



Colorado Springs Utilities

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2025 Rate Case

September 10, 2024

Executive Summary

Rate Case Filing Summary

Colorado Springs Utilities (Utilities) is submitting a 2025 Rate Case as part of a five-year financial plan funding reliability, regulatory, and growth-related investments in Utilities’ systems. This filing proposes annual changes to Electric, Natural Gas, Water, and Wastewater rates effective January 1st for each of the years 2025 through 2029. To provide opportunities for customers to manage their bill while helping Utilities maintain a safe, reliable Electric system, this filing proposes Energy-Wise Time-of-Day rate changes effective October 1, 2025. This filing proposes certain other changes to Electric, Natural Gas, Water, and Wastewater Rate Schedules, and changes to Utilities Rules and Regulations (URR), effective January 1, 2025. Tables 1 through 5 summarize the sample total monthly bill impact of the proposed changes in the 2025 Rate Case filing: Please refer to the service specific reports, Cost of Service studies, Worksheets, and Tariff sheets for detail.

TABLE 1
2025 SAMPLE MONTHLY BILL COMPARISON⁽¹⁾

| Line No. | Rate Class | Current Effective | Proposed 1/1/25 | Proposed Increase/ (Decrease) | % Change |
|-----------------|----------------------------------|--------------------------|------------------------|--------------------------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential⁽²⁾ | | | | |
| 2 | Electric | \$ 96.98 | \$ 101.93 | \$ 4.95 | 5.1% |
| 3 | Gas | 34.62 | 35.50 | 0.88 | 2.5% |
| 4 | Water | 80.14 | 85.10 | 4.96 | 6.2% |
| 5 | Wastewater | 34.22 | 37.33 | 3.11 | 9.1% |
| 6 | Total | \$ 245.96 | \$ 259.86 | \$ 13.90 | 5.7% |
| 7 | Commercial⁽³⁾ | | | | |
| 8 | Electric | \$ 617.85 | \$ 658.50 | \$ 40.65 | 6.6% |
| 9 | Gas | 451.63 | 464.68 | 13.05 | 2.9% |
| 10 | Water | 241.65 | 260.39 | 18.74 | 7.8% |
| 11 | Wastewater | 126.76 | 138.02 | 11.26 | 8.9% |
| 12 | Total | \$ 1,437.89 | \$ 1,521.59 | \$ 83.70 | 5.8% |
| 13 | Industrial⁽⁴⁾ | | | | |
| 14 | Electric | \$ 35,692.80 | \$ 36,902.86 | \$ 1,210.06 | 3.4% |
| 15 | Gas | 4,304.06 | 4,434.30 | 130.24 | 3.0% |
| 16 | Water | 3,160.35 | 3,416.44 | 256.09 | 8.1% |
| 17 | Wastewater | 1,630.76 | 1,778.32 | 147.56 | 9.1% |
| 18 | Total | \$ 44,787.97 | \$ 46,531.92 | \$ 1,743.95 | 3.9% |

Notes :

⁽¹⁾ Immaterial differences may occur due to rounding.

⁽²⁾ The Residential sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 700 kWh for Electric; 60 Ccf for Natural Gas; 1,100 cf for Water-Inside City Limits; 700 cf for Wastewater-Inside City Limits.

⁽³⁾ The Commercial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 6,000 kWh for Electric; 1,240 Ccf for Natural Gas; 3,000 cf for Water-Inside City Limits; 3,000 cf for Wastewater-Inside City Limits.

⁽⁴⁾ The Industrial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 400,000 kWh and 1,000 kW for Electric; 12,400 Ccf for Natural Gas; 50,000 cf for Water-Inside City Limits; 50,000 cf for Wastewater-Inside City Limits.

TABLE 2
2026 SAMPLE MONTHLY BILL COMPARISON⁽¹⁾

| Line No. | Rate Class | Proposed 1/1/25 | Proposed 1/1/26 | Proposed Increase/ (Decrease) | % Change |
|-----------------|----------------------------------|------------------------|------------------------|--------------------------------------|------------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| | | | | (d) - (c) | (e) / (c) |
| 1 | Residential⁽²⁾ | | | | |
| 2 | Electric | \$ 101.93 | \$ 107.09 | \$ 5.16 | 5.1% |
| 3 | Gas | 35.50 | 36.42 | 0.92 | 2.6% |
| 4 | Water | 85.10 | 90.56 | 5.46 | 6.4% |
| 5 | Wastewater | 37.33 | 40.66 | 3.33 | 8.9% |
| 6 | Total | \$ 259.86 | \$ 274.73 | \$ 14.87 | 5.7% |
| 7 | Commercial⁽³⁾ | | | | |
| 8 | Electric | \$ 658.50 | \$ 687.39 | \$ 28.89 | 4.4% |
| 9 | Gas | 464.68 | 477.67 | 12.99 | 2.8% |
| 10 | Water | 260.39 | 277.07 | 16.68 | 6.4% |
| 11 | Wastewater | 138.02 | 150.31 | 12.29 | 8.9% |
| 12 | Total | \$ 1,521.59 | \$ 1,592.44 | \$ 70.85 | 4.7% |
| 13 | Industrial⁽⁴⁾ | | | | |
| 14 | Electric | \$ 36,902.86 | \$ 38,427.78 | \$ 1,524.92 | 4.1% |
| 15 | Gas | 4,434.30 | 4,553.30 | 119.00 | 2.7% |
| 16 | Water | 3,416.44 | 3,635.22 | 218.78 | 6.4% |
| 17 | Wastewater | 1,778.32 | 1,936.31 | 157.99 | 8.9% |
| 18 | Total | \$ 46,531.92 | \$ 48,552.61 | \$ 2,020.69 | 4.3% |

Notes:

⁽¹⁾ Immaterial differences may occur due to rounding.

⁽²⁾ The Residential sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 700 kWh for Electric; 60 Ccf for Natural Gas; 1,100 cf for Water-Inside City Limits; 700 cf for Wastewater-Inside City Limits.

⁽³⁾ The Commercial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 6,000 kWh for Electric; 1,240 Ccf for Natural Gas; 3,000 cf for Water-Inside City Limits; 3,000 cf for Wastewater-Inside City Limits.

⁽⁴⁾ The Industrial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 400,000 kWh and 1,000 kW for Electric; 12,400 Ccf for Natural Gas; 50,000 cf for Water-Inside City Limits; 50,000 cf for Wastewater-Inside City Limits.

TABLE 3
2027 SAMPLE MONTHLY BILL COMPARISON⁽¹⁾

| Line No. | Rate Class | Proposed 1/1/26 | Proposed 1/1/27 | Proposed Increase/ (Decrease) | % Change |
|----------|----------------------------------|---------------------|---------------------|-------------------------------|------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential⁽²⁾ | | | | |
| 2 | Electric | \$ 107.09 | \$ 112.60 | \$ 5.51 | 5.1% |
| 3 | Gas | 36.42 | 37.38 | 0.96 | 2.6% |
| 4 | Water | 90.56 | 96.36 | 5.80 | 6.4% |
| 5 | Wastewater | 40.66 | 44.34 | 3.68 | 9.1% |
| 6 | Total | \$ 274.73 | \$ 290.68 | \$ 15.95 | 5.8% |
| 7 | Commercial⁽³⁾ | | | | |
| 8 | Electric | \$ 687.39 | \$ 718.19 | \$ 30.80 | 4.5% |
| 9 | Gas | 477.67 | 491.34 | 13.67 | 2.9% |
| 10 | Water | 277.07 | 294.88 | 17.81 | 6.4% |
| 11 | Wastewater | 150.31 | 163.78 | 13.47 | 9.0% |
| 12 | Total | \$ 1,592.44 | \$ 1,668.19 | \$ 75.75 | 4.8% |
| 13 | Industrial⁽⁴⁾ | | | | |
| 14 | Electric | \$ 38,427.78 | \$ 40,042.27 | \$ 1,614.49 | 4.2% |
| 15 | Gas | 4,553.30 | 4,678.57 | 125.27 | 2.8% |
| 16 | Water | 3,635.22 | 3,869.23 | 234.01 | 6.4% |
| 17 | Wastewater | 1,936.31 | 2,109.58 | 173.27 | 8.9% |
| 18 | Total | \$ 48,552.61 | \$ 50,699.65 | \$ 2,147.04 | 4.4% |

Notes:

⁽¹⁾ Immaterial differences may occur due to rounding.

⁽²⁾ The Residential sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 700 kWh for Electric; 60 Ccf for Natural Gas; 1,100 cf for Water-Inside City Limits; 700 cf for Wastewater-Inside City Limits.

⁽³⁾ The Commercial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 6,000 kWh for Electric; 1,240 Ccf for Natural Gas; 3,000 cf for Water-Inside City Limits; 3,000 cf for Wastewater-Inside City Limits.

⁽⁴⁾ The Industrial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 400,000 kWh and 1,000 kW for Electric; 12,400 Ccf for Natural Gas; 50,000 cf for Water-Inside City Limits; 50,000 cf for Wastewater-Inside City Limits.

TABLE 4
2028 SAMPLE MONTHLY BILL COMPARISON⁽¹⁾

| Line No. | Rate Class | Proposed 1/1/27 | Proposed 1/1/28 | Proposed Increase/ (Decrease) | % Change |
|----------|----------------------------------|---------------------|---------------------|-------------------------------|------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential⁽²⁾ | | | | |
| 2 | Electric | \$ 112.60 | \$ 118.40 | \$ 5.80 | 5.2% |
| 3 | Gas | 37.38 | 38.36 | 0.98 | 2.6% |
| 4 | Water | 96.36 | 102.48 | 6.12 | 6.4% |
| 5 | Wastewater | 44.34 | 48.31 | 3.97 | 9.0% |
| 6 | Total | \$ 290.68 | \$ 307.55 | \$ 16.87 | 5.8% |
| 7 | Commercial⁽³⁾ | | | | |
| 8 | Electric | \$ 718.19 | \$ 750.32 | \$ 32.13 | 4.5% |
| 9 | Gas | 491.34 | 505.68 | 14.34 | 2.9% |
| 10 | Water | 294.88 | 313.70 | 18.82 | 6.4% |
| 11 | Wastewater | 163.78 | 178.44 | 14.66 | 9.0% |
| 12 | Total | \$ 1,668.19 | \$ 1,748.14 | \$ 79.95 | 4.8% |
| 13 | Industrial⁽⁴⁾ | | | | |
| 14 | Electric | \$ 40,042.27 | \$ 41,755.49 | \$ 1,713.22 | 4.3% |
| 15 | Gas | 4,678.57 | 4,810.09 | 131.52 | 2.8% |
| 16 | Water | 3,869.23 | 4,116.00 | 246.77 | 6.4% |
| 17 | Wastewater | 2,109.58 | 2,298.14 | 188.56 | 8.9% |
| 18 | Total | \$ 50,699.65 | \$ 52,979.72 | \$ 2,280.07 | 4.5% |

Notes:

⁽¹⁾ Immaterial differences may occur due to rounding.

⁽²⁾ The Residential sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 700 kWh for Electric; 60 Ccf for Natural Gas; 1,100 cf for Water-Inside City Limits; 700 cf for Wastewater-Inside City Limits.

⁽³⁾ The Commercial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 6,000 kWh for Electric; 1,240 Ccf for Natural Gas; 3,000 cf for Water-Inside City Limits; 3,000 cf for Wastewater-Inside City Limits.

⁽⁴⁾ The Industrial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 400,000 kWh and 1,000 kW for Electric; 12,400 Ccf for Natural Gas; 50,000 cf for Water-Inside City Limits; 50,000 cf for Wastewater-Inside City Limits.

