C) Colorado Springs Utilities may grant service under this option to Customers who are otherwise ineligible if Colorado Springs Utilities, because of its own limitations, requires that Customers split their electrical services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric service.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 20
Cancels First Sheet No. 20

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – TRAFFIC SIGNALS

AVAILABILITY

Available by contract in Utilities' electric service territory for traffic signal lighting purposes.

RATE

The billing statements are the sum of:

Supply Charges

Per kWh \$0.0269

Access and Facilities Charges

Per Day..... \$0.3513

Per kWh \$0.0457

Electric Cost Adjustment Charge (ECA)

Per kWh Sheet No. 31

Electric Capacity Charge

Per kWh Sheet No. 31A

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

Resolution No. 36-09

Issue Date: December 9, 2008
Approval Date: January 27, 2009
Effective Date: February 1, 2009

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Original Sheet No. 21

ELECTRIC RATE SCHEDULES				
CONTRACT SERVICE – STREET LIGHTING				
<u>AVAILABILITY</u>				
Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.				
<u>RATE</u>				
		RATE PER MONTH		
		Installation Paid--Utilities Maint.-Utilities SL1	Installation Paid--Other Maint.-Utilities SL2	Installation Paid--Other Maint.-Other SL3
Watts	Type Of Light			
Mercury Vapor Lamps				
175	Wood & Fiberglass	\$ 12.95	\$ 10.72	\$ 8.69
	Ornamental	14.83	11.95	8.69
250	Wood & Fiberglass	N/A	N/A	N/A
	Ornamental	26.58	20.20	12.62
400	Wood & Fiberglass	23.11	20.44	17.76
	Ornamental	33.41	24.99	17.76
700	Wood & Fiberglass	36.11	30.45	24.79
	Ornamental	46.42	37.99	31.85
1000	Wood & Fiberglass	49.21	41.33	33.06
	Ornamental	59.52	51.09	42.41
High Pressure Sodium				
100	Wood & Fiberglass	10.15	\$ 7.92	\$ 5.87
	Ornamental	12.03	9.14	5.87
150	Wood & Fiberglass	12.29	10.08	8.03
	Ornamental	14.96	11.30	8.03
250	Wood & Fiberglass	17.14	14.92	12.87
	Ornamental	27.43	19.00	12.87
	Double Fixtures	52.21	33.36	25.60
400	Wood & Fiberglass	23.77	21.54	19.50
	Ornamental	34.07	25.63	19.50
	Double Fixtures	65.48	46.63	38.85
<p>In addition to the rates above, this rate schedule is subject to the ECA set forth on Sheet No. 31 and the Electric Capacity Charge set forth on page 31A.. kWh is calculated as rated watts divided by one thousand (1,000), adjusted for ballast losses, times average burning hours for each month.</p>				

Resolution No. 212-05

Issue Date: October 11, 2005
Approval Date: November 22, 2005
Effective Date: December 31, 2005

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – STREET LIGHTING

DETERMINATION OF LAMP TYPE (SL1, SL2, SL3)

- SL1: Utilities provides the installation and maintains the equipment. Utilities will not charge separately for maintaining equipment.
- SL2: Utilities does not provide the installation but maintains the equipment. Utilities will not charge separately for maintaining equipment.
- SL3: Utilities does not provide the installation and is not responsible for maintenance costs. Any maintenance performed by Utilities will be charged to the Customer on a time and material basis.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations and *Line Extension & Service Standards* for Electric.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE

AVAILABILITY

Standard Contract Service is available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, the United States Air Force Academy, and the Cheyenne Mountain Air Force Station.

