

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 1
Cancels Original Sheet No. 1



NATURAL GAS RATE SCHEDULES

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Resolution No. 268-07

Issue Date: October 9, 2007
Approval Date: December 11, 2007
Effective Date: January 1, 2008

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No, 2
Cancels Original Sheet No. 2

NATURAL GAS RATE SCHEDULES

RESIDENTIAL SERVICE – FIRM

AVAILABILITY

Available in Utilities' gas service territory for general residential purposes.

RATE (12.01 PSIA)

The billing statements are the sum of:

Gas Cost

Per Ccf \$0.6034

Access and Facilities Charges

Per Day..... \$0.3142

Per Ccf \$0.1262

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 pounds per square inch absolute (PSIA), and an average local atmospheric pressure of 11.76 PSIA.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Gas.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 3
Cancels Original Sheet No. 3

NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – FIRM

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

RATE OPTIONS (12.01 PSIA)

Customers may choose between the Standard Option or the Fixed Price Option.

Standard Option

The billing statements are the sum of:

Gas Cost

Per Ccf \$0.6034

Access and Facilities Charges

Per Day..... \$0.6467

Per Ccf \$0.1103

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

Fixed Price Option

Utilities will periodically establish and offer fixed price contracts as an option for Customers with an average annual usage level of 46,000 Ccf or more served on this rate schedule. When offered, the contracts for this offering will be available each year for execution March 1-15, with an effective date of April 1. Actual rates will be posted to Utilities' Internet site during the execution period and will be distributed to the City Auditor on the posting date. Service under these contracts will run for twelve (12) consecutive months. Customers or the City Auditor may protest the proposed rate by filing a letter of protest stating the grounds upon which the protestant believes the rate is unjust, unreasonable, insufficient, or unduly discriminatory/preferential at any time through and including the final day in the execution period, or the next business day thereafter if such date falls on a weekend or holiday. Based upon protests received, or upon its own discretion, the City Council may suspend and investigate the proposed rate. If the rate is not suspended, it will automatically be effective for the contract period.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 4
Cancels Original Sheet No. 4

NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – FIRM

BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

Resolution No. 215-05

Issue Date: October 11, 2005
Approval Date: November 22, 2005
Effective Date: January 1, 2006

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 5
Cancels First Revised Sheet No. 5

NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – FIRM SEASONAL

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

Service is offered only for a contract year beginning May 1 and ending April 30. Service is automatically renewed for additional 12-month contract periods each May 1, unless Customer provides notice to Utilities that Customer elects not to renew. Notice of non-renewal may be provided to Utilities at any time; however, that notice will not become effective until the end of the current contract period.

RATE (12.01 PSIA)

The billing statements are the sum of:

Winter (November-April)

Gas Cost

Per Ccf \$0.6597

Access and Facilities Charges

Per Day..... \$0.6197

Per Ccf \$0.1033

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

Summer (May-October)

Gas Cost

Per Ccf. \$0.5225

Access and Facilities Charges

Per Day..... \$0.6197

Per Ccf \$0.1033

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 6
Cancels Original Sheet No. 6

NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – FIRM SEASONAL

BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

Resolution No. 215-05

Issue Date: October 11, 2005
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COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 7
Cancels Original Sheet No. 7

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE SALES

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval. Service under this rate schedule is for a minimum of twelve (12) consecutive billing periods. A Customer electing Rate Option A must remain on that rate option for at least one (1) billing period. If a Customer terminates its Rate option A election before the twelve (12) consecutive billing periods are complete, then the Customer will be placed on the Standard Rate Option for the remainder of the twelve (12) consecutive billing periods and may not elect any other rate option during the remainder of the twelve (12) consecutive billing periods.

RATE OPTIONS (12.01 PSIA)

The billing statements are the sum of:

Gas Cost

Standard Option: Per Mcf\$5.4985 + GCA*
Option A - Monthly Variable Option: Per Mcf\$0.1874 + Index**
Option B - Fixed Price Option:

A fixed price option will be available for the twelve (12) months beginning October 1998.

Utilities will periodically establish and offer fixed price contracts as an option for all Customers served under this rate schedule. When offered, the contracts for this offering will be available each year for execution March 1-15, with an effective date of April 1. Actual rates will be posted to Utilities' Internet site during the execution period and will be distributed to the City Auditor on the posting date. Service under these contracts will run for twelve (12) consecutive months. Customers or the City Auditor may protest the proposed rate by filing a letter of protest stating the grounds upon which the protestant believes the rate is unjust, unreasonable, insufficient, or unduly discriminatory/preferential at any time through and including the final day in the execution period, or the next business day thereafter if such date falls on a weekend or holiday. Based upon protests received, or upon its own discretion, the City Council may suspend and investigate the proposed rate. If the rate is not suspended, it will automatically be effective for the contract period.