TABLE 5
2029 SAMPLE MONTHLY BILL COMPARISON⁽¹⁾

| Line No. | Rate Class | Proposed 1/1/28 | Proposed 1/1/29 | Proposed Increase/ (Decrease) | % Change |
|----------|----------------------------------|---------------------|---------------------|-------------------------------|------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential⁽²⁾ | | | | |
| 2 | Electric | \$ 118.40 | \$ 124.65 | \$ 6.25 | 5.3% |
| 3 | Gas | 38.36 | 39.39 | 1.03 | 2.7% |
| 4 | Water | 102.48 | 109.06 | 6.58 | 6.4% |
| 5 | Wastewater | 48.31 | 52.65 | 4.34 | 9.0% |
| 6 | Total | \$ 307.55 | \$ 325.75 | \$ 18.20 | 5.9% |
| 7 | Commercial⁽³⁾ | | | | |
| 8 | Electric | \$ 750.32 | \$ 784.37 | \$ 34.05 | 4.5% |
| 9 | Gas | 505.68 | 520.72 | 15.04 | 3.0% |
| 10 | Water | 313.70 | 333.85 | 20.15 | 6.4% |
| 11 | Wastewater | 178.44 | 194.62 | 16.18 | 9.1% |
| 12 | Total | \$ 1,748.14 | \$ 1,833.56 | \$ 85.42 | 4.9% |
| 13 | Industrial⁽⁴⁾ | | | | |
| 14 | Electric | \$ 41,755.49 | \$ 43,570.60 | \$ 1,815.11 | 4.3% |
| 15 | Gas | 4,810.09 | 4,947.89 | 137.80 | 2.9% |
| 16 | Water | 4,116.00 | 4,380.55 | 264.55 | 6.4% |
| 17 | Wastewater | 2,298.14 | 2,507.02 | 208.88 | 9.1% |
| 18 | Total | \$ 52,979.72 | \$ 55,406.06 | \$ 2,426.34 | 4.6% |

Notes:

⁽¹⁾ Immaterial differences may occur due to rounding.

⁽²⁾ The Residential sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 700 kWh for Electric; 60 Ccf for Natural Gas; 1,100 cf for Water-Inside City Limits; 700 cf for Wastewater-Inside City Limits.

⁽³⁾ The Commercial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 6,000 kWh for Electric; 1,240 Ccf for Natural Gas; 3,000 cf for Water-Inside City Limits; 3,000 cf for Wastewater-Inside City Limits.

⁽⁴⁾ The Industrial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 400,000 kWh and 1,000 kW for Electric; 12,400 Ccf for Natural Gas; 50,000 cf for Water-Inside City Limits; 50,000 cf for Wastewater-Inside City Limits.

ELECTRIC

Electric Report

Electric Service

Colorado Springs Utilities (Utilities) engages in the production, purchase, and distribution of electricity. These activities incur fuel related (production and purchases) and non-fuel related (production and distribution) expenditures. Fuel related expenditures are currently recovered through the Electric Cost Adjustment (ECA) and Electric Capacity Charge (ECC). Non-fuel related expenditures are recovered through Access and Facilities Charges and Demand Charges. This filing proposes changes to the non-fuel related charges and to the Electric Rate Schedules summarized in this report.

1. 2025 Non-Fuel Rate Overview

Utilities conducted a Cost of Service (COS) study based on a Revenue Requirement from the Proposed 2025 Budget. The COS analysis indicates for Utilities to recover the proposed Revenue Requirement it is necessary to increase rates. The primary rate drivers are as follows:

- Funding reliability, regulatory, and growth infrastructure investments.
 - Substation and transmission line.
 - Sustainable Energy Plan (SEP) projects.
 - Supporting growth and resiliency.
- Inflationary increases in labor, benefits, and system maintenance.

The proposed rate increase will result in total revenue of \$395.8 million, which is \$24.2 million or 6.5% higher than the projected revenues under current rates. The effect of this increase on the sample monthly Residential Electric bill can be found on the following Schedule 1 from COS which summarizes the Sample Monthly Electrical Bill Comparison:

**SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON**

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|-------------------|---------------------|---------------------|---------------------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential: | | | | |
| 2 | Non-Fuel | \$ 75.63 | \$ 80.58 | \$ 4.95 | 6.6% |
| 3 | ECC | 3.50 | 3.50 | - | 0.0% |
| 4 | ECA | 17.85 | 17.85 | - | 0.0% |
| 5 | Total | \$ 96.98 | \$ 101.93 | \$ 4.95 | 5.1% |
| 6 | Commercial: | | | | |
| 7 | Non-Fuel | \$ 439.65 | \$ 480.30 | \$ 40.65 | 9.3% |
| 8 | ECC | 25.20 | 25.20 | - | 0.0% |
| 9 | ECA | 153.00 | 153.00 | - | 0.0% |
| 10 | Total | \$ 617.85 | \$ 658.50 | \$ 40.65 | 6.6% |
| 11 | Industrial: | | | | |
| 12 | Non-Fuel | \$ 24,195.20 | \$ 25,405.26 | \$ 1,210.06 | 5.0% |
| 13 | ECC | 1,280.00 | 1,280.00 | - | 0.0% |
| 14 | ECA | 10,217.60 | 10,217.60 | - | 0.0% |
| 15 | Total | \$ 35,692.80 | \$ 36,902.86 | \$ 1,210.06 | 3.4% |

Note: The sample bill is calculated using the existing rates and proposed rates assuming: 30 days per month; 700 kWh for Residential; 6,000 kWh for Commercial; 400,000 kWh and 1,000 kW for Industrial.

2. 2025 Cost of Service and Rate Design

Utilities performed a COS study following generally accepted ratemaking practices and proposes rates designed in compliance with all governing policies. Full detail of rate changes can be found in Schedule 3 of the COS, associated Worksheets, and Electric Rate Schedules. See the Rate Manual in the Appendix of this filing for additional information.

The following Schedule 2 from the COS summarizes the relationship of revenue as a percentage of COS applying the proposed rates:

**SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE**

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|----------|--|-------------------------|-----------------------------|--------------------------------|------------------------|-----------------------------|------------------------------------|
| (a) | (b) | (c) | (d) | (e) (e) - (d) | (f) (e) / (d) | (g) | (h) (g) / (c) |
| 1 | Residential (EIR/ETR) | \$ 193,224,211 | \$ 182,067,590 | \$ 11,935,183 | 6.6% | \$ 194,002,773 | 100.4% |
| 2 | Small Commercial (E1C) | 11,148,970 | 10,834,869 | 719,456 | 6.6% | 11,554,325 | 103.6% |
| 3 | Commercial General (E2C/ETC) | 61,593,659 | 57,508,757 | 5,425,597 | 9.4% | 62,934,354 | 102.2% |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 57,708,937 | 57,527,524 | 1,838,619 | 3.2% | 59,366,143 | 102.9% |
| 5 | Industrial TOD 500 kW Min (E8T) | 31,912,182 | 31,012,220 | 1,550,922 | 5.0% | 32,563,142 | 102.0% |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 3,109,333 | 2,369,283 | 241,891 | 10.2% | 2,611,174 | 84.0% |
| 7 | Industrial Service - Large Power and Light (ELG) | 20,789,143 | 14,671,283 | 1,746,786 | 11.9% | 16,418,069 | 79.0% |
| 8 | Industrial Transmission Voltage TOD (ETX) | 3,416,344 | 3,006,014 | 240,349 | 8.0% | 3,246,363 | 95.0% |
| 9 | Contract Service - Military (ECD) | 12,215,546 | 11,864,083 | 439,625 | 3.7% | 12,303,708 | 100.7% |
| 10 | Contract Service - Military Wheeling (ECW) | 265,214 | 231,565 | 11,142 | 4.8% | 242,707 | 91.5% |
| 11 | Traffic Signals (E2T) | 206,989 | 163,188 | 15,080 | 9.2% | 178,268 | 86.1% |
| 12 | Street Lighting (E7SL) | 205,650 | 186,772 | 18,856 | 10.1% | 205,628 | 100.0% |
| 13 | Total Electric | \$ 395,796,178 | \$ 371,443,145 | \$ 24,183,508 | 6.5% | \$ 395,626,653 | 100.0% |

a. Large Power and Light (ELG)

The ELG rate was designed to attract and retain customers with a large industrial load and high system load factor. Economic efficiency characteristics of the ELG rate are demonstrated through a narrower range between average and peak loads, increased Electric System efficiency gained through a high load factor, and deferment of capacity capital cost. This rate class is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. With the proposed increase, Utilities seeks to apply a phase-in approach to gradually bring the ELG Rate Class within an appropriate range of the COS with 2025 forecasted to result in proposed revenues at 79.0% of COS.

b. Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S)

This filing continues a phased-in approach to bring the E8S rate class within an appropriate range of the COS study. With the proposed increases, this rate class is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. The proposed rate increase to E8S results in approximately 84.0% of COS. With the COS influenced by operational and customer factors within the rate classes, the proposed increases take a measured approach to balance adequate rate recovery and customer bill stability, while bringing the class nearer to the COS.

c. Contract Service – Wheeling (ECW)

The ECW rate class covers distribution service of energy wheeled from outside of Utilities’ service territory. With the proposed increases, the ECW rate class is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. The proposed rate increase gives consideration of balancing adequate cost recovery and customer bill stability, while bringing the rate class to 91.5% of COS.

d. Contract Service – Traffic Signals (E2T)

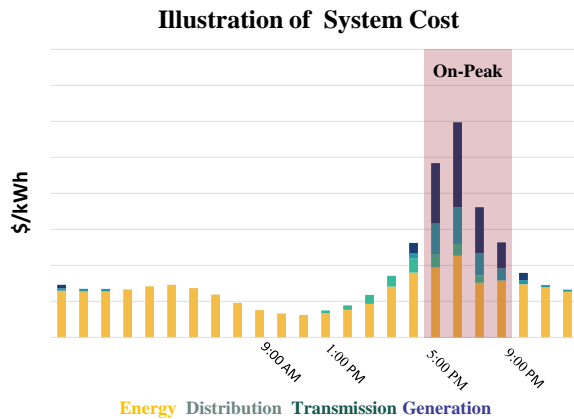
The Load Study conducted this year shifted cost away from the E2T customer class resulting in a lower overall cost of service. However, with the update, forecasted sales were also down from prior years due to obsolete assumptions around energy efficiency. With more Light-Emitting Diode (LED) units fielded in recent years, the forecasted revenue on a per-kilowatt-hour (kWh) dropped necessitating a rate increase to help bring the class to full COS. The proposed rate change considers balancing adequate cost recovery with mitigating customer impact to bring the class to 86.1% of COS in 2025.

e. All Other Rate Classes

Additional information on rate schedule changes not specifically identified and detailed in this Section Two can be found in the COS on S3, corresponding Worksheets, or within the Electric Rate Schedules.

3. Energy-Wise Time-of-Day (TOD) Implementation.

The energy future is transforming, and Utilities has been working over the past few years to assess its resource portfolio with respect to energy regulations, customer growth, and system efficiency. Energy regulations have slowly been changing and shifting focus away from fossil fuel to preferences for renewable generation. Concurrently, Utilities continues to see customer growth bringing with it increasing demand on its system and generation portfolio. To meet the increasing number of stringent state requirements and the needs of a growing community, Utilities initiated the development of an Electric rate design strategy in 2018. Over the course of the last six years, this strategy was developed with Utilities Board guidance and coordinated with Utilities’ energy vision workshops, integrated resource planning efforts, and major metering and billing system project implementation. This filing proposes the implementation of this strategy with the establishment of Energy-Wise rates which align customer demand with the cost of generation while preserving customer choice and control.



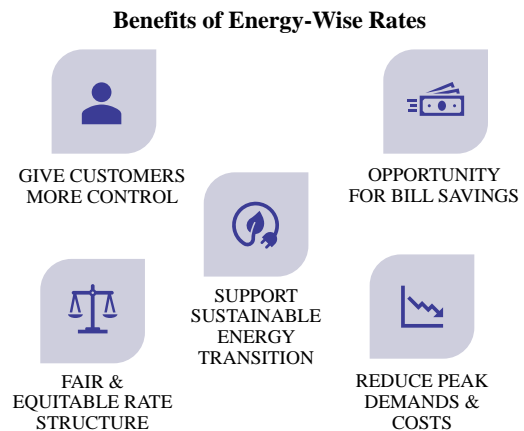
Energy-Wise rates better reflect Utilities’ time-varying cost of providing service while offering both system and customer benefits.

Energy-Wise rates are expected to play a significant role in helping reduce high demand and delaying the need to build additional sources of electric generation. With the proposed Energy-Wise rates, Customers will pay different rates for the electricity based on the time of day it is

used. This approach more equitably recovers the cost of providing service to Customers while also playing a significant role in incentivizing Customers to shift electric use to periods when demand is lower and the cost of providing electricity is cheaper. These rates give Customers more control over their bill since they can shift electricity use to less costly time periods. Shifting electric use to non-peak hours also supports Utilities sustainable energy transition away from reliance on fossil fuel-based resources used to generate electricity during high demand periods.