In addition to standard Contract Service for service to the listed military installations, the following two services are available by contract to the United States of America at the United States Air Force Academy for service within the geographic confines of the United States Air Force Academy:

- (a) Electric and Facilities Contract Service – USAFA, consisting of high-voltage electric and facilities service provided within the geographic confines of the United States Air Force Academy.
- (b) On-site, Direct-service Solar Contract Service – USAFA, consisting of solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

RATE

The billing statements are the sum of:

Supply Charges – Primary and Secondary

On-Peak - Per kWh	\$0.0460
Off-Peak - Per kWh	\$0.0209
Kilowatcher Option	
Super-Peak - Per kWh.....	\$0.1241
Normal-Peak - Per kWh.....	\$0.0402
Off-Peak - Per kWh	\$0.0209

The Customer will be given notice of the declaration by Utilities of a Super-Peak period. This notice will be provided by email or fax to the Customer at least twenty-four (24) hours prior to the commencement of the Super-Peak period. The Super-Peak periods will not be in effect for any hours that would normally be an Off-Peak hour. The Kilowatcher Option is offered only for a contract year beginning April 1 and ending March 31, and, during that contract year, the cumulative number of Super-Peak hours will not exceed 100.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet 23A
Cancels Original Sheet No. 23A

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE

Access and Facilities Charges

Per Day\$ 32.00

Demand Charges – Primary – All Customers on this rate shall be primary metered.

On-Peak Billing Demand, Per kW, Per Day\$0.4271

Off-Peak Billing Demand, Per kW, Per Day.....\$0.2227

Demand Charges - Secondary

On-Peak Billing Demand, Per kW, Per Day.....\$0.4389

Off-Peak Billing Demand, Per kW, Per Day\$0.2345

Electric Cost Adjustment Charge (ECA)

Per kWh Sheet No. 31

Electric Capacity Charge..... Sheet No. 31A

Resolution No. 162-09

Issue Date: July 1, 2009
Approval Date: July 14, 2009
Effective Date: July 15, 2009

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Fifth Revised Sheet No. 24
Cancels Fourth Revised Sheet No. 24

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE

Electric and Facilities Contract Service – USAFA Charge

For a single billing period that occurs between August 13, 2008 and September 30, 2008.....	\$4,000,000
For the first billing period that begins after September 30, 2008 and all subsequent billing periods.....	\$477,388

On-site, Direct-service Solar Contract Service – USAFA Charge

For a single billing period that occurs between July 15, 2009 and September 30, 2009.....	\$18,300,000
For the first billing period that begins after September 30, 2009 and all subsequent billing periods.....	\$0.00

DETERMINATION OF DEMAND

Under this rate schedule the Customers' billing supply and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

Maximum Demand

Maximum Demand is the greatest fifteen (15) minute load during any time in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Billing Demand

On-Peak: the greatest fifteen (15) minute load during On-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading.

Off-Peak: either A) or B), whichever is greater:

- A) The greatest fifteen (15) minute load during Off-Peak hours in the billing period adjusted upward by one percent (1%) for each one percent (1%) that the power factor of Customer is below ninety-five percent (95%) lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B) Sixty-eight percent (68%) of the Maximum Demand during the last twelve (12) billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 24A
Cancels Original Sheet No. 24A

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE

On-Peak Periods

Winter (October-March): 4:00 p.m.-10:00 p.m.

Summer (April-September): 11:00 a.m.-6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within twenty (20) days from the date indicated therein.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric and the conditions of any associated contract.

Resolution No. 140-08

Issue Date: August 5, 2008
Approval Date: August 12, 2008
Effective Date: August 13, 2008

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – WHEELING

AVAILABILITY

Available by contract in Utilities’ electric service territory to the United States of America at the Peterson Air Force Base, the Cheyenne Mountain Air Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). These Customer purchases from Western will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities’ distribution system to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western will be supplied by Utilities as supplemental power and energy.

APPLICABILITY

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

SERVICES

Customer must contract for the following services:

1. Open Access Transmission Service
2. Supplemental Power and Energy

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – WHEELING

REQUIRED SERVICES

1. Wheeling

Wheeling is defined as the transporting of power and energy over Utilities' transmission and distribution system for redelivery of Customer's allocated portion of its power and energy from Western. This rate schedule only pertains to wheeling over Utilities' distribution system. Wheeling service over Utilities' transmission system must be arranged under the Open Access Transmission Tariff. Customer must furnish to Utilities copies of contracts and/or agreements between Customer and Western, and between Customer and any intermediate wheeling source. Wheeling availability is always subject to capacity constraints of Utilities' transmission and distribution system and any intermediate wheeling parties' transmission limitations. When Utilities identifies a transmission capacity constraint, Utilities agrees to provide notice to the Customer and to work with the Customer in developing an alternative transmission arrangement.