Resolution No. 268-07

Issue Date: October 9, 2007
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COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Original Sheet No. 7A

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE SALES

RATE OPTIONS – cont’d

Access and Facilities Charges (All Options)
Per Day..... \$6.5361
Per Mcf..... \$0.7666

***Gas Cost Adjustment (GCA) (Standard Option only)**
Per CcfSheet No. 35

Unauthorized Overrun Charge (All Options)
Per Mcf.....\$40.0000

** Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the Colorado Interstate Gas Company (Rocky Mountains).

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 8
Cancels Original Sheet No. 8

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE SALES

BILLING UNITS

The unit of volume for the purposes of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle's Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Base Volumes: Average Daily Volumes equal to the contract monthly volumes divided by number of days in month.
- Metered Volumes: Volumes at the Customer's meter.
- Restricted Use Days: Days when Customers are notified that no supplies are available for swinging, but there is capacity to deliver Base Volume gas to Customer.
- Interruption: Days when Customer is notified that there is no system capacity or supply or that there is reduced system capacity or supply to deliver gas, whether on Colorado Interstate Gas Company or Utilities.
- Swinging: Use of gas volumes that are less than or greater than the purchased Base Volume in any day.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence.

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during a period of full curtailment or gas used in excess of the volumes authorized by Utilities for use by Customer during a partial curtailment.

Unauthorized overrun volumes will be calculated as follows:

- (1) on days when Utilities has called Restricted Use Days, Metered Volumes minus the Authorized Use Volumes, and
- (2) on days when Utilities has ordered an interruption, Customer's Metered Volumes minus the Authorized Use Volumes.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 9
Cancels First Revised Sheet No. 9

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE SALES

INTERRUPTION OF SERVICE

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

VOLUNTARY ECONOMIC CURTAILMENT

Customers electing monthly variable interruptible service are eligible to also choose the Voluntary Economic Curtailment option when offered by Utilities. During periods when Utilities calls a voluntary economic curtailment, at their discretion, a Customer may elect to curtail gas service. If Utilities determines that the difference in price between the monthly index price and the daily index price* is large enough, Customers will be offered fifty percent (50%) of this difference for voluntary self curtailment. Utilities will inform Customers one day in advance of such a curtailment period and the price at which the curtailment opportunity will take place. Utilities will provide a price quote, in dollars per Mcf, which will be paid to the Customer for the amount of Mcf curtailed. If the Customer chooses to curtail service during an economic curtailment period, the Customer will receive a credit on the first bill rendered after measurement and verification of the load curtailed.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

- * Index is the previous day's midpoint gas price as published in "Gas Daily" for the Colorado Interstate Gas Company (North System).

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 10
Cancels Original Sheet No. 10

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – DAILY INTERRUPTIBLE SALES

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

RATE (12.01 PSIA)

The billing statements are the sum of:

Gas Cost

Per Mcf.....\$0.1874 + Index*

Access and Facilities Charges

Per Day..... \$6.5361

Per Mcf..... \$0.7666

Unauthorized Overrun Charge

Per Mcf.....\$40.0000

* Index is the gas price for the date of delivery as published in the "Gas Daily" for the Colorado Interstate Gas Company (North System).

BILLING UNITS

The unit of volume for the purposes of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA and an average local atmospheric pressure of 11.76 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle's Law, and other factors as necessary for accurate measurement. The following definitions will apply:

Metered Volumes: Volumes at the Customer's meter.

Interruption: Days when Customer is notified that there is no or reduced system capacity, whether on Colorado Interstate Gas Company or Utilities, to deliver gas to Customer.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – DAILY INTERRUPTIBLE SALES

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during a period of full curtailment or gas used in excess of the volumes authorized by Utilities for use by Customer during a partial curtailment (Authorized Use Volumes).

Unauthorized overrun volumes will be calculated as follows:

- (1) on days when Utilities has called Restricted Use Days, metered volumes minus the Authorized Use Volumes, and
- (2) on days when Utilities has ordered an interruption, Customer’s metered volumes minus the Authorized Use Volumes.

INTERRUPTION OF SERVICE

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations and the *Line Extension & Service Standards* for Gas.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 12
Cancels First Revised Sheet No. 12

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE

AVAILABILITY

Standard Contract Service is available in Utilities' gas service territory to the United States of America by contract at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy, and to Utilities.

In addition to standard Contract Service for service to the listed military installations and to Utilities, Natural Gas and Facilities Contract Service – USAFA is available by contract to the United States of America at the United States Air Force Academy for natural gas and facilities service provided within the geographic confines of the United States Air Force Academy.