Proposed changes included in the Energy-Wise rates comprise the following:

- Establishment of Energy-Wise Standard TOD rates as the standard rate option for most customers. Standard TOD rate options include on-peak and off-peak periods.
- Alignment of a 5:00 pm to 9:00 pm on-peak period applicable to all TOD rate options. Reflecting the cost to provide service, proposed TOD rates are higher during on-peak periods and lowest during off-peak hours which include weekdays before 5:00 p.m. and after 9:00 p.m., and anytime on weekends and defined holidays. Proposed rates also include seasonal definitions with higher rates in Summer (June through September) when demand is highest, and lower rates in Winter (October through May).



- Reconfiguration of the current Commercial Service Small (E1C), Commercial Service General (E2C), and Industrial Service 1,000 kWh Minimum (ETL) rate Classes into four rate classes defined by Customers' minimum and maximum demand as follows:
 - Commercial Small (ECS) - less than 10 kW
 - Commercial Medium (ECM) - minimum of 10 kW but less than 50 kW
 - Commercial Large (ECL) - minimum of 50 kW but less than 100 kW
 - Industrial Service 100 kW minimum (EIS) – minimum 100 kW but less than 500 kW
- Establishment of demand charges for the newly defined ECM and ECL rate classes. Demand charges more align with the cost of providing reliable electric service and the fixed cost of maintaining infrastructure.
- Addition of an Energy-Wise Plus rate option for all Energy-Wise Rate Schedules. Similar to the Energy-Wise Standard TOD option, this Plus option includes an even lower rate during off-peak saver periods defined as 9:00 am to 1:00 pm every day, including weekends and holidays. The Energy-Wise Plus option also includes critical peak periods allowing Customers to participate in energy shaving events when demand is especially high.
- Addition of a Fixed Seasonal rate option for Residential and ECS Customers. This rate option will not include on-peak or off-peak periods but reflect the seasonal cost of electricity with higher rates in the Summer (June through September) and lower rates in the Winter (October through May).

Recent investment in smart meters and customer information systems enable Utilities to make these Energy-Wise rate options available to most Customers. This filing proposes all Energy-Wise rate changes effective October 1, 2025, at which time Utilities will begin a systematic, managed approach to transition applicable customers to the Energy-Wise Standard TOD option over a period of time to be established by Utilities. Once effective, Energy-Wise rates will allow customers to shift use to control their bill or choose an alternative rate option that best fits their needs.

4. Five-Year Rate Filing

As part of Utilities' five-year financial plan to fund reliability, regulatory, and growth-related investments in Utilities Electric system, this filing proposes annual rate increases to all rate components, effective January 1st for each of the years 2025 through 2029. Additionally, as previously mentioned, effective October 1, 2025, new rates will be

established as part of the Energy-Wise TOD Implementation for certain rate classes. As such, rate changes in October 2025 will vary based on customer transitions from frozen rate classes to Energy-Wise TOD rate classes. Rate changes resulting from both Energy-Wise and the Five-Year filing are reflected in Table 1 below:

**TABLE 1
SUMMARY OF PROPOSED 2025-2029 RATE CHANGES**

| Line No. | Rate Schedules | 2025 Percent Change ⁽¹⁾ | 2026-2029 Annual Percent Rate Change ⁽²⁾ |
|----------|---|--|---|
| (a) | (b) | (c) | (d) |
| 1 | COS Rate Classes: | | |
| 2 | Frozen Residential (EIR) ⁽³⁾ | 6.6% | 6.4% |
| 3 | Residential TOD (ETR) ⁽⁴⁾ | 6.6% | 6.4% |
| 4 | Frozen Small Commercial (E1C) ⁽³⁾ | 6.6% | 6.4% |
| 5 | Frozen Commercial General (E2C/ETC) ⁽³⁾ | 9.4% | 6.0% |
| 6 | Frozen Industrial TOD 1,000 kWh/Day Min (ETL) ⁽³⁾ | 3.2% | 5.9% |
| 7 | Commercial TOD - Small (ECS) ⁽⁵⁾ | | 6.4% |
| 8 | Commercial TOD - Medium 10kW Min (ECM) ⁽⁵⁾ | | 6.0% |
| 9 | Commercial TOD - Large 50 kW Min (ECL) ⁽⁵⁾ | | 6.0% |
| 10 | Industrial TOD 100kW Min (EIS) ⁽⁵⁾ | | 5.9% |
| 11 | Industrial TOD 500 kW Min (E8T) ⁽⁴⁾ | 5.0% | 6.0% |
| 12 | Industrial TOD 4,000 kW Min (E8S) ⁽⁴⁾ | 10.2% | 10.2% |
| 13 | Industrial Service - Large Power and Light (ELG) ⁽⁴⁾ | 11.9% | 11.9% |
| 14 | Industrial Transmission Voltage TOD (ETX) | 8.0% | 7.9% |
| 15 | Contract Service - Military (ECD) ⁽⁴⁾ | 3.7% | 6.5% |
| 16 | Contract Service - Military Wheeling (ECW) | 4.8% | 6.5% |
| 17 | Traffic Signals (E2T) | 9.2% | 9.3% |
| 18 | Street Lighting (E7SL) | 10.1% | 6.5% |
| 19 | Other Rate Changes: | | |
| 20 | Commercial Non-Metered (ENM) | 10.5% | 10.5% |
| 21 | Enhanced Power Reserved Capacity | 12.1% | 6.5% |
| 22 | Community Solar Garden Bill Credit (Program and Pilot) | 1.9 - 14% | 6.5% |
| 23 | Electric Vehicle (EV) Public Charging Service | 5 - 10% | 6.5% |

Notes :

⁽¹⁾ Percent shown reflects change in rate class revenue for COS Rate Classes.

⁽²⁾ Proposed rate increases may vary from percent increase shown due to rounding.

⁽³⁾ Existing rate schedule is proposed to be frozen to new participation effective October 1, 2025.

⁽⁴⁾ Existing rate schedule proposed to transition to Energy-Wise TOD effective October 1, 2025.

⁽⁵⁾ New rate schedule becomes effective October 1, 2025 as part of the Energy-Wise TOD implementation. As a result, no 2025 percent change is shown.

5. Additional Tariff Changes

a. Contract Service – Military

The proposed change updates the availability with administrative changes to formalized name of military service installations.

Electric Resolution

RESOLUTION NO. _____-24

A RESOLUTION SETTING THE ELECTRIC RATES
WITHIN THE SERVICE AREA OF COLORADO SPRINGS
UTILITIES AND REGARDING CERTAIN CHANGES TO THE
ELECTRIC RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing electric utility service to its Customers and analyzed its current and expected revenue needs for each year 2025 through 2029; and

WHEREAS, electric service revenues will need to increase by approximately \$24.2 million for 2025, \$25.9 million for 2026, \$27.8 million for 2027, \$30.0 million for 2028, and \$32.0 million for 2029; and

WHEREAS, Utilities conducted a cost of service study and proposed to modify the Residential, Commercial, Industrial, and Contract Service non-fuel rates to reflect the appropriate cost for the service for each of the referenced years above with the changes for each year effective for the noted year; and

WHEREAS, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses for each year 2025 through 2029, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2025 Rate Case, and are discussed further in the City Council Decision and Order in this case; and

WHEREAS, Utilities proposed to implement the Energy-Wise Time-of-Day (TOD) program, effective October 1, 2025, to address changes related to energy regulations in the State of Colorado, sustainable energy transition, new metering technology, and growth in the community; and

WHEREAS, Utilities, with limited exceptions, proposed to freeze participation in the Residential Service (E1R) Rate Option, the Commercial Service - Small (E1C) Rate Schedule, the Commercial Service - General (E2C) Rate Schedule, and the Industrial Service – 1,000 kWh/Day (ETL, ETLO, ETLW) Rate Schedule; and

WHEREAS, Utilities proposed to add Commercial Service – Small (ECS), Commercial Service – Medium (ECM), Commercial Service – Large (ECL), and Industrial Service – 100 kW Minimum (EIS) Rate Schedules, with availability based on the customers maximum demand, as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to modify TOD rate designs for the addition of demand charges in the Commercial Service – Medium (ECM) and Commercial Service – Large (ECL) Rate Classes as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to establish the Energy-Wise TOD rate as the standard option for most Residential, Commercial, Industrial, and Contract Service customers; and

WHEREAS, Utilities proposed to transition customers from frozen rate options and/or rate schedules to the applicable Energy-Wise TOD rate option and/or rate schedule according to a schedule determined by Utilities; and

WHEREAS, Utilities proposed to modify the TOD On-Peak periods to 5:00pm to 9:00pm Monday through Friday except for select holidays; and

WHEREAS, Utilities proposed to add the Energy-Wise Plus TOD rate option for most Residential, Commercial, Industrial, and Contract Service customer classes; and

WHEREAS, Utilities proposed to add the Energy-Wise Fixed Seasonal for Residential and Small Commercial customer classes; and

WHEREAS, Utilities proposed modifications to the Electric Cost Adjustment (ECA) and Electric Capacity Charge (ECC) rates as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to modify the Non-Metered rate; and

WHEREAS, Utilities proposed to change the Reserved Capacity Charge incurred by Enhanced Power Customers; and

WHEREAS, Utilities proposed to change the Customer Bill Credit for the Community Solar Garden Bill Credit Program (Pilot Program); and

WHEREAS, Utilities proposed changes to the Customer Bill Credit by customer rate class for the Community Solar Garden Program; and

WHEREAS, Utilities proposed changes to the Electric Vehicle Public Charging Service – Time-of-Day electric rate schedules; and

WHEREAS, Utilities proposed to modify the Contract Service – Military (ECD, EHYDPWR, EINFPRS) and Contract Service – Wheeling (ECW) rate schedules to reflect the name of Peterson Space Force Base and Cheyenne Mountain Space Force Station; and

WHEREAS, Utilities proposed to make other clerical modifications; and

WHEREAS, Utilities proposed to make the electric rate schedule and tariff changes effective January 1st of each referenced year, starting with January 1, 2025, October 1, 2025, for changes related to the Energy-Wise TOD program, and continuing through January 1, 2029; and

WHEREAS, the details of the changes noted above are reflected in Utilities' 2025 Rate Case; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the electric rate schedules and tariffs are just, reasonable, sufficient and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities provided public notice of the proposed changes and has complied with the requirements of the City Code for changing its electric schedules; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate

Schedules shall be revised as follows:

Effective January 1, 2025

| City Council Vol. No. 6 | | |
|------------------------------------|---|---------------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| Fifth Revised Sheet No. 2 | RATE TABLE | Fourth Revised Sheet No. 2 |
| Fourth Revised Sheet No. 2.1 | RATE TABLE | Third Revised Sheet No. 2.1 |
| Third Revised Sheet No. 2.2 | RATE TABLE | Second Revised Sheet No. 2.2 |
| Second Revised Sheet No. 2.3 | RATE TABLE | First Revised Sheet No. 2.3 |
| Fourth Revised Sheet No. 2.4 | RATE TABLE | Third Revised Sheet No. 2.4 |
| Fourth Revised Sheet No. 2.5 | RATE TABLE | Third Revised Sheet No. 2.5 |
| Second Revised Sheet No. 2.6 | RATE TABLE | First Revised Sheet No. 2.6 |
| Second Revised Sheet No. 2.7 | RATE TABLE | First Revised Sheet No. 2.7 |
| Second Revised Sheet No. 2.8 | RATE TABLE | First Revised Sheet No. 2.8 |
| Twenty-Fifth Revised Sheet No. 2.9 | RATE TABLE | Twenty-Fourth Revised Sheet 2.9 |
| Fourth Revised Sheet No. 2.10 | RATE TABLE | Third Revised Sheet No. 2.10 |
| Fourth Revised Sheet No. 2.11 | RATE TABLE | Third Revised Sheet No. 2.11 |
| Third Revised Sheet No. 2.12 | RATE TABLE | Second Revised Sheet No. 2.12 |
| Original Sheet No. 2.13 | RATE TABLE | |
| Original Sheet No. 2.14 | RATE TABLE | |
| Original Sheet No. 2.15 | RATE TABLE | |
| Original Sheet No. 2.16 | RATE TABLE | |
| Original Sheet No. 2.17 | RATE TABLE | |
| Original Sheet No. 2.18 | RATE TABLE | |
| Original Sheet No. 2.19 | RATE TABLE | |
| Original Sheet No. 2.20 | RATE TABLE | |
| First Revised Sheet No. 12 | CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS) | Original Sheet No. 12 |
| First Revised Sheet No. 13 | CONTRACT SERVICE – MILITARY WHEELING (ECW) | Original Sheet No. 13 |
| Second Revised Sheet No. 13.3 | CONTRACT SERVICE – MILITARY WHEELING (ECW) | First Revised Sheet No. 13.3 |