This service is contingent upon the availability of a transmission and distribution wheeling path from the point of interconnection to Customer's facility. Wheeling will be provided if and when capacity is available above the needs of Utilities' firm Customers.

This service is available to Customer for power and energy purchased from Western and delivered to Utilities' points of interconnection pursuant to a contract between Customer and Utilities. Absent physical or safety constraints, Utilities will redeliver all of Customer's power and energy scheduled and delivered from Western to Utilities' points of interconnection. Utilities shall not be liable for failing to deliver power to Customer either because of interruption of scheduled deliveries from Western or malfunctions within Utilities' transmission and distribution system or interruptions of wheeling service by intermediate wheeling parties.

The following rates apply to all power wheeled from Western to Customers:

Demand Charge

Per kW of Maximum Scheduled Demand, Per Day in the
 Billing Period\$0.0680

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – WHEELING

REQUIRED SERVICES - cont'd

2. Supplemental Power and Energy

Supplemental Power and Energy is defined as all power and energy delivered to Customer in excess of the amount of power and energy scheduled from Western for account of Customer. The amount of Supplemental Power and Energy to be billed will be calculated by subtracting the scheduled deliveries from Western from the actual metered amounts. Demand volumes will be computed in fifteen (15) - minute increments for the entire billing period, with the greatest difference between metered and scheduled quantities in any fifteen (15) - minute period representing the Supplemental Demand for the billing period. The metered demand will be determined as the average kW during any fifteen (15) - minute interval during the billing period. A new fifteen (15) - minute interval will begin every five (5) - minutes.

The power scheduled and delivered to Utilities' point of delivery will be deemed delivered at unity power factor. Utilities shall have no responsibility to transfer reactive kilovolt-amperes from the point of delivery to the Customer.

Billing for this power and energy will be billed under an appropriate rate schedule.

If an interruption from Western or intermediate wheeling source occurs, Utilities will notify Customer and Municipal Airport personnel. During such interruption, Customer may elect to continue electric service in part or in whole by purchasing power and energy from Utilities, if available, at the appropriate rates. If Utilities requests continuation of electric service for the benefit of the Municipal Airport, Peterson Air Force Base, absent physical or safety constraints, will grant said request. In the event Utilities is not able to provide the additional power, it is Customer's responsibility to control or reduce its loads during any period of interruption of power and energy from Western or intermediate wheeling source.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – WHEELING

REQUIRED SERVICES - cont'd

3. Pumpback Energy:

If Customer receives pumped storage capacity from Mt. Elbert, Customer must contract for Pumpback Energy.

Utilities will wheel Western's pumped storage option capacity and energy to Customer at the appropriate wheeling rates only as long as Customer purchases the replacement Pumpback Energy from Utilities. The amount of pumped storage capacity Utilities will wheel to Customer is limited to Customer's direct allocation of power from Western.

Utilities will sell to Customer all Pumpback Energy requirements (including energy returned to Western, two percent (2%) transmission losses on Utilities' system, and six percent (6%) transmission losses, or as revised on intermediate wheeling source's system). Utilities will generate and deliver energy to intermediate wheeling source at Utilities' points of interconnection.

Utilities will schedule and dispatch the receipt and return of energy between Customer and Western.

The following rates apply to all Pumpback Energy purchased from Utilities by Customer:

Pumpback Energy Charge

Per kWh used in the Billing Period, Per kWh	\$0.0260
Per All kWh	Sheet No. 31

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – WHEELING

OPTIONAL SERVICES

1. Prescheduling and Load Forecasting

Prescheduling and Load Forecasting entail projecting power requirements on an hourly basis for the ensuing month using historical consumption data and best estimates of future requirements. Prescheduling also entails scheduling for the ensuing month, ascertaining that scheduled deliveries from Western meet all requirements consistent with contractual agreements between Customer, Western, and Utilities.