RATE (12.01 PSIA)

Firm Service

Customer Charge

Per Meter Station, Per Day \$6.7604

Demand Charge

Per Mcf of Daily Contract Demand, Per Day \$0.2159

Commodity Charge

Per Mcf..... \$6.5262

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

Unauthorized Overrun Charge

Per Mcf.....\$40.0000

Interruptible Service

Customer Charge

Per Meter Station, Per Day \$6.7604

Commodity Charge

Per Mcf..... \$6.5361

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

Unauthorized Overrun Charge

Per Mcf.....\$40.0000

Resolution No. _____

Issue Date: ~~October~~ August 9⁵, 2007~~8~~
Approval Date: ~~December~~ August 14², 2007~~8~~
Effective Date: ~~January~~ August 13¹, 2007~~8~~

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 13
Cancels Original Sheet No. 13

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE

Natural Gas and Facilities Contract Service – USAFA

For a single billing period that occurs between August 13, 2008 and September 30, 2008	\$5,000,000.00
For the first billing period that begins after September 30, 2008 and all subsequent billing periods	\$00.00

PAYMENT

Service bills are due and payable within twenty (20) days from date of billing statements.

DETERMINATION OF BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA except for the United States Air Force Academy, which will reflect an atmospheric pressure of 11.46 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle's Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Metered Volumes: Volumes at the Shipper's meter.
Adjusted Metered Volumes: Metered Volumes divided by .984.
Adjusted Delivery Volumes: Daily Volumes which have been allocated by Utilities to the Shipper's account multiplied by .984.
CIG-Confirmed Volumes: Daily Volumes delivered to Utilities by the interconnecting pipeline Colorado Interstate Gas Company (CIG) for Shipper's account.
Nominated Volumes: Daily Volumes nominated by the Shipper to be delivered at Utilities' City Gate Station.
Restricted Delivery Days: Days when Shippers are notified that no supplies are available for balancing.

The Daily Contract Demand (firm) and the Maximum Daily Volume (interruptible) will be specified by contract or addenda and will be the maximum volume of gas Utilities agrees to deliver to the Customer on a daily and annual basis, respectively.

Interruptible Commodity volumes are Metered Volumes.

Resolution No. _____

Issue Date: ~~October~~ August 11, 20058
Approval Date: ~~November~~ August 21, 20058
Effective Date: ~~December~~ August 13, 20058

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Second Revised Sheet No. 14
Cancels First Revised Sheet No. 14

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE

DETERMINATION OF BILLING UNITS - cont'd

Firm sales commodity volumes will be calculated in conjunction with transportation commodity volumes (Special Contract Firm Transportation Service rate schedule) as follows:

- 1) on days when Shipper's supply is curtailed: metered volumes minus adjusted delivery volumes; and
- 2) on Restricted Delivery Days: metered volumes minus adjusted delivery volumes; and
- 3) on other days: any metered volumes in excess of the Transportation Contract Demand.

Unauthorized overrun volumes will be calculated as follows:

- 1) Firm - sales commodity used on any day which exceeds the Daily Contract Demand as specified by contract or addenda or sales commodity used in any one hour which exceeds 1/18 of the contract demand; or
- 2) Interruptible - any gas used during a period of full curtailment or gas used in excess of the volumes authorized during a period of partial curtailment, and gas used in excess of the maximum daily volume specified by contract, which excess does not have the prior consent of Utilities.

INTERRUPTION OF SERVICE

Utilities reserves the right to curtail service to the Customer under interruptible service at any time. Interruptible gas sales service on this rate schedule will be subordinate to all firm gas sales and firm gas transportation.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of the Utilities' Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 15
Cancels Original Sheet No. 15

NATURAL GAS RATE SCHEDULES

GAS LIGHT SERVICE

AVAILABILITY

Available in Utilities' gas service territory solely for lighting purposes. Available to Gas Light Systems, as determined by Utilities, which meet the following criteria: (1) one Customer is responsible for all lights in the system, and (2) all lights in the system are identical. Additional lights meeting the above criteria, may be added at the beginning of any billing period.

RATE (12.01 PSIA)

The billing statements are the sum of:

Gas Cost

Per Ccf \$0.6034

Access and Facilities Charges

Per Day, First Light \$0.2629

Per Day, Each Additional Light..... \$0.0639

Per Ccf. \$0.0881

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and average local atmospheric pressure of 11.76 PSIA.

Gas Light Systems Gas Cost and Access and Facilities Charges per Ccf billing units will be based on the meter reading of one light. These units will be determined by taking the units as established by the meter reading times the number of lights in the system.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Gas.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 16
Cancels Original Sheet No. 16

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – FIRM TRANSPORTATION

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval. Under this rate schedule the Shipper arranges for delivery of natural gas to Utilities' City Gate and Utilities agrees to redeliver such gas (net of lost and unaccounted for gas, 1.6%) to Shipper's meter.