Effective October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

| City Council Vol. No. 6 | | |
|------------------------------------|---|------------------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| Fifth Revised Sheet No. 1 | TABLE OF CONTENTS | Fourth Revised Sheet No. 1 |
| Sixth Revised Sheet No. 2 | RATE TABLE | Fifth Revised Sheet No. 2 |
| Fifth Revised Sheet No. 2.1 | RATE TABLE | Fourth Revised Sheet No. 2.1 |
| Fourth Revised Sheet No. 2.2 | RATE TABLE | Third Revised Sheet No. 2.2 |
| Third Revised Sheet No. 2.3 | RATE TABLE | Second Revised Sheet No. 2.3 |
| Fifth Revised Sheet No. 2.4 | RATE TABLE | Fourth Revised Sheet No. 2.4 |
| Fifth Revised Sheet No. 2.5 | RATE TABLE | Fourth Revised Sheet No. 2.5 |
| Third Revised Sheet No. 2.6 | RATE TABLE | Second Revised Sheet No. 2.6 |
| Third Revised Sheet No. 2.7 | RATE TABLE | Second Revised Sheet No. 2.7 |
| Third Revised Sheet No. 2.8 | RATE TABLE | Second Revised Sheet No. 2.8 |
| Twenty-Sixth Revised Sheet No. 2.9 | RATE TABLE | Twenty-Fifth Revised Sheet No. 2.9 |
| Fifth Revised Sheet No. 2.10 | RATE TABLE | Fourth Revised Sheet No. 2.10 |
| Fifth Revised Sheet No. 2.11 | RATE TABLE | Fourth Revised Sheet No. 2.11 |
| Fourth Revised Sheet No. 2.12 | RATE TABLE | Third Revised Sheet No. 2.12 |
| First Revised Sheet No. 2.13 | RATE TABLE | Original Sheet No. 2.13 |
| First Revised Sheet No. 2.14 | RATE TABLE | Original Sheet No. 2.14 |
| First Revised Sheet No. 2.15 | RATE TABLE | Original Sheet No. 2.15 |
| First Revised Sheet No. 2.16 | RATE TABLE | Original Sheet No. 2.16 |
| First Revised Sheet No. 2.17 | RATE TABLE | Original Sheet No. 2.17 |
| First Revised Sheet No. 2.18 | RATE TABLE | Original Sheet No. 2.18 |
| First Revised Sheet No. 2.19 | RATE TABLE | Original Sheet No. 2.19 |
| First Revised Sheet No. 2.20 | RATE TABLE | Original Sheet No. 2.20 |
| Third Revised Sheet No. 3 | GENERAL | Second Revised Sheet No. 3 |
| Third Revised Sheet No. 3.1 | GENERAL | Second Revised Sheet No. 3.1 |
| Original Sheet No.3.2 | GENERAL | |
| Original Sheet No.3.3 | GENERAL | |
| Original Sheet No.3.4 | GENERAL | |
| First Revised Sheet No. 4 | RESIDENTIAL SERVICE (E1R, ETR, ETR-P, ETR-F) | Original Sheet No. 4 |
| First Revised Sheet No. 5 | FROZEN COMMERCIAL SERVICE – SMALL (E1C) | Original Sheet No. 5 |
| Original Sheet No.5.2 | COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F) | |
| First Revised Sheet No. 6 | FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC) | Original Sheet No. 6 |
| Original Sheet No. 6.1 | COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P) | |
| Original Sheet No. 6.2 | COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P) | |
| Second Revised Sheet No. 7 | FROZEN INDUSTRIAL SERVICE – 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW) | First Revised Sheet No. 7 |
| Original Sheet No. 7.1 | INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS, EIS-P) | |
| First Revised Sheet No. 8 | INDUSTRIAL SERVICE – 500 kW MINIMUM (E8T, E8T-P) | Original Sheet No. 8 |
| First Revised Sheet No. 9 | INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P) | Original Sheet No. 9 |
| Second Revised Sheet No. 10 | INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P) | First Revised Sheet No. 10 |
| Second Revised Sheet No. 12 | CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS) | First Revised Sheet No. 12 |

Effective October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

| City Council Vol. No. 6 | | |
|--------------------------------|--|-------------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| First Revised Sheet No. 12.1 | CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS) | Original Sheet No. 12.1 |
| Third Revised Sheet No. 12.2 | CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS) | Second Revised Sheet No. 12.2 |
| First Revised Sheet No. 18 | TOTALIZATION SERVICE | Original Sheet No. 18 |
| Third Revised Sheet No. 20 | RENEWABLE ENERGY NET METERING | Second Revised Sheet No. 20 |
| Second Revised Sheet No. 20.1 | RENEWABLE ENERGY NET METERING | First Revised Sheet No. 20.1 |
| Second Revised Sheet No. 22 | COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM) | First Revised Sheet No. 22 |
| First Revised Sheet No. 23 | COMMUNITY SOLAR GARDEN PROGRAM | Original Sheet No. 23 |

Section 2. The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12th day of November 2024.

Council President

ATTEST:

Sarah B. Johnson, City Clerk

Electric

Redline Tariff Sheets

Effective January 1, 2025



| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

Billing statements are the sum of rate components listed below each available service.

| Description | Rates | Reference |
|---|--------------------------------------|----------------------|
| Residential Service (E1R, ETR) | | Sheet No. 4 |
| Standard Option (E1R) | | |
| Access and Facilities Charge, per day | \$0.6007 <u>\$0.6421</u> | |
| Access and Facilities Charge, per kWh | \$0.0823 <u>\$0.0876</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |
| Time-of-Day Option (ETR) | | |
| Access and Facilities Charge, per day | \$0.6007 <u>\$0.6421</u> | |
| Access and Facilities Charge: | | |
| Winter (October – May) On-Peak, per kWh | \$0.1330 <u>\$0.1364</u> | |
| Winter (October – May) Off-Peak, per kWh | \$0.0665 <u>\$0.0682</u> | |
| Summer (June – September) On-Peak, per kWh | \$0.2660 <u>\$0.27278</u> | |
| Summer (June – September) Off-Peak, per kWh | \$0.0665 <u>\$0.0682</u> | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2. 917 | |
| Off-Peak, per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |
| Commercial Service – Small (E1C) | | Sheet No. 5 |
| Access and Facilities Charge, per day | \$0.6007 <u>\$0.6421</u> | |
| Access and Facilities Charge, per kWh | \$0.0823 <u>\$0.0876</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |
| Commercial Service – Non-Metered (ENM) | | Sheet No. 5.1 |
| Access and Facilities Charge, per kWh | \$0.1064 <u>\$0.1172</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |

Approval Date: ~~November 14, 2023~~November 12, 2024
 Effective Date: ~~January 1, 2024~~January 1, 2025
 Resolution No. ~~185-23~~



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|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|-------------------------------------|--------------------|
| Commercial Service – General (E2C, ETC) | | Sheet No. 6 |
| Standard Option (E2C) | | |
| Access and Facilities Charge, per day | \$0.9350 \$1.0500 | |
| Access and Facilities Charge, per kWh | \$0.0686 \$0.0748 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |
| Time-of-Day Option (ETC) | | |
| Access and Facilities Charge, per day | \$0.9350 \$1.0500 | |
| Access and Facilities Charge: | | |
| On-Peak, per kWh | \$0.1258 \$0.1384 | |
| Off-Peak, per kWh | \$0.0503 \$0.0554 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2. 917 | |
| Off-Peak, per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |

Approval Date: ~~November 14, 2023~~**November 12, 2024**
 Effective Date: ~~January 1, 2024~~**January 1, 2025**
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ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|---------------------------------------|--------------------|
| Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) | | Sheet No. 7 |
| Standard Option (ETL) | | |
| Access and Facilities Charge, per day | \$3.4043 <u>\$3.5132</u> | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.8079 <u>\$0.8341</u> | |
| Off-Peak, per kW, per day | \$0.5210 <u>\$0.5380</u> | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.8197 <u>\$0.8459</u> | |
| Off-Peak, per kW, per day | \$0.5328 <u>\$0.5498</u> | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Off-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. <u>918</u> | |
| Non-Demand Summer Option (ETLO) | | |
| Access and Facilities Charge, per day | \$14.4066 <u>\$14.8676</u> | |
| Access and Facilities Charge: | | |
| Summer (May - October), per kWh | \$0.1301 <u>\$0.1343</u> | |
| Winter (November - April), per kWh | \$0.0648 <u>\$0.0669</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. <u>917</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. <u>918</u> | |
| Non-Demand Winter Option (ETLW) | | |
| Access and Facilities Charge, per day | \$14.4066 <u>\$14.8676</u> | |
| Access and Facilities Charge: | | |
| Summer (May - October), per kWh | \$0.0644 <u>\$0.0665</u> | |
| Winter (November - April), per kWh | \$0.1299 <u>\$0.1341</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. <u>917</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. <u>918</u> | |

Approval Date: ~~November 14, 2023~~November 12, 2024
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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|---------------------------------------|--------------------|
| Industrial Service – Time-of-Day Service 500 kW Minimum (E8T) | | Sheet No. 8 |
| Access and Facilities Charge, per day | \$22.7068 <u>\$23.8421</u> | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.7720 <u>\$0.8112</u> | |
| Off-Peak, per kW, per day | \$0.4585 <u>\$0.4820</u> | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.7838 <u>\$0.8230</u> | |
| Off-Peak, per kW, per day | \$0.4703 <u>\$0.4938</u> | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Off-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. <u>918</u> | |
| Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S) | | Sheet No. 9 |
| Access and Facilities Charge, per day | \$48.1672 <u>\$53.0851</u> | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.8286 <u>\$0.9144</u> | |
| Off-Peak, per kW, per day | \$0.4924 <u>\$0.5439</u> | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.8404 <u>\$0.9262</u> | |
| Off-Peak, per kW, per day | \$0.5042 <u>\$0.5557</u> | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Off-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. <u>918</u> | |

Approval Date: ~~November 14, 2023~~November 12, 2024
 Effective Date: ~~January 1, 2024~~January 1, 2025
 Resolution No. ~~185-23~~



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|---------------------------------------|---------------------|
| Industrial Service – Large Power and Light (ELG) | | Sheet No. 10 |
| Access and Facilities Charge, per day | \$7.1122 <u>\$7.9593</u> | |
| Demand Charge Primary, per kW, per day | \$0.6744 <u>\$0.7561</u> | |
| Demand Charge Secondary, per kW, per day | \$0.6862 <u>\$0.7679</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. <u>917</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. <u>918</u> | |
| Industrial Service – Time-of-Day Transmission Voltage (ETX) | | Sheet No. 11 |
| Access and Facilities Charge, per day | \$49.1255 <u>\$53.0555</u> | |
| Demand Charge: | | |
| On-Peak, per kW, per day | \$0.9055 <u>\$0.9779</u> | |
| Off-Peak, per kW, per day | \$0.4980 <u>\$0.5378</u> | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Off-Peak, per kWh | Sheet No. 2. <u>917</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. <u>918</u> | |