At Customer's option, except as provided below, Utilities will advise and consult with Customer and provide its best estimate of the ensuing calendar month's hourly power requirements, based on historical consumption and other available data. Utilities will further provide a suggested preschedule of deliveries from Western to meet such requirements consistent with contractual agreements. Utilities will develop purchase schedules so as to achieve a better balance between loads and requirements, utilizing current usage patterns and prescheduled deliveries, in an attempt to optimize usage of the Customer's power resources from Western (wheeled power) and from Utilities (Supplemental Power and Energy). Utilities will supply such estimate to Customer on or before the 20th of each month for the following month. Utilities accepts no responsibility for either over-estimating or under-estimating of projected loads, or prescheduling of Western deliveries, for the Customer. If Customer elects this option and so desires, Utilities will transmit the Customer-approved preschedule of Western deliveries to Western.

Prescheduling and Load Forecasting service may be initiated or terminated by Customer by rendering written notice on or before the 20th of the month preceding the initiation or termination.

Any Customer who has not elected the Preschedule and Load Forecasting option will provide a schedule for the following month to Utilities by the 20th of the month. If by the 20th of any month, a Customer who has not elected the Preschedule and Load Forecasting option fails to provide the necessary schedule for the following month to Western and Utilities, Utilities will develop the schedule for the Customer in accordance with Western's Scheduling, Accounting, and Billing procedures contained in Western's contract. In this event, the Customer will be deemed to have initiated the Prescheduling and Load Forecasting option and will be billed in accordance with this rate schedule until this option is terminated as described above.

Prescheduling and Load Forecasting Service Fee

Per Day in the Billing Period.....\$13.79

Issue Date: October 11, 2005
Approval Date: November 22, 2005
Effective Date: December 31, 2005

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE - WHEELING

OPTIONAL SERVICES - cont'd

2. Deviation Accounting and Energy Banking

Utilities will revise prescheduled deliveries of power purchased from Western for the Customer in an effort to minimize supplemental energy requirements subject to the constraints of Western's Scheduling, Accounting, and Billing Procedures. Utilities will make any associated changes in scheduling, dispatching and accounting on an as-needed basis. Utilities will use its professional judgment in scheduling for Customer's needs. However, in no event, shall Utilities be held liable for over-estimating or under-estimating Customer requirements.

Utilities will keep track of all power and energy purchased and consumed on an hourly basis. Any energy purchased by Customer in excess of Customer's requirements for that hour will be taken into Utilities' system and replaced on a one-on-one basis to the Customer during the same billing period, and time period, if applicable, in the form of reduced supplemental power. If Customer does not purchase this option from Utilities, all excess power and energy scheduled will be absorbed into Utilities' system with no replacement or payment to Customer. Deviation Accounting and Energy Banking is available to Customer on a month-to-month basis and may be terminated by either party prior to the beginning of a billing period with thirty (30) days' written notice.

Deviation Accounting and Energy Banking Fee

Per Day in the Billing Period.....\$29.94

PAYMENT

The above rates are net. Billing statements are due and payable within twenty (20) days from the date indicated therein.

CONTRACT PERIOD

The contract period for this rate schedule will be in accordance with the separate written contract between Customer and Utilities.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric, and special provisions governing Line Extensions concerning minimum bills and contract period.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
SixthSixth Revised Sheet No. 31
Cancels FifthFifth Revised Sheet No. 31

ELECTRIC RATE SCHEDULES

ELECTRIC COST ADJUSTMENT

APPLICABILITY

Applicable to all rate schedules that are subject to an Electric Cost Adjustment (ECA). Effective January 1, 2006, the ECA amount may be determined as frequently as monthly, as conditions warrant.

ELECTRIC COST ADJUSTMENT

The ECA will be computed, as follows:

The sum of:

- a) the projected cost of purchased power and generation fuel less capacity costs for the future recovery period, divided by
- b) the projected retail kWh sales subject to the ECA for the same period used in a) above.

Plus:

- c) the cumulative under- or over-recovery of purchased power and generation fuel costs less capacity costs used to serve customers subject to the ECA, divided by
- d) projected retail kWh sales, subject to the ECA for a period to be determined by Springs Utilities.

Minus:

- e) the base cost of purchased power and generation fuel in the current retail electric rates.