RATE (12.01 PSIA)

Firm Transportation Service

Customer Charge

First Meter, Per Day.....	\$7.8872
Each Additional Meter, Per Day.....	\$1.3709

Transportation Demand Charge

Per Mcf, Per Day.....	\$0.2275
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Transportation Commodity Charge

Per Mcf.....	\$0.2413
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Firm Backup Sales Service (Optional)

Firm Backup Demand Charge

Per Mcf of Contract Demand, Per Day.....	\$0.2275
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Firm Backup Commodity Charge

Per Mcf.....	\$6.5262
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Gas Cost Adjustment (GCA)

Per Ccf	Sheet No. 35
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Interruptible Backup Sales Service (Optional)

Interruptible Backup Commodity Charge

Per Mcf.....	\$5.4985
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Gas Cost Adjustment (GCA)

Per Ccf	Sheet No. 35
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COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Original Sheet No. 17

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – FIRM TRANSPORTATION

RATE - cont'd

Daily Balancing Charge

Under-deliveries or Over-deliveries, Per Mcf.\$0.1791

Monthly Balancing Charge

Under-deliveries

Per Mcf.....110% of index*

Over-deliveries - Credit

Per Mcf.....90% of index*

Unauthorized Overrun Charge

Per Mcf.....\$40.0000

* Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the Colorado Interstate Gas Company (Rocky Mountains).

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – FIRM TRANSPORTATION

DETERMINATION OF BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle's law and other factors as necessary for accurate measurement. The following definitions will apply:

- Metered Volumes: Volumes at the Shipper's meter.
- Adjusted Metered Volumes: Metered Volumes divided by .984.
- Adjusted Delivery Volumes: Daily Volumes which have been allocated by Utilities to the Shipper's account multiplied by .984.
- CIG-Confirmed Volumes: Daily Volumes delivered to Utilities by the interconnecting pipeline Colorado Interstate Gas Company (CIG) for Shipper's account.
- Nominated Volumes: Daily Volumes nominated by the Shipper to be delivered at Utilities' City Gate Station.
- Restricted Delivery Days: Days when Shippers are notified that no supplies are available for balancing.

Transportation

The Transportation Contract Demand will be specified in the Transportation Service Contract and will be the maximum volume of gas Utilities is obligated to transport to the Shipper's meter on any day.

The transportation commodity volumes are Metered Volumes.

Backup

Firm Backup Sales Service is optional, and if desired, a Backup Contract Demand, will be specified by contract and will be the maximum volume of gas Utilities agrees to supply to the Shipper's meter on any day when Shipper's gas supply is curtailed and will not exceed the Transportation Contract Demand specified by contract.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – FIRM TRANSPORTATION

DETERMINATION OF BILLING UNITS - cont'd

Backup commodity volumes are Metered Volumes minus Adjusted Delivery Volumes on any day when Shipper's gas supply is curtailed. Such volumes will not be more than the Backup Contract Demand in any day.

Interruptible Backup Sales Service (IBSS) may be requested by Shipper when its CIG-Confirmed Volumes are not adequate or not available. Utilities will determine whether it has sufficient supplies to sell to Shipper. If Utilities determines that it has sufficient supplies, Shipper may use up to the approved volume level specified by Utilities, which may be equal to or less than the volume requested by Shipper. On days where Shipper has requested and Utilities has agreed to provide IBSS, any Shipper gas delivered will be considered an over-delivery and will be subject to all balancing charges.

Balancing

Balancing volumes are the difference between the daily CIG-Confirmed Volumes and the daily Adjusted Metered Volumes. Under-deliveries occur when the daily CIG-Confirmed Volumes are less than daily Adjusted Metered Volumes. Over-deliveries occur when the daily CIG-Confirmed Nominated Volumes are greater than daily Adjusted Metered Volumes.

Daily Balancing

The Daily Balancing Charge will apply to the absolute value of each day's balancing volumes.

Monthly Balancing

The Monthly balancing volumes will be cumulative over the billing period. Shippers may enter into contracts with one another to swap their monthly balancing volumes or a portion of those volumes. Utilities will provide information to all Shippers in order to facilitate swapping, but swaps will be the sole responsibility of the Shippers. All swaps must be completed and Utilities must be notified within ten (10) days from the end of the month in which the imbalance occurred. Such swaps will not cause Shipper's balancing volumes to change from an over-delivery to an under-delivery or vice-versa. Monthly Balancing Charge will apply to remaining monthly imbalance.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – FIRM TRANSPORTATION

DETERMINATION OF BILLING UNITS - cont'd

Unauthorized overrun volumes will be calculated as follows:

- (1) on days that Shipper's gas supply is curtailed or on Restricted Delivery Days, Metered Volumes minus the sum of Adjusted Delivery Volumes and Backup Commodity Volumes, and
- (2) on other days, Metered Volumes minus the Transportation Contract Demand volumes.

The Unauthorized overrun volumes will not be less than zero (0) on any day.

NOMINATION OF VOLUMES TO BE TRANSPORTED

The Maximum Daily Volumes will be specified by contract.

Shipper will notify Utilities both daily and monthly of planned delivery volumes in accordance with the contract. If, at any time, Shipper becomes aware that the deliveries are not being made to Utilities as nominated, Shipper will immediately notify Utilities. Peak Hour deliveries and redeliveries will be limited to one eighteenth (1/18) of the Maximum Daily Volumes shown in the contract.