Approval Date: ~~November 14, 2023~~November 12, 2024
 Effective Date: ~~January 1, 2024~~January 1, 2025
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|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|---|---------------------------------------|---------------------|
| Contract Service – Military (ECD, EHYDPWR, EINFPRS) | | Sheet No. 12 |
| Standard Option (ECD) | | |
| Access and Facilities Charge, per day | \$42.3672 <u>\$43.9348</u> | |
| Access and Facilities Charge, per meter, per day | \$0.4910 <u>\$0.5092</u> | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.6305 <u>\$0.6543</u> | |
| Off-Peak, per kW, per day | \$0.3415 <u>\$0.3546</u> | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.6423 <u>\$0.6661</u> | |
| Off-Peak, per kW, per day | \$0.3533 <u>\$0.3664</u> | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2. 917 | |
| Off-Peak, per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |
| Optional Service (EHYDPWR, EINFPRS) | | |
| See rate and charge detail in tariff | | |
| Contract Service – Military Wheeling (ECW) | | Sheet No. 13 |
| Required Services | | |
| Wheeling Demand Charge, per kW, per day | \$0.0769 <u>\$0.0806</u> | |
| Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges) | | |

Approval Date: ~~November 14, 2023~~November 12, 2024
 Effective Date: ~~January 1, 2024~~January 1, 2025
 Resolution No. ~~185-23~~



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|-------------------------------------|---------------------|
| Contract Service – Traffic Signals (E2T) | | Sheet No. 14 |
| Access and Facilities Charge, per day | \$0.4700 <u>\$0.5135</u> | |
| Access and Facilities Charge, per kWh | \$0.0869 <u>\$0.0949</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. 917 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 918 | |
| Contract Service – Street Lighting (E7SL) | | Sheet No. 15 |
| All rates, per month, per pole | | |
| Mercury Vapor Lamps | | |
| 175 Watts | | |
| Wood and Fiberglass | \$6.10 <u>\$6.80</u> | |
| Ornamental | \$7.65 <u>\$8.50</u> | |
| Wallpack | \$4.97 <u>\$5.55</u> | |
| 400 Watts | | |
| Wood and Fiberglass | \$10.44 <u>\$11.59</u> | |
| Ornamental | \$13.47 <u>\$14.93</u> | |
| 700 Watts | | |
| Wood and Fiberglass | \$16.30 <u>\$18.07</u> | |
| Ornamental | \$19.54 <u>\$21.62</u> | |
| 1000 Watts | | |
| Wood and Fiberglass | \$22.17 <u>\$24.54</u> | |
| Ornamental | \$25.60 <u>\$28.32</u> | |

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 Effective Date: ~~January 1, 2024~~January 1, 2025
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ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|-----------------------------------|-----------|
| High Pressure Sodium | | |
| 70 Watts | | |
| Wood and Fiberglass | \$2.82 <u>\$3.18</u> | |
| Wallpack | \$2.82 <u>\$3.18</u> | |
| Decorative | \$7.51 <u>\$8.34</u> | |
| 100 Watts | | |
| Wood and Fiberglass | \$4.88 <u>\$5.45</u> | |
| Ornamental | \$7.82 <u>\$8.69</u> | |
| Decorative | \$8.08 <u>\$8.97</u> | |
| Decorative Double Fixture (2X Wattage) | \$12.16 <u>\$13.47</u> | |
| 150 Watts | | |
| Wood and Fiberglass | \$5.74 <u>\$6.34</u> | |
| Decorative | \$9.03 <u>\$10.02</u> | |
| Decorative Double Fixture (2X Wattage) | \$14.07 <u>\$15.58</u> | |
| 250 Watts | | |
| Wood and Fiberglass | \$8.50 <u>\$9.44</u> | |
| Ornamental | \$10.79 <u>\$11.96</u> | |
| Double Fixture (2X Wattage) | \$17.08 <u>\$18.91</u> | |
| Wallpack | \$6.66 <u>\$7.42</u> | |
| 400 Watts | | |
| Wood and Fiberglass | \$12.19 <u>\$13.52</u> | |
| Ornamental | \$13.95 <u>\$15.45</u> | |
| Double Fixture (2X Wattage) | \$24.21 <u>\$26.78</u> | |

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ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|-------------------------------------|-----------|
| INDUCTION | | |
| 150 Watts | | |
| Wallpack | \$4.49 <u>\$5.02</u> | |
| LED | | |
| 100 Watts Equivalent | | |
| Wood and Fiberglass | \$5.05 | |
| Decorative | \$8.25 <u>\$9.15</u> | |
| Decorative Double Fixture (2X Wattage) | \$12.52 <u>\$13.86</u> | |
| Ornamental | \$6.99 <u>\$7.77</u> | |
| Double Fixture (2X Wattage) | \$10.20 <u>\$11.31</u> | |
| 150 Watts Equivalent | | |
| Wood and Fiberglass | \$5.33 | |
| Decorative | \$8.55 <u>\$9.48</u> | |
| Decorative Double Fixture (2X Wattage) | \$13.11 <u>\$14.52</u> | |
| 250 Watts Equivalent | | |
| Wood and Fiberglass | \$6.92 <u>\$6.93</u> | |
| Ornamental | \$8.81 <u>\$9.78</u> | |
| Double Fixture (2X Wattage) | \$13.59 <u>\$14.55</u> | |
| 400 Watts Equivalent | | |
| Wood and Fiberglass | \$8.73 <u>\$8.73</u> | |
| Ornamental | \$10.40 <u>\$11.53</u> | |
| Double Fixture (2X Wattage) | \$17.12 <u>\$18.94</u> | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2. 9 <u>17</u> | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2. 9 <u>18</u> | |
| kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month. | | |

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ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|--------------|---------------------|
| Electric Cost Adjustment (ECA) | | Sheet No. 16 |
| Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL) | \$0.0255 | |
| Time-of-Day ECA (ETR) | | |
| On-Peak, per kWh | \$0.0447 | |
| Off-Peak, per kWh | \$0.0224 | |
| Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD) | | |
| On-Peak, per kWh | \$0.0452 | |
| Off-Peak, per kWh | \$0.0200 | |
| Green Power Service | | Sheet No. 24 |
| The rate applicable to each kilowatt hour subscribed under this rate schedule | \$0.0366 | |
| Electric Capacity Charge (ECC) | | Sheet No. 17 |
| Residential Service (E1R), per kWh | \$0.0050 | |
| Residential Time-of-Day Option (ETR), per kWh | \$0.0050 | |
| Commercial Service—Small (E1C), per kWh | \$0.0050 | |
| Commercial Service—Non-Metered (ENM), per kWh | \$0.0050 | |
| Commercial Service—General (E2C), per kWh | \$0.0042 | |
| Commercial Service—General Time-of-Day Option (ETC), per kWh | \$0.0042 | |
| Industrial Service—Time-of-Day 1,000 kWh/Day Min (ETL), per kWh | \$0.0040 | |
| Industrial Service—Time-of-Day 500 KW Minimum (E8T), per kWh | \$0.0032 | |
| Industrial Service—Time-of-Day 4,000 KW Minimum (E8S), per kWh | \$0.0030 | |
| Industrial Service—Large Power and Light (ELG), per kWh | \$0.0024 | |
| Industrial Service—Time-of-Day Transmission Voltage (ETX), per kWh | \$0.0024 | |
| Contract Service—Military (ECD), per kWh | \$0.0030 | |

Approval Date: ~~March 26, 2024~~November 12, 2024

Effective Date: ~~April 1, 2024~~January 1, 2025

Resolution No. ~~27-24~~



ELECTRIC RATE SCHEDULES

RATE TABLE

| | | |
|---|---------------------|--|
| Contract Service—Traffic Signals (E2T), per kWh | \$0.0024 | |
| Contract Service—Street Lighting (E7SL), per kWh | \$0.0024 | |

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Approval Date: ~~March 26, 2024~~November 12, 2024
 Effective Date: ~~April 1, 2024~~January 1, 2025
 Resolution No. ~~27-24~~



| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|---------------------|--------------------------------|
| Totalization Service | | Sheet No. 18 |
| For each meter totalized, per meter, per day | \$8.0000 | - |
| Enhanced Power Service | | Sheet No. 19 |
| Reserve Capacity Charge: | | |
| The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day | \$0.0297 | |
| Operations & Maintenance Charge: | | |
| See <i>Line Extension and Service Standards for Electric</i> for calculation. | | |
| Small Power Producers and Cogeneration Service | | Sheet No. 21 |
| On-Peak, per kWh | \$0.0195 | |
| Off-Peak, per kWh | \$0.0180 | |

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Approval Date: ~~November 14, 2023~~November 12, 2024
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|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|---------------------|-------------------------|
| Community Solar Garden Bill Credit (Pilot Program) | | Sheet No. 22 |
| The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule | \$0.1073 | |
| Community Solar Garden Program | | Sheet No. 23 |
| Customer Rate Class — Credit, per kWh | | |
| Residential Service (E1R) | \$0.0669 | |
| Residential Time-of-Day Option (ETR) | \$0.0669 | |
| Commercial Service — Small (E1C) | \$0.0669 | |
| Commercial Service — General (E2C) | \$0.0630 | |
| Commercial Service — General Time-of-Day Option (ETC) | \$0.0630 | |
| Industrial Service — Time-of-Day 1,000 kWh/Day Minimum (ETL) | \$0.0614 | |
| Industrial Service — Time-of-Day 500 KW Minimum (E8T) | \$0.0574 | |
| Industrial Service — Time-of-Day 4,000 KW Minimum (E8S) | \$0.0554 | |
| Industrial Service — Large Power and Light (ELG) | \$0.0481 | |
| Industrial Service — Time-of-Day Transmission Voltage (ETX) | \$0.0675 | |
| Contract Service — Military (ECD) | \$0.0557 | |
| Electric Vehicle Public Charging Service — Time-of-Day | | Sheet No. 25 |
| Level 2 | | |
| On-Peak, per kWh | \$0.3400 | |
| Off-Peak, per kWh | \$0.1200 | |
| Idle Rate, per minute | \$0.1000 | |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | |

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| |
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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|---|---------------------|--------------------------------|
| Direct Current Fast Charger (DCFC) | | |
| On-Peak, per kWh | \$0.5400 | |
| Off-Peak, per kWh | \$0.1900 | |
| Idle Rate, per minute | \$0.3000 | |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | |
| Interruptible Service | | Sheet No. 26 |
| Demand Credit, per kW, per day | \$0.1233 | |
| Energy Credit, per kWh | \$0.4500 | |

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ELECTRIC RATE SCHEDULES

RATE TABLE

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ELECTRIC RATE SCHEDULES

RATE TABLE

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ELECTRIC RATE SCHEDULES

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ELECTRIC RATE SCHEDULES

RATE TABLE

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| <u>ELECTRIC RATE SCHEDULES</u> |
| <u>RATE TABLE</u> |

| <u>Description</u> | <u>Rates</u> | <u>Reference</u> |
|---|-----------------|----------------------------|
| <u>Electric Cost Adjustment (ECA)</u> | | <u>Sheet No. 16</u> |
| <u>Standard ECA, per kWh</u> <u>(E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)</u> | <u>\$0.0255</u> | |
| <u>Time-of-Day ECA</u> <u>(ETR)</u> | | |
| <u>On-Peak, per kWh</u> | <u>\$0.0447</u> | |
| <u>Off-Peak, per kWh</u> | <u>\$0.0224</u> | |
| <u>Time-of-Day ECA</u> <u>(ETC), (ETX), (ETL), (E8T), (E8S), (ECD)</u> | | |
| <u>On-Peak, per kWh</u> | <u>\$0.0452</u> | |
| <u>Off-Peak, per kWh</u> | <u>\$0.0200</u> | |
| <u>Green Power Service</u> | | <u>Sheet No. 24</u> |
| <u>The rate applicable to each kilowatt hour subscribed under this rate schedule</u> | <u>\$0.0366</u> | |

Approval Date: November 12, 2024
Effective Date: January 1, 2025
Resolution No.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> | <u>Reference</u> |
|---|---------------------|----------------------------|
| <u>Electric Capacity Charge (ECC)</u> | | <u>Sheet No. 17</u> |
| <u>Residential Service (E1R), per kWh</u> | <u>\$0.0050</u> | |
| <u>Residential Time-of-Day Option (ETR), per kWh</u> | <u>\$0.0050</u> | |
| <u>Commercial Service – Small (E1C), per kWh</u> | <u>\$0.0050</u> | |
| <u>Commercial Service – Non-Metered (ENM), per kWh</u> | <u>\$0.0050</u> | |
| <u>Commercial Service – General (E2C), per kWh</u> | <u>\$0.0042</u> | |
| <u>Commercial Service – General Time-of-Day Option (ETC), per kWh</u> | <u>\$0.0042</u> | |
| <u>Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh</u> | <u>\$0.0040</u> | |
| <u>Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh</u> | <u>\$0.0032</u> | |
| <u>Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh</u> | <u>\$0.0030</u> | |
| <u>Industrial Service – Large Power and Light (ELG), per kWh</u> | <u>\$0.0024</u> | |
| <u>Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh</u> | <u>\$0.0024</u> | |
| <u>Contract Service – Military (ECD), per kWh</u> | <u>\$0.0030</u> | |
| <u>Contract Service – Traffic Signals (E2T), per kWh</u> | <u>\$0.0024</u> | |
| <u>Contract Service – Street Lighting (E7SL), per kWh</u> | <u>\$0.0024</u> | |