Customers switching to a sales rate subject to the ECA from a non-ECA rate schedule will utilize an ECA calculated only using parts a), b) and e). Similarly, Customers switching to a non-ECA rate from an electric sales rate that was subject to the ECA will pay, or have refunded, amounts represented in part c) above.

RATE

Electric Cost Adjustment Charge (ECA)

All Per kWh (\$0.0067)

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
 First Revised Sheet No. 31A
 Replaces Original Sheet No. 31A

ELECTRIC RATE SCHEDULES

ELECTRIC CAPACITY CHARGE

Applicable to below listed rate classes to recover annual fuel related capacity revenue requirement. Rates may be adjusted each year to reflect changes in the annual capacity payment revenue requirement and projected sales by rate class.

<u>Rate Class</u>	<u>Per kWh</u>
Residential General	\$0.0112
Residential Time-of-Day	\$0.0008
Small Commercial	\$0.0121
Commercial General	\$0.0097
Commercial TOD General	\$0.0092
Industrial TOD 1000 kWh/Day Min	\$0.0104
Industrial Transmission Voltage - TOD	\$0.0086
Industrial TOD 500 kW Min	\$0.0070
Industrial TOD 4000 kW Min	\$0.0105
Traffic Signals	\$0.0137
Street Lighting	\$0.0056
Contract Service - DOD	\$0.0071

Issue Date: December 9, 2008

Approval Date: January 27, 2009

Effective Date: February 1, 2009

Resolution No. 36-09

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Third Revised Sheet No. 32
Cancels Second Revised Sheet No. 32

ELECTRIC RATE SCHEDULES

GREEN POWER

AVAILABILITY

Service under this rate schedule is available by contract to any Customer of Utilities who is currently receiving electric service under another electric rate schedule and who, in addition to that service, subscribes with Utilities for blocks of wind energy provided in increments of 100 kWh. Service under this rate schedule is subject to availability.

RATE

The billing statement consists of:

Energy Charge

Per block as specified by contract.....\$2.45

In addition to all other regular charges the Customer has with electric service.

The above-listed charge per block will be adjusted downward by multiplying the \$/kWh positive Electric Cost Adjustment (ECA) contained on Sheet No. 31, by one hundred if the ECA is a positive number. No adjustment will be made if the ECA is equal or less than zero.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Electric.

Resolution No. 267-07

Issue Date: October 9, 2007
Approval Date: December 11, 2007
Effective Date: January 1, 2008

ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

AVAILABILITY

Totalized Secondary Service is available by contract to non-residential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 1000 kWh per day. Customers selecting Totalized Secondary Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels. In addition to the appropriate rate schedule charges, Customers selecting Totalized Secondary Service will pay the following:

For Each Meter Totalized

Per meter, Per day	\$8.00
--------------------------	--------

Demand Charge Surcharge

Applies to the On-Peak and Off-Peak demand charges.

2 meters	5%
3-8 meters	15%

All other terms of the appropriate rate schedule will apply.

In addition to the charges listed above, Customers who select this service will be required to provide a suitable location for the totalization equipment and pay for all necessary wiring and equipment including the installation costs and any additional billing costs.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Third Revised Sheet No. 34
Cancels Second Revised Sheet No. 34

ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory.

APPLICABILITY

Service under this rate schedule will be provided to Customers, whose electric service is supplied by Utilities under any rate schedule, except Residential Service Time of Day Option, that install an eligible System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Program. The Program is available to Customers who own, operate, and maintain a photovoltaic generation system, as defined in the Agreement, or other renewable energy systems as approved by Utilities in parallel with Utilities' electric system in accordance with that Agreement. Other forms of Renewable Energy as defined in 40-2-124, et. seq., C.R.S., may be considered under this rate schedule. The photovoltaic generation system or other approved System will be limited to a maximum design capacity of ten (10) kW alternating current (AC) for Residential Customers and twenty-five (25) kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of twenty-five (25) kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Colorado Springs Utilities.

NET METERING

"Net Metering" is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event net metering is negative such that the System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

Any excess generation credits accrued will be credited to the Customer's account annually at the Small Power Producers and Cogeneration Service rate schedule calculated as follows: eighteen percent (18%) of the On-Peak Rate plus eighty-two percent (82%) of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

On-Peak Rate, per kWh	\$0.0471
Off-Peak Rate, per kWh.....	\$0.0175

ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

RENEWABLE ENERGY NET METERING – cont’d.