Shipper will be responsible for managing its deliveries and redeliveries so that the imbalances are as close to zero as practicable. Utilities will not be required to transport Adjusted Metered Volumes in excess of CIG-Confirmed Volumes. Similarly, Utilities will not be required to receive CIG-Confirmed Volumes at Utilities' City Gate in excess of Adjusted Metered Volumes. Shipper will notify Utilities as soon as practicable when it becomes aware that deliveries (City Gate) and redeliveries (metered amounts) are not in balance.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 21
Cancels Original Sheet No. 21

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE TRANSPORTATION

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval. Under this rate schedule, Shipper arranges for delivery of natural gas to Utilities' City Gate and Utilities agrees to redeliver such gas (net of lost and unaccounted for gas, 1.6%) to Shipper's meter.

RATE (12.01 PSIA)

Interruptible Transportation Service

Customer Charge

First Meter, Per Day..... \$5.2581
Each Additional Meter, Per Day..... \$0.9140

Transportation Commodity Charge

Per Mcf.....\$0.4661

Interruptible Backup Sales Service

Interruptible Backup Commodity Charge

Per Mcf..... \$5.4985

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

Daily Balancing Charge

Under-deliveries or Over-deliveries

Per Mcf..... \$0.1791

Monthly Balancing Charge

Under-deliveries

Per Mcf.....110% of index*

Over-deliveries - Credit

Per Mcf.....90% of index*

* Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the Colorado Interstate Gas Company (Rocky Mountains).

Resolution No. 268-07

Issue Date: October 9, 2007
Approval Date: December 11, 2007
Effective Date: January 1, 2008

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE TRANSPORTATION

RATE - cont'd

Unauthorized Overrun Charge

Unauthorized Overrun Charge
Per Mcf.....\$40.0000

DETERMINATION OF BILLING UNITS

The unit of volume for the purpose of measurement will be cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle's law and other factors as necessary for accurate measurement. The following definitions will apply:

- Metered Volumes: Volumes at the Shipper's meter.
- Adjusted Metered Volumes: Metered Volumes divided by .984.
- Adjusted Delivery Volumes: Daily Volumes which have been allocated by Utilities to the Shipper's account multiplied by .984.
- CIG-Confirmed Volumes: Daily Volumes delivered to Utilities by the interconnecting pipeline Colorado Interstate Gas Company (CIG) for Shipper's account.
- Nominated Volumes: Daily Volumes nominated by the Shipper to be delivered at Utilities' City Gate Station.
- Restricted Delivery Days: Days when Shipper is notified that no supplies are available for balancing.

Transportation

The transportation commodity volumes are Metered Volumes.

Backup

Interruptible Backup Sales Service (IBSS) may be requested by Shipper when its CIG-Confirmed Volumes are not adequate or not available. Utilities will determine whether it has sufficient supplies to sell to Shipper. If Utilities determines that it has sufficient supplies, Shipper may use up to the approved volume level specified by Utilities, which may be equal to or less than the volume requested by Shipper. On days where Shipper has requested and Utilities has agreed to provide IBSS, any Shipper gas delivered will be considered an over-delivery and will be subject to all balancing charges.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE TRANSPORTATION

DETERMINATION OF BILLING UNITS - cont'd

Balancing

Balancing volumes are the difference between the daily CIG-Confirmed Volumes and the daily Adjusted Metered Volumes. Under-deliveries occur when the daily CIG-Confirmed Volumes are less than daily Adjusted Metered Volumes. Over-deliveries occur when the daily CIG-Confirmed Nominated Volumes are greater than daily Adjusted Metered Volumes.

Daily Balancing

The Daily Balancing Charge will apply to the absolute value of each day’s balancing volumes.

Monthly Balancing

The Monthly balancing volumes will be cumulative over the billing period. Shippers may enter into contracts with one another to swap their monthly balancing volumes or a portion of those volumes. Utilities will provide information to all Shippers in order to facilitate swapping, but swaps will be the sole responsibility of the Shippers. All swaps must be completed and Utilities must be notified within ten (10) days from the end of the month in which the imbalance occurred. Such swaps will not cause Shipper's balancing volumes to change from an over-delivery to an under-delivery or vice-versa. The Monthly Balancing Charge will apply to remaining monthly imbalance.

Unauthorized Overrun

Unauthorized overrun volumes will be calculated as follows:

- (1) on days that Shipper's gas supply is curtailed or on Restricted Delivery Days, Metered Volumes minus the sum of Adjusted Delivery Volumes and Backup Commodity Volumes, and
- (2) on days when Utilities has ordered an interruption, Shipper's Metered Volumes minus the sum of the Authorized Metered Volumes (volumes Utilities has authorized the Shipper to use during an interruption) plus the Backup Commodity Volumes.

The Unauthorized overrun volumes will not be less than zero (0) on any day.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 24
Cancels Original Sheet No. 24

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE TRANSPORTATION

NOMINATION OF VOLUMES TO BE TRANSPORTED

Maximum Daily Volumes will be specified by contract.