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ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> | <u>Reference</u> |
|--|-----------------|----------------------------|
| <u>Totalization Service</u> | | |
| | | <u>Sheet No. 18</u> |
| <u>For each meter totalized, per meter, per day</u> | <u>\$8.0000</u> | |
| <u>Enhanced Power Service</u> | | |
| | | <u>Sheet No. 19</u> |
| <u>Reserve Capacity Charge:</u> | | |
| <u>The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day</u> | <u>\$0.0333</u> | |
| <u>Operations & Maintenance Charge:</u> | | |
| <u>See Line Extension and Service Standards for Electric for calculation.</u> | | |
| <u>Small Power Producers and Cogeneration Service</u> | | |
| | | <u>Sheet No. 21</u> |
| <u>On-Peak, per kWh</u> | <u>\$0.0195</u> | |
| <u>Off-Peak, per kWh</u> | <u>\$0.0180</u> | |
| <u>Community Solar Garden Bill Credit (Pilot Program)</u> | | |
| | | <u>Sheet No. 22</u> |
| <u>The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule</u> | <u>\$0.1080</u> | |
| <u>Community Solar Garden Program</u> | | |
| | | <u>Sheet No. 23</u> |
| <u>Customer Rate Class – Credit, per kWh</u> | | |
| <u>Residential Service (E1R)</u> | <u>\$0.0654</u> | |
| <u>Residential Time-of-Day Option (ETR)</u> | <u>\$0.0654</u> | |
| <u>Commercial Service – Small (E1C)</u> | <u>\$0.0585</u> | |
| <u>Commercial Service – General (E2C)</u> | <u>\$0.0586</u> | |
| <u>Commercial Service – General Time-of-Day Option (ETC)</u> | <u>\$0.0586</u> | |
| <u>Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)</u> | <u>\$0.0541</u> | |
| <u>Industrial Service – Time-of-Day 500 KW Minimum (E8T)</u> | <u>\$0.0514</u> | |
| <u>Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)</u> | <u>\$0.0507</u> | |
| <u>Industrial Service – Large Power and Light (ELG)</u> | <u>\$0.0443</u> | |
| <u>Industrial Service – Time-of-Day Transmission Voltage (ETX)</u> | <u>\$0.0578</u> | |
| <u>Contract Service – Military (ECD)</u> | <u>\$0.0517</u> | |

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Resolution No.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> | <u>Reference</u> |
|---|-----------------|----------------------------|
| <u>Electric Vehicle Public Charging Service – Time-of-Day</u> | | <u>Sheet No. 25</u> |
| <u>Level 2</u> | | |
| <u>On-Peak, per kWh</u> | <u>\$0.3600</u> | |
| <u>Off-Peak, per kWh</u> | <u>\$0.1300</u> | |
| <u>Idle Rate, per minute</u> | <u>\$0.1100</u> | |
| <u>Idle rate is applicable beginning 15 minutes after charge is complete.</u> | | |
| <u>Direct Current Fast Charger (DCFC)</u> | | |
| <u>On-Peak, per kWh</u> | <u>\$0.5800</u> | |
| <u>Off-Peak, per kWh</u> | <u>\$0.2000</u> | |
| <u>Idle Rate, per minute</u> | <u>\$0.3200</u> | |
| <u>Idle rate is applicable beginning 15 minutes after charge is complete.</u> | | |
| <u>Interruptible Service</u> | | <u>Sheet No. 26</u> |
| <u>Demand Credit, per kW, per day</u> | <u>\$0.1233</u> | |
| <u>Energy Credit, per kWh</u> | <u>\$0.4500</u> | |

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Resolution No.



ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson ~~Air-Space~~ Force Base, the United States Air Force Academy, and the Cheyenne Mountain ~~Air-Space~~ Force Station.

RATE

Standard Option (ECD)

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

- A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

- B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020 and then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Approval Date: ~~June 12, 2018~~ November 12, 2024
Effective Date: ~~July 1, 2018~~ January 1, 2025
Resolution No. ~~60-18~~

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Peterson ~~Air Space~~ Force Base, the Cheyenne Mountain ~~Air Space~~ Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' distribution system to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

APPLICABILITY

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

REQUIRED SERVICES

Customer must contract for the following services:

- A. Wheeling
- B. Supplemental Power and Energy
- C. Open Access Transmission Service (See Open Access Transmission Tariff)

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Resolution No. ~~60-18~~



Colorado Springs Utilities
It's how we're all connected

City Council Volume No. 6

~~First-Second~~ Revised Sheet No. 13.3

Cancels ~~Original-First Revised~~ Sheet No. 13.3

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

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Approval Date: ~~November 23, 2021~~ November 12, 2024
Effective Date: ~~January 1, 2022~~ January 1, 2025
Resolution No. ~~181-21~~

Electric

Redline Tariff Sheets

Effective October 1, 2025



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| RATE TABLE |

Billing statements are the sum of rate components listed below each available service.

| Description | Rates | Reference |
|--|---------------------------|----------------------|
| Residential Service (E1R, ETR) | | Sheet No. 4 |
| Standard Option (E1R) | | |
| Access and Facilities Charge, per day | \$0.6421 | |
| Access and Facilities Charge, per kWh | \$0.0876 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Time-of-Day Option (ETR) | | |
| Access and Facilities Charge, per day | \$0.6421 | |
| Access and Facilities Charge: | | |
| Winter (October—May) On-Peak, per kWh | \$0.1364 | |
| Winter (October—May) Off-Peak, per kWh | \$0.0682 | |
| Summer (June—September) On-Peak, per kWh | \$0.2728 | |
| Summer (June—September) Off-Peak, per kWh | \$0.0682 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Commercial Service—Small (E1C) | | Sheet No. 5 |
| Access and Facilities Charge, per day | \$0.6421 | |
| Access and Facilities Charge, per kWh | \$0.0876 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Commercial Service—Non-Metered (ENM) | | Sheet No. 5.1 |
| Access and Facilities Charge, per kWh | \$0.1172 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

Billing statements are the sum of rate components listed below each available service.

| <u>Description</u> | <u>Rates (Note)</u> | | | | |
|--|-----------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Residential Service (EIR, ETR, ETR-P, ETR-F) – Sheet No. 4</u> | | | | | |
| <u>Frozen Option (EIR)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.6421</u> | <u>\$0.6832</u> | <u>\$0.7269</u> | <u>\$0.7734</u> | <u>\$0.8229</u> |
| <u>Access and Facilities Charge, per kWh</u> | <u>\$0.0876</u> | <u>\$0.0932</u> | <u>\$0.0992</u> | <u>\$0.1055</u> | <u>\$0.1123</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (ETR)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.6421</u> | <u>\$0.6832</u> | <u>\$0.7269</u> | <u>\$0.7734</u> | <u>\$0.8229</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.1364</u> | <u>\$0.1451</u> | <u>\$0.1544</u> | <u>\$0.1643</u> | <u>\$0.1748</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0682</u> | <u>\$0.0726</u> | <u>\$0.0772</u> | <u>\$0.0821</u> | <u>\$0.0874</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.2728</u> | <u>\$0.2903</u> | <u>\$0.3089</u> | <u>\$0.3287</u> | <u>\$0.3497</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0682</u> | <u>\$0.0726</u> | <u>\$0.0772</u> | <u>\$0.0821</u> | <u>\$0.0874</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (ETR-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.6421</u> | <u>\$0.6832</u> | <u>\$0.7269</u> | <u>\$0.7734</u> | <u>\$0.8229</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0891</u> | <u>\$0.0948</u> | <u>\$0.1009</u> | <u>\$0.1074</u> | <u>\$0.1143</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0730</u> | <u>\$0.0777</u> | <u>\$0.0827</u> | <u>\$0.0880</u> | <u>\$0.0936</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0477</u> | <u>\$0.0508</u> | <u>\$0.0541</u> | <u>\$0.0576</u> | <u>\$0.0613</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.2175</u> | <u>\$0.2314</u> | <u>\$0.2462</u> | <u>\$0.2620</u> | <u>\$0.2788</u> |

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 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|----------------|--------------------|
| Commercial Service—General (E2C, ETC) | | Sheet No. 6 |
| Standard Option (E2C) | | |
| Access and Facilities Charge, per day | \$1.0500 | |
| Access and Facilities Charge, per kWh | \$0.0748 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Time-of-Day Option (ETC) | | |
| Access and Facilities Charge, per day | \$1.0500 | |
| Access and Facilities Charge: | | |
| On Peak, per kWh | \$0.1384 | |
| Off Peak, per kWh | \$0.0554 | |
| Electric Cost Adjustment (ECA): | | |
| On Peak, per kWh | Sheet No. 2.17 | |
| Off Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

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 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> <small>(Note)</small> | | | | |
|--|------------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0730</u> | <u>\$0.0777</u> | <u>\$0.0827</u> | <u>\$0.0880</u> | <u>\$0.0936</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0517</u> | <u>\$0.0550</u> | <u>\$0.0585</u> | <u>\$0.0622</u> | <u>\$0.0662</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.6613</u> | <u>\$0.7036</u> | <u>\$0.7486</u> | <u>\$0.7965</u> | <u>\$0.8475</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Fixed Seasonal Option (ETR-F)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.7316</u> | <u>\$0.7784</u> | <u>\$0.8282</u> | <u>\$0.8812</u> | <u>\$0.9376</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May), per kWh</u> | <u>\$0.0763</u> | <u>\$0.0812</u> | <u>\$0.0864</u> | <u>\$0.0919</u> | <u>\$0.0978</u> |
| <u>Summer (June – September), per kWh</u> | <u>\$0.1007</u> | <u>\$0.1071</u> | <u>\$0.1140</u> | <u>\$0.1213</u> | <u>\$0.1291</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Frozen Commercial Service – Small (E1C) – Sheet No. 5</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.6421</u> | <u>\$0.6832</u> | <u>\$0.7269</u> | <u>\$0.7734</u> | <u>\$0.8229</u> |
| <u>Access and Facilities Charge, per kWh</u> | <u>\$0.0876</u> | <u>\$0.0932</u> | <u>\$0.0992</u> | <u>\$0.1055</u> | <u>\$0.1123</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Commercial Service – Non-Metered (ENM) – Sheet No. 5.1</u> | | | | | |
| <u>Access and Facilities Charge, per kWh</u> | <u>\$0.1172</u> | <u>\$0.1295</u> | <u>\$0.1431</u> | <u>\$0.1581</u> | <u>\$0.1747</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |

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 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|----------------|--------------------|
| Industrial Service—Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) | | Sheet No. 7 |
| Standard Option (ETL) | | |
| Access and Facilities Charge, per day | \$3.5132 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.8341 | |
| Off-Peak, per kW, per day | \$0.5380 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.8459 | |
| Off-Peak, per kW, per day | \$0.5498 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Non-Demand Summer Option (ETLO) | | |
| Access and Facilities Charge, per day | \$14.8676 | |
| Access and Facilities Charge: | | |
| Summer (May—October), per kWh | \$0.1343 | |
| Winter (November—April), per kWh | \$0.0669 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Non-Demand Winter Option (ETLW) | | |
| Access and Facilities Charge, per day | \$14.8676 | |
| Access and Facilities Charge: | | |
| Summer (May—October), per kWh | \$0.0665 | |
| Winter (November—April), per kWh | \$0.1341 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> <small>(Note)</small> | | | | |
|--|------------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Commercial Service – Small (ECS, ECS-P, ECS-F) – Sheet No. 5.2</u> | | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (ECS)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.6421</u> | <u>\$0.6832</u> | <u>\$0.7269</u> | <u>\$0.7734</u> | <u>\$0.8229</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.1330</u> | <u>\$0.1415</u> | <u>\$0.1506</u> | <u>\$0.1602</u> | <u>\$0.1705</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0665</u> | <u>\$0.0708</u> | <u>\$0.0753</u> | <u>\$0.0801</u> | <u>\$0.0852</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.2659</u> | <u>\$0.2829</u> | <u>\$0.3010</u> | <u>\$0.3203</u> | <u>\$0.3408</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0665</u> | <u>\$0.0708</u> | <u>\$0.0753</u> | <u>\$0.0801</u> | <u>\$0.0852</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (ECS-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.6421</u> | <u>\$0.6832</u> | <u>\$0.7269</u> | <u>\$0.7734</u> | <u>\$0.8229</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0838</u> | <u>\$0.0892</u> | <u>\$0.0949</u> | <u>\$0.1010</u> | <u>\$0.1075</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0710</u> | <u>\$0.0755</u> | <u>\$0.0803</u> | <u>\$0.0854</u> | <u>\$0.0909</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0503</u> | <u>\$0.0535</u> | <u>\$0.0569</u> | <u>\$0.0605</u> | <u>\$0.0644</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.2180</u> | <u>\$0.2320</u> | <u>\$0.2468</u> | <u>\$0.2626</u> | <u>\$0.2794</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0710</u> | <u>\$0.0755</u> | <u>\$0.0803</u> | <u>\$0.0854</u> | <u>\$0.0909</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0554</u> | <u>\$0.0589</u> | <u>\$0.0627</u> | <u>\$0.0667</u> | <u>\$0.0710</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.6613</u> | <u>\$0.7036</u> | <u>\$0.7486</u> | <u>\$0.7965</u> | <u>\$0.8475</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |

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 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|---------------------------|--------------------|
| Industrial Service—Time-of-Day Service 500 kW Minimum (E8T) | | Sheet No. 8 |
| Access and Facilities Charge, per day | \$23.8421 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.8112 | |
| Off-Peak, per kW, per day | \$0.4820 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.8230 | |
| Off-Peak, per kW, per day | \$0.4938 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Industrial Service—Time-of-Day Service 4,000 kW Minimum (E8S) | | Sheet No. 9 |
| Access and Facilities Charge, per day | \$53.0851 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.9144 | |
| Off-Peak, per kW, per day | \$0.5439 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.9262 | |
| Off-Peak, per kW, per day | \$0.5557 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

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 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| <u>Description</u> | <u>Rates</u> <small>(Note)</small> | | | | |
|--|------------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Fixed Seasonal Option (ECS-F)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.7549</u> | <u>\$0.8032</u> | <u>\$0.8546</u> | <u>\$0.9093</u> | <u>\$0.9675</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May), per kWh</u> | <u>\$0.0739</u> | <u>\$0.0786</u> | <u>\$0.0836</u> | <u>\$0.0890</u> | <u>\$0.0947</u> |
| <u>Summer (June – September), per kWh</u> | <u>\$0.0782</u> | <u>\$0.0832</u> | <u>\$0.0885</u> | <u>\$0.0942</u> | <u>\$0.1002</u> |
| <u>Electric Cost Adjustment (ECA):</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Frozen Commercial Service – General (E2C, ETC) – Sheet No. 6</u> | | | | | |
| <u>Frozen Standard Option (E2C)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$1.0500</u> | <u>\$1.1130</u> | <u>\$1.1798</u> | <u>\$1.2506</u> | <u>\$1.3256</u> |
| <u>Access and Facilities Charge, per kWh</u> | <u>\$0.0748</u> | <u>\$0.0793</u> | <u>\$0.0840</u> | <u>\$0.0891</u> | <u>\$0.0944</u> |
| <u>Electric Cost Adjustment (ECA):</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Frozen Time-of-Day Option (ETC)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$1.0500</u> | <u>\$1.1130</u> | <u>\$1.1798</u> | <u>\$1.2506</u> | <u>\$1.3256</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>\$0.1384</u> | <u>\$0.1467</u> | <u>\$0.1555</u> | <u>\$0.1648</u> | <u>\$0.1747</u> |
| <u>Off-Peak, per kWh</u> | <u>\$0.0554</u> | <u>\$0.0587</u> | <u>\$0.0622</u> | <u>\$0.0660</u> | <u>\$0.0699</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |

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 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|---------------------------|---------------------|
| Industrial Service—Large Power and Light (ELG) | | Sheet No. 10 |
| Access and Facilities Charge, per day | \$7.9593 | |
| Demand Charge Primary, per kW, per day | \$0.7561 | |
| Demand Charge Secondary, per kW, per day | \$0.7679 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Industrial Service—Time-of-Day Transmission Voltage (ETX) | | Sheet No. 11 |
| Access and Facilities Charge, per day | \$53.0555 | |
| Demand Charge: | | |
| On-Peak, per kW, per day | \$0.9779 | |
| Off-Peak, per kW, per day | \$0.5378 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

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 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|--|--------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Commercial Service – Medium 10 kW Minimum (ECM, ECM-P) – Sheet No. 6.1</u> | | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (ECM)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.9826</u> | <u>\$1.0416</u> | <u>\$1.1041</u> | <u>\$1.1703</u> | <u>\$1.2405</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.0160</u> | <u>\$0.0170</u> | <u>\$0.0180</u> | <u>\$0.0191</u> | <u>\$0.0202</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.0364</u> | <u>\$0.0386</u> | <u>\$0.0409</u> | <u>\$0.0434</u> | <u>\$0.0460</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0907</u> | <u>\$0.0961</u> | <u>\$0.1019</u> | <u>\$0.1080</u> | <u>\$0.1145</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0648</u> | <u>\$0.0687</u> | <u>\$0.0728</u> | <u>\$0.0772</u> | <u>\$0.0818</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.1086</u> | <u>\$0.1151</u> | <u>\$0.1220</u> | <u>\$0.1293</u> | <u>\$0.1371</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0648</u> | <u>\$0.0687</u> | <u>\$0.0728</u> | <u>\$0.0772</u> | <u>\$0.0818</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (ECM-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.9826</u> | <u>\$1.0416</u> | <u>\$1.1041</u> | <u>\$1.1703</u> | <u>\$1.2405</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.0610</u> | <u>\$0.0647</u> | <u>\$0.0686</u> | <u>\$0.0727</u> | <u>\$0.0771</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.0689</u> | <u>\$0.0730</u> | <u>\$0.0774</u> | <u>\$0.0820</u> | <u>\$0.0869</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0616</u> | <u>\$0.0653</u> | <u>\$0.0692</u> | <u>\$0.0734</u> | <u>\$0.0778</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0497</u> | <u>\$0.0527</u> | <u>\$0.0559</u> | <u>\$0.0593</u> | <u>\$0.0629</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0318</u> | <u>\$0.0337</u> | <u>\$0.0357</u> | <u>\$0.0378</u> | <u>\$0.0401</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.1935</u> | <u>\$0.2051</u> | <u>\$0.2174</u> | <u>\$0.2304</u> | <u>\$0.2442</u> |

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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|----------------|---------------------|
| Contract Service—Military (ECD, EHYDPWR, EINFPRS) | | Sheet No. 12 |
| Standard Option (ECD) | | |
| Access and Facilities Charge, per day | \$43.9348 | |
| Access and Facilities Charge, per meter, per day | \$0.5092 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.6543 | |
| Off-Peak, per kW, per day | \$0.3546 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.6661 | |
| Off-Peak, per kW, per day | \$0.3664 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Optional Service (EHYDPWR, EINFPRS) | | |
| See rate and charge detail in tariff | | |
| Contract Service—Military Wheeling (ECW) | | Sheet No. 13 |
| Required Services | | |
| Wheeling Demand Charge, per kW, per day | \$0.0806 | |
| Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges) | | |

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 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|--|--------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0497</u> | <u>\$0.0527</u> | <u>\$0.0559</u> | <u>\$0.0593</u> | <u>\$0.0629</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0363</u> | <u>\$0.0385</u> | <u>\$0.0408</u> | <u>\$0.0432</u> | <u>\$0.0458</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.6781</u> | <u>\$0.7188</u> | <u>\$0.7619</u> | <u>\$0.8076</u> | <u>\$0.8561</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Commercial Service – Large 50 kW Minimum (ECL, ECL-P)– Sheet No. 6.2</u> | | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (ECL)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$1.4598</u> | <u>\$1.5474</u> | <u>\$1.6402</u> | <u>\$1.7386</u> | <u>\$1.8429</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.0172</u> | <u>\$0.0182</u> | <u>\$0.0193</u> | <u>\$0.0205</u> | <u>\$0.0217</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.0480</u> | <u>\$0.0509</u> | <u>\$0.0540</u> | <u>\$0.0572</u> | <u>\$0.0606</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0839</u> | <u>\$0.0889</u> | <u>\$0.0942</u> | <u>\$0.0999</u> | <u>\$0.1059</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0595</u> | <u>\$0.0631</u> | <u>\$0.0669</u> | <u>\$0.0709</u> | <u>\$0.0752</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.0993</u> | <u>\$0.1053</u> | <u>\$0.1116</u> | <u>\$0.1183</u> | <u>\$0.1254</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0595</u> | <u>\$0.0631</u> | <u>\$0.0669</u> | <u>\$0.0709</u> | <u>\$0.0752</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (ECL-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$1.4598</u> | <u>\$1.5474</u> | <u>\$1.6402</u> | <u>\$1.7386</u> | <u>\$1.8429</u> |

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 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|---------------------------|---------------------|
| Contract Service—Traffic Signals (E2T) | | Sheet No. 14 |
| Access and Facilities Charge, per day | \$0.5135 | |
| Access and Facilities Charge, per kWh | \$0.0949 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Contract Service—Street Lighting (E7SL) | | Sheet No. 15 |
| All rates, per month, per pole | | |
| Mercury Vapor Lamps | | |
| 175 Watts | | |
| Wood and Fiberglass | \$6.80 | |
| Ornamental | \$8.50 | |
| Wallpack | \$5.55 | |
| 400 Watts | | |
| Wood and Fiberglass | \$11.59 | |
| Ornamental | \$14.93 | |
| 700 Watts | | |
| Wood and Fiberglass | \$18.07 | |
| Ornamental | \$21.62 | |
| 1000 Watts | | |
| Wood and Fiberglass | \$24.54 | |
| Ornamental | \$28.32 | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|---|--------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.0756</u> | <u>\$0.0801</u> | <u>\$0.0849</u> | <u>\$0.0900</u> | <u>\$0.0954</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.0937</u> | <u>\$0.0993</u> | <u>\$0.1053</u> | <u>\$0.1116</u> | <u>\$0.1183</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0564</u> | <u>\$0.0598</u> | <u>\$0.0634</u> | <u>\$0.0672</u> | <u>\$0.0712</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0443</u> | <u>\$0.0470</u> | <u>\$0.0498</u> | <u>\$0.0528</u> | <u>\$0.0560</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0266</u> | <u>\$0.0282</u> | <u>\$0.0299</u> | <u>\$0.0317</u> | <u>\$0.0336</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.1707</u> | <u>\$0.1809</u> | <u>\$0.1918</u> | <u>\$0.2033</u> | <u>\$0.2155</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0443</u> | <u>\$0.0470</u> | <u>\$0.0498</u> | <u>\$0.0528</u> | <u>\$0.0560</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0306</u> | <u>\$0.0324</u> | <u>\$0.0343</u> | <u>\$0.0364</u> | <u>\$0.0386</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.5878</u> | <u>\$0.6231</u> | <u>\$0.6605</u> | <u>\$0.7001</u> | <u>\$0.7421</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Frozen Industrial Service – 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) – Sheet No. 7</u> | | | | | |
| <u>Frozen Standard Option (ETL)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$3.5132</u> | <u>\$3.7187</u> | <u>\$3.9363</u> | <u>\$4.1665</u> | <u>\$4.4103</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>On-Peak, per kW, per day</u> | <u>\$0.8459</u> | <u>\$0.8954</u> | <u>\$0.9478</u> | <u>\$1.0032</u> | <u>\$1.0619</u> |
| <u>Off-Peak, per kW, per day</u> | <u>\$0.5498</u> | <u>\$0.5820</u> | <u>\$0.6160</u> | <u>\$0.6520</u> | <u>\$0.6902</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|---------|-----------|
| High Pressure Sodium | | |
| 70 Watts | | |
| Wood and Fiberglass | \$3.18 | |
| Wallpack | \$3.18 | |
| Decorative | \$8.34 | |
| 100 Watts | | |
| Wood and Fiberglass | \$5.45 | |
| Ornamental | \$8.69 | |
| Decorative | \$8.97 | |
| Decorative Double Fixture (2X Wattage) | \$13.47 | |
| 150 Watts | | |
| Wood and Fiberglass | \$6.34 | |
| Decorative | \$10.02 | |
| Decorative Double Fixture (2X Wattage) | \$15.58 | |
| 250 Watts | | |
| Wood and Fiberglass | \$9.44 | |
| Ornamental | \$11.96 | |
| Double Fixture (2X Wattage) | \$18.91 | |
| Wallpack | \$7.42 | |
| 400 Watts | | |
| Wood and Fiberglass | \$13.52 | |
| Ornamental | \$15.45 | |
| Double Fixture (2X Wattage) | \$26.78 | |