MONTHLY RATE

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service rate schedule. All applicable Access and Facilities charges will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one megawatt hour (MWh) of renewable energy that is physically metered and verified. Utilities reserves the right to claim ownership of any Renewable Energy Credits or other environmental attributes generated under this Program.

ADJUSTMENTS

This rate schedule is subject to the Electric Cost Adjustment.

ELECTRIC RATE SCHEDULES

SMALL POWER PRODUCERS AND COGENERATION SERVICE

AVAILABILITY

Available by contract to any qualifying facility within the territory served by Utilities as certificated by the PUC.

Service is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982, incorporated herein by reference, and to the further terms and conditions set forth in Utilities' Rules and Regulations, the *Line Extension & Service Standards* for Electric and in Utilities' *Safety, Interference and Interconnection Guidelines for Qualified Facilities, Small Power Producers and Cogenerators*.

RATE

The purchase rates for qualifying facilities with a design capacity of 100 kW or less are as follows:

On-Peak Rate	
Per kWh	\$0.0471
Off-Peak Rate	
Per kWh	\$0.0175

On-Peak Periods:

- Winter (October-March): 4:00 p.m.-10:00 p.m.
- Summer (April-September): 11:00 a.m.-6:00 p.m.

Off-Peak Periods:

All other hours plus the following holidays observed by Utilities (the 24-hour calendar day period): 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

ELECTRIC RATE SCHEDULES

SMALL POWER PRODUCERS AND COGENERATION SERVICE

SPECIAL CONDITIONS

- A. The purchase rates for qualifying facilities with a design capacity in excess of 100 kW will be established by negotiation and subject to approval by City Council.
- B. Payments for energy purchased will be credited to the qualifying facilities' active accounts with Utilities. Upon request, credit balances in such active accounts will be refunded.
- C. A specific metering arrangement is required to measure the generation from each qualifying facility. Any additional required equipment (metering equipment, protection equipment, safety devices, disconnect switches, tamper-proof security, etc.) and the wiring and installation of such equipment is at the Customer's expense. All maintenance work on the Customer's equipment is subject to inspection and approval by Utilities.
- D. Nothing within this rate schedule limits the right of Utilities and any qualifying facility to agree to a rate, or terms or conditions for any purchase of energy and capacity which differs from the rates, terms or conditions which would otherwise be required.
- E. Sale of power to qualifying facilities by Utilities will be governed by applicable rate schedules and Utilities' Rules and Regulations.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

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ELECTRIC RATE SCHEDULES

ENHANCED POWER SERVICE

AVAILABILITY

Available to Customers in Utilities' electric service territory requesting dedicated substation capacity, and who are taking service under non-residential rate schedules which may necessitate enhanced power service.

Enhanced Power Service Charge

Dedicated Substation Capacity Charge

Applicable to Customers requesting Dedicated Substation Capacity after July 1, 1998.

On and Off-Peak Billing Demand, Per kW, Per Day \$0.0269

Other enhanced power services as specified by contract and set forth in the Rules and Regulations section of this tariff. (For Customers who have signed contracts with Enhanced Power Service prior to February 3, 1994, the rate will be \$0.100 per kW charged on the sum of On-and Off-Peak Billing Demands, per day.

ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY CERTIFICATES

AVAILABILITY

Service under this rate schedule is available by contract to any Customer of Utilities who is currently receiving utility service under any electric, natural gas, water, and/or wastewater rate schedule and who, in addition to that service, subscribes with utilities for blocks of Renewable Energy Certificates provided in increments of 100kWh. Service under this rate schedule is subject to availability.

RATE

The billing statement consists of:

Renewable Energy Certificates Adjustment

Per block as specified by contract..... \$0.34

In addition to all other regular charges the Customer has with electric, natural gas, water, and/or wastewater service.

RENEWABLE ENERGY CREDITS

Renewable Energy Certificates as referenced in 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Certificate represents one megawatt hour (MWh) of renewable energy that is physically metered and verified.