Shipper will notify Utilities both daily and monthly of planned delivery volumes in accordance with the contract. If, at any time, Shipper becomes aware that the deliveries are not being made to Utilities as nominated, Shipper will immediately notify Utilities. Peak Hour deliveries and redeliveries will be limited to one eighteenth (1/18) of the Maximum Daily Volumes shown in the contract.

Shipper will be responsible for managing its deliveries and redeliveries so that the imbalances are as close to zero (0) as practicable. Utilities will not be required to transport adjusted metered volumes in excess of CIG-Confirmed Volumes. Similarly, Utilities will not be required to receive CIG-Confirmed Volumes at Utilities' City Gate in excess of adjusted metered volumes. Shipper will notify Utilities as soon as practicable when it becomes aware that deliveries (City Gate) and redeliveries (metered amounts) are not in balance.

INTERRUPTION OF SERVICE

Utilities reserves the right to interrupt Customer in whole (full interruption) or in part (partial interruption) at any time. Interruptible gas transportation service will be subordinate to all firm gas sales and firm gas transportation services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

Resolution No. 215-05

Issue Date: October 11, 2005
Approval Date: November 22, 2005
Effective Date: January 1, 2006

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 25
Cancels Original Sheet No. 25

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – FIRM TRANSPORTATION

AVAILABILITY

Available in Utilities' gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy and to Utilities where Shipper arranges for delivery of natural gas to Utilities' City Gate and Utilities agrees to redeliver such gas (net of lost and unaccounted for gas, 1.6%) to Shipper's meter.

RATE (12.01 PSIA)

Firm Transportation Service

Customer Charge

Per Meter Station, Per Day \$7.8872

Transportation Demand Charge

Per Mcf, Per Day..... \$0.2275

Transportation Commodity Charge

Per Mcf..... \$0.2413

Interruptible Backup Sales Service

Interruptible Backup Commodity Charge

Per Mcf..... \$5.4985

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

Daily Balancing Charge

Under-deliveries or Over-deliveries

Per Mcf..... \$0.1791

Monthly Balancing Charge

Under-deliveries

Per Mcf.....110% of index*

Over-deliveries - Credit

Per Mcf.....90% of index*

* Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the Colorado Interstate Gas Company (Rocky Mountains).

Resolution No. 268-07

Issue Date: October 9, 2007
Approval Date: December 11, 2007
Effective Date: January 1, 2008

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – FIRM TRANSPORTATION

RATE - cont'd

Unauthorized Overrun Charge

Per Mcf.....\$40.0000

PAYMENT

Bills are due and payable within twenty (20) days from the date of the billing statement.

DETERMINATION OF BILLING UNITS

The unit of volume for the purpose of measurement will be cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA except the United States Air Force Academy, which will reflect an atmospheric pressure of 11.46 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle's law and other factors as necessary for accurate measurement. The following definitions will apply:

Metered Volumes: Volumes at the Shipper's meter.

Adjusted Metered Volumes: Metered Volumes divided by .984.

Adjusted Delivery Volumes: Daily Volumes which have been allocated by Utilities to the Shipper's account multiplied by .984.

CIG-Confirmed Volumes: Daily Volumes delivered to Utilities by the interconnecting pipeline Colorado Interstate Gas Company (CIG) for Shipper's account.

Nominated Volumes: Daily Volumes nominated by the Shipper to be delivered at Utilities' City Gate Station.

Restricted Delivery Days: Days when Shipper is notified that no supplies are available for balancing.

Issue Date: October 11, 2005
Approval Date: November 22, 2005
Effective Date: December 31, 2005

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – FIRM TRANSPORTATION

DETERMINATION OF BILLING UNITS - cont'd

Transportation

The Transportation Contract Demand will be specified by the contract or addenda and will be the maximum volume of gas Utilities agrees to transport to the Shipper's meter on any day.

The transportation commodity volumes are Metered Volumes.

Backup

Interruptible Backup Sales Service (IBSS) may be requested by Shipper when its CIG-Confirmed Volumes are not adequate or not available. Utilities will determine whether it has sufficient supplies to sell to Shipper. If Utilities determines that it has sufficient supplies, Shipper may use up to the approved volume level specified by Utilities, which may be equal to or less than the volume requested by Shipper. On days where Shipper has requested and Utilities has agreed to provide IBSS, any Shipper gas delivered will be considered an over-delivery and will be subject to all balancing charges.

Balancing

Balancing volumes are the difference between the daily CIG-Confirmed Volumes and the daily Adjusted Metered Volumes. Under-deliveries occur when the daily CIG-Confirmed Volumes are less than daily Adjusted Metered Volumes. Over-deliveries occur when the daily CIG-Confirmed Nominated Volumes are greater than daily Adjusted Metered Volumes.

Daily Balancing

The Daily Balancing Charge will apply to the absolute value of each day's balancing volumes.

Monthly Balancing

The Monthly balancing volumes will be cumulative over the billing period. Shippers may enter into contracts with one another to swap their monthly balancing volumes or a portion of those volumes. Utilities will provide information to all Shippers in order to facilitate swapping, but swaps will be the sole responsibility of the Shippers. All swaps must be completed and Utilities must be notified within ten (10) days from the end of the month in which the imbalance occurred. Such swaps will not cause Shipper's balancing volumes to change from an over-delivery to an under-delivery or vice-versa. The Monthly Balancing Charge will apply to remaining monthly imbalance.

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – FIRM TRANSPORTATION

Unauthorized Overrun

Unauthorized overrun volumes will be calculated as follows:

- (1) on days that Shipper's gas supply is curtailed or on Restricted Delivery Days, Metered Volumes minus the sum of Adjusted Delivery Volumes, and
- (2) on other days, Metered Volumes minus the Transportation Contract Demand volumes.

The Unauthorized overrun volumes will not be less than zero (0) on any day.

NOMINATION OF VOLUMES TO BE TRANSPORTED

Maximum Daily Volume will be specified by contract.

Shipper will notify Utilities both daily and monthly of planned delivery volumes in accordance with the contract. If, at any time, Shipper becomes aware that the deliveries are not being made to Utilities as nominated, Shipper will immediately notify Utilities. Peak Hour deliveries and redeliveries will be limited to one eighteenth (1/18) of the Maximum Daily Volumes shown in the contract.

Shipper will be responsible for managing its deliveries and redeliveries so that the imbalances are as close to zero (0) as practicable. Utilities will not be required to transport Adjusted Metered Volumes in excess of CIG-Confirmed Volumes. Similarly, Utilities will not be required to receive CIG-Confirmed Volumes at Utilities' City Gate in excess of Adjusted Metered Volumes. Shipper will notify Utilities as soon as practicable when it becomes aware that deliveries (City Gate) and redeliveries (metered amounts) are not in balance.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
 First Revised Sheet No. 29
 Cancels Original Sheet No. 29

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – INTERRUPTIBLE TRANSPORTATION

AVAILABILITY

Available by contract in Utilities' gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy and to Utilities where Shipper arranges for delivery of natural gas to Utilities' City Gate and Utilities agrees to redeliver such gas (net of lost and unaccounted for gas, 1.6%) to Shipper's meter.

RATE (12.01 PSIA)

Interruptible Transportation Service

Customer Charge

Per Meter Station, Per Day \$5.2581

Transportation Commodity Charge

Per Mcf..... \$0.4661

Interruptible Backup Sales Service

Interruptible Backup Commodity Charge

Per Mcf..... \$5.4985

Gas Cost Adjustment (GCA)

Per CcfSheet No. 35

Daily Balancing Charge

Under-deliveries or Over-deliveries

Per Mcf..... \$0.1791

Monthly Balancing Charge

Under-deliveries

Per Mcf110% of index*

Over-deliveries - Credit

Per Mcf.....90% of index*

Unauthorized Overrun Charge

Per Mcf.....\$40.0000

* Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the Colorado Interstate Gas Company (Rocky Mountains).

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – INTERRUPTIBLE TRANSPORTATION

DETERMINATION OF BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA except the United States Air Force Academy, which will reflect an atmospheric pressure of 11.46 PSIA. Gas volumes measured at conditions other than the unit of volume conditions described above will be corrected for pressure, temperature, the deviation from Boyle's law and other factors as necessary for accurate measurement. The following definitions will apply:

- Metered Volumes: Volumes at the Shipper's meter.
- Adjusted Metered Volumes: Metered Volumes divided by .984.
- Adjusted Delivery Volumes: Daily Volumes which have been allocated by Utilities to the Shipper's account multiplied by .984.
- CIG-Confirmed Volumes: Daily Volumes delivered to Utilities by the interconnecting pipeline Colorado Interstate Gas Company (CIG) for Shipper's account.
- Nominated Volumes: Daily Volumes nominated by the Shipper to be delivered at Utilities' City Gate Station.
- Restricted Delivery Days: Days when Shippers are notified that no supplies are available for balancing.

Transportation

The transportation commodity volumes are Metered Volumes.

Backup

Interruptible Backup Sales Service (IBSS) may be requested by Shipper when its CIG-Confirmed Volumes are not adequate or not available. Utilities will determine whether it has sufficient supplies to sell to Shipper. If Utilities determines that it has sufficient supplies, Shipper may use up to the approved volume level specified by Utilities, which may be equal to or less than the volume requested by Shipper. On days where Shipper has requested and Utilities has agreed to provide IBSS, any Shipper gas delivered will be considered an over-delivery and will be subject to all balancing charges.

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – INTERRUPTIBLE TRANSPORTATION

DETERMINATION OF BILLING UNITS - cont'd

Balancing

Balancing volumes are the difference between the daily CIG-Confirmed Volumes and the daily Adjusted Metered Volumes. Under-deliveries occur when the daily CIG-Confirmed Volumes are less than daily Adjusted Metered Volumes. Over-deliveries occur when the daily CIG-Confirmed Nominated Volumes are greater than daily Adjusted Metered Volumes.

Daily Balancing

The Daily Balancing Charge will apply to the absolute value of each day’s balancing volumes.

Monthly Balancing

The Monthly balancing volumes will be cumulative over the billing period. Shippers may enter into contracts with one another to swap their monthly balancing volumes or a portion of those volumes. Utilities will provide information to all Shippers in order to facilitate swapping, but swaps will be the sole responsibility of the Shippers. All swaps must be completed and Utilities must be notified within ten (10) days from the end of the month in which the imbalance occurred. Such swaps will not cause Shipper's balancing volumes to change from an over-delivery to an under-delivery or vice-versa. The Monthly Balancing Charge will apply to remaining monthly imbalance.

Unauthorized Overrun

Unauthorized overrun volumes will be calculated as follows:

- (1) on days that Shipper's gas supply is curtailed or on Restricted Delivery Days, Metered Volumes minus the Adjusted Delivery Volumes, and
- (2) on days when Utilities has ordered an interruption, Shipper's Metered Volumes minus the Authorized Metered Volumes (volumes Utilities has authorized the Shipper to use during an interruption).

The Unauthorized overrun volumes will not be less than zero (0) on any day.

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – INTERRUPTIBLE TRANSPORTATION

NOMINATION OF VOLUMES TO BE TRANSPORTED

Maximum Daily Volumes will be specified by contract.

Shipper will notify Utilities both daily and monthly of planned delivery volumes in accordance with the contract. If, at any time, Shipper becomes aware that the deliveries are not being made to Utilities as nominated, Shipper will immediately notify Utilities. Peak Hour deliveries and redeliveries will be limited to one eighteenth (1/18) of the Maximum Daily Volumes shown in the contract.

Shipper will be responsible for managing its deliveries and redeliveries so that the imbalances are as close to zero (0) as practicable. Utilities will not be required to transport Adjusted Metered Volumes in excess of CIG-Confirmed Volumes. Similarly, Utilities will not be required to receive CIG-Confirmed Volumes at Utilities’ City Gate in excess of Adjusted Metered Volumes. Shipper will notify Utilities as soon as practicable when it becomes aware that deliveries (City Gate) and redeliveries (metered amounts) are not in balance.

INTERRUPTION OF SERVICE

Utilities reserves the right to interrupt Customer in whole (full interruption) or in part (partial interruption) at any time. Interruptible gas transportation service will be subordinate to all firm gas sales and firm gas transportation services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
First Revised Sheet No. 33
Cancels Original Sheet No. 33

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – FIRM MONTHLY

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

RATE (12.01 PSIA)

Firm Sales Service

The billing statements are the sum of:

Gas Cost

Per Mcf..... \$1.2630 +Index*

Access and Facilities Charges

Per Day..... \$0.6467

Per Mcf..... \$1.1030

* Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the Colorado Interstate Gas Company (Rocky Mountains).

Resolution No. 268-07

Issue Date: October 9, 2007
Approval Date: December 11, 2007
Effective Date: January 1, 2008

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – FIRM MONTHLY

BILLING UNITS

The unit of volume for the purposes of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations, *Line Extension & Service Standards* for Gas, and the conditions of any associated contract.

COLORADO SPRINGS UTILITIES

City Council Volume No. 4
Fifth Revised Sheet No. 35
Cancels Fourth Revised Sheet No. 35

NATURAL GAS RATE SCHEDULES

GAS COST ADJUSTMENT

APPLICABILITY

Applicable to all rate schedules that are subject to a Gas Cost Adjustment (GCA). Effective January 1, 2006, the GCA amount may be determined as frequently as monthly, as conditions warrant.

GAS COST ADJUSTMENT

The GCA will be computed as follows:

The sum of:

- a) the projected cost of natural gas subject to the GCA for the future period, divided by
- b) the projected sales subject to the GCA for the same period used in a) above.

Plus:

- c) the cumulative under- or over-recovery of natural gas costs subject to the GCA, divided by
- d) the projected sales subject to the GCA for a period to be determined by Utilities.

Minus:

- e) the base cost of gas in the current rates for sales and transportation services.

Customers switching to a sales rate subject to the GCA from a non-GCA rate schedule will utilize a GCA calculated only using parts a), b), and e). Similarly, customers switching to a non-GCA rate from a gas sales rate that was subject to the GCA will pay, or have refunded, amounts represented in part c) above.

RATE

GAS COST ADJUSTMENT CHARGE (GCA)

All Per Ccf for the period July 1 through December 31, 2009 \$0.1338

Resolution No. 156-09

Issue Date: June 23, 2009
Approval Date: June 23, 2009
Effective Date: July 1, 2009