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ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates (Note)</u> | | | | |
|--|-----------------------|------------------|------------------|------------------|------------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Frozen Non-Demand Summer Option (ETLO)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$14.8676</u> | <u>\$15.7448</u> | <u>\$16.6737</u> | <u>\$17.6574</u> | <u>\$18.6992</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Summer (May – October), per kWh</u> | <u>\$0.1343</u> | <u>\$0.1422</u> | <u>\$0.1506</u> | <u>\$0.1595</u> | <u>\$0.1689</u> |
| <u>Winter (November – April), per kWh</u> | <u>\$0.0669</u> | <u>\$0.0708</u> | <u>\$0.0750</u> | <u>\$0.0794</u> | <u>\$0.0841</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Frozen Non-Demand Winter Option (ETLW)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$14.8676</u> | <u>\$15.7448</u> | <u>\$16.6737</u> | <u>\$17.6574</u> | <u>\$18.6992</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Summer (May – October), per kWh</u> | <u>\$0.0665</u> | <u>\$0.0704</u> | <u>\$0.0746</u> | <u>\$0.0790</u> | <u>\$0.0837</u> |
| <u>Winter (November – April), per kWh</u> | <u>\$0.1341</u> | <u>\$0.1420</u> | <u>\$0.1504</u> | <u>\$0.1593</u> | <u>\$0.1687</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Industrial Service – 100 kW Minimum (EIS, EIS-P) – Sheet No. 7.1</u> | | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (EIS)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$3.5132</u> | <u>\$3.7205</u> | <u>\$3.9400</u> | <u>\$4.1725</u> | <u>\$4.4187</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>On-Peak, per kW, per day</u> | <u>\$0.8326</u> | <u>\$0.8817</u> | <u>\$0.9337</u> | <u>\$0.9888</u> | <u>\$1.0471</u> |
| <u>Off-Peak, per kW, per day</u> | <u>\$0.5413</u> | <u>\$0.5732</u> | <u>\$0.6070</u> | <u>\$0.6428</u> | <u>\$0.6807</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |

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 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|----------------|-----------|
| INDUCTION | | |
| 150 Watts | | |
| Wallpack | \$5.02 | |
| LED | | |
| 100 Watts Equivalent | | |
| Wood and Fiberglass | \$5.05 | |
| Decorative | \$9.15 | |
| Decorative Double Fixture (2X Wattage) | \$13.86 | |
| Ornamental | \$7.77 | |
| Double Fixture (2X Wattage) | \$11.31 | |
| 150 Watts Equivalent | | |
| Wood and Fiberglass | \$5.33 | |
| Decorative | \$9.48 | |
| Decorative Double Fixture (2X Wattage) | \$14.52 | |
| 250 Watts Equivalent | | |
| Wood and Fiberglass | \$6.93 | |
| Ornamental | \$9.78 | |
| Double Fixture (2X Wattage) | \$14.55 | |
| 400 Watts Equivalent | | |
| Wood and Fiberglass | \$8.73 | |
| Ornamental | \$11.53 | |
| Double Fixture (2X Wattage) | \$18.94 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month. | | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> <small>(Note)</small> | | | | |
|--|------------------------------------|------------------|------------------|------------------|------------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Energy-Wise Plus Time-of-Day Option (EIS-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$3.5132</u> | <u>\$3.7205</u> | <u>\$3.9400</u> | <u>\$4.1725</u> | <u>\$4.4187</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.3291</u> | <u>\$0.3485</u> | <u>\$0.3691</u> | <u>\$0.3909</u> | <u>\$0.4140</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.3567</u> | <u>\$0.3777</u> | <u>\$0.4000</u> | <u>\$0.4236</u> | <u>\$0.4486</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0420</u> | <u>\$0.0445</u> | <u>\$0.0471</u> | <u>\$0.0499</u> | <u>\$0.0528</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0294</u> | <u>\$0.0311</u> | <u>\$0.0329</u> | <u>\$0.0348</u> | <u>\$0.0369</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0093</u> | <u>\$0.0098</u> | <u>\$0.0104</u> | <u>\$0.0110</u> | <u>\$0.0116</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.1479</u> | <u>\$0.1566</u> | <u>\$0.1658</u> | <u>\$0.1756</u> | <u>\$0.1860</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0294</u> | <u>\$0.0311</u> | <u>\$0.0329</u> | <u>\$0.0348</u> | <u>\$0.0369</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0119</u> | <u>\$0.0126</u> | <u>\$0.0133</u> | <u>\$0.0141</u> | <u>\$0.0149</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.5523</u> | <u>\$0.5849</u> | <u>\$0.6194</u> | <u>\$0.6559</u> | <u>\$0.6946</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Industrial Service 500 kW Minimum (E8T, E8T-P) – Sheet No. 8</u> | | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (E8T)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$23.8421</u> | <u>\$25.2726</u> | <u>\$26.7890</u> | <u>\$28.3963</u> | <u>\$30.1001</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>On-Peak, per kW, per day</u> | <u>\$0.8567</u> | <u>\$0.9081</u> | <u>\$0.9626</u> | <u>\$1.0204</u> | <u>\$1.0816</u> |
| <u>Off-Peak, per kW, per day</u> | <u>\$0.5138</u> | <u>\$0.5446</u> | <u>\$0.5773</u> | <u>\$0.6119</u> | <u>\$0.6486</u> |

Approval Date: November 12, 2024
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ELECTRIC RATE SCHEDULES

RATE TABLE

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Approval Date: November 12, 2024
Effective Date: ~~January 1, 2025~~ October 1, 2025
Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|--|--------------------------------|------------------|------------------|------------------|------------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (E8T-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$23.8421</u> | <u>\$25.2726</u> | <u>\$26.7890</u> | <u>\$28.3963</u> | <u>\$30.1001</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.3066</u> | <u>\$0.3250</u> | <u>\$0.3445</u> | <u>\$0.3652</u> | <u>\$0.3871</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.3995</u> | <u>\$0.4235</u> | <u>\$0.4489</u> | <u>\$0.4758</u> | <u>\$0.5043</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0400</u> | <u>\$0.0424</u> | <u>\$0.0449</u> | <u>\$0.0476</u> | <u>\$0.0505</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0275</u> | <u>\$0.0292</u> | <u>\$0.0310</u> | <u>\$0.0329</u> | <u>\$0.0349</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0095</u> | <u>\$0.0101</u> | <u>\$0.0107</u> | <u>\$0.0113</u> | <u>\$0.0120</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.1154</u> | <u>\$0.1223</u> | <u>\$0.1296</u> | <u>\$0.1374</u> | <u>\$0.1456</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0275</u> | <u>\$0.0292</u> | <u>\$0.0310</u> | <u>\$0.0329</u> | <u>\$0.0349</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0120</u> | <u>\$0.0127</u> | <u>\$0.0135</u> | <u>\$0.0143</u> | <u>\$0.0152</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.3866</u> | <u>\$0.4098</u> | <u>\$0.4344</u> | <u>\$0.4605</u> | <u>\$0.4881</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Industrial Service 4,000 kW Minimum (E8S, E8S-P) – Sheet No. 9</u> | | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (E8S)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$53.0851</u> | <u>\$58.4998</u> | <u>\$64.4668</u> | <u>\$71.0424</u> | <u>\$78.2887</u> |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~ October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

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Approval Date: November 12, 2024
Effective Date: ~~January 1, 2025~~October 1, 2025
Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|---|--------------------------------|------------------|------------------|------------------|------------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>On-Peak, per kW, per day</u> | <u>\$0.9616</u> | <u>\$1.0597</u> | <u>\$1.1678</u> | <u>\$1.2869</u> | <u>\$1.4182</u> |
| <u>Off-Peak, per kW, per day</u> | <u>\$0.5570</u> | <u>\$0.6138</u> | <u>\$0.6764</u> | <u>\$0.7454</u> | <u>\$0.8214</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (E8S-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$53.0851</u> | <u>\$58.4998</u> | <u>\$64.4668</u> | <u>\$71.0424</u> | <u>\$78.2887</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.3454</u> | <u>\$0.3806</u> | <u>\$0.4194</u> | <u>\$0.4622</u> | <u>\$0.5093</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.4814</u> | <u>\$0.5305</u> | <u>\$0.5846</u> | <u>\$0.6442</u> | <u>\$0.7099</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0342</u> | <u>\$0.0377</u> | <u>\$0.0415</u> | <u>\$0.0457</u> | <u>\$0.0504</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0227</u> | <u>\$0.0250</u> | <u>\$0.0276</u> | <u>\$0.0304</u> | <u>\$0.0335</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0089</u> | <u>\$0.0098</u> | <u>\$0.0108</u> | <u>\$0.0119</u> | <u>\$0.0131</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.0907</u> | <u>\$0.1000</u> | <u>\$0.1102</u> | <u>\$0.1214</u> | <u>\$0.1338</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0227</u> | <u>\$0.0250</u> | <u>\$0.0276</u> | <u>\$0.0304</u> | <u>\$0.0335</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0102</u> | <u>\$0.0112</u> | <u>\$0.0123</u> | <u>\$0.0136</u> | <u>\$0.0150</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.2985</u> | <u>\$0.3289</u> | <u>\$0.3624</u> | <u>\$0.3994</u> | <u>\$0.4401</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

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Approval Date: November 12, 2024
Effective Date: ~~January 1, 2024~~October 1, 2025
Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates (Note)</u> | | | | |
|--|-----------------------|-----------------|-----------------|------------------|------------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Industrial Service – Large Power and Light (ELG, ELG-P) – Sheet No. 10</u> | | | | | |
| <u>Energy-Wise Standard Option (ELG)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$7.9593</u> | <u>\$8.9065</u> | <u>\$9.9664</u> | <u>\$11.1524</u> | <u>\$12.4795</u> |
| <u>Demand Charge Secondary, per kW, per day</u> | <u>\$0.7679</u> | <u>\$0.8593</u> | <u>\$0.9616</u> | <u>\$1.0760</u> | <u>\$1.2040</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (ELG-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$7.9593</u> | <u>\$8.9065</u> | <u>\$9.9664</u> | <u>\$11.1524</u> | <u>\$12.4795</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.3038</u> | <u>\$0.3400</u> | <u>\$0.3805</u> | <u>\$0.4258</u> | <u>\$0.4765</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.3202</u> | <u>\$0.3583</u> | <u>\$0.4009</u> | <u>\$0.4486</u> | <u>\$0.5020</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0311</u> | <u>\$0.0348</u> | <u>\$0.0389</u> | <u>\$0.0435</u> | <u>\$0.0487</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0206</u> | <u>\$0.0231</u> | <u>\$0.0258</u> | <u>\$0.0289</u> | <u>\$0.0323</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0088</u> | <u>\$0.0098</u> | <u>\$0.0110</u> | <u>\$0.0123</u> | <u>\$0.0138</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.0429</u> | <u>\$0.0480</u> | <u>\$0.0537</u> | <u>\$0.0601</u> | <u>\$0.0673</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0206</u> | <u>\$0.0231</u> | <u>\$0.0258</u> | <u>\$0.0289</u> | <u>\$0.0323</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0115</u> | <u>\$0.0129</u> | <u>\$0.0144</u> | <u>\$0.0161</u> | <u>\$0.0180</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~^{October 1, 2025}
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

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| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| <u>Description</u> | <u>Rates</u> <small>(Note)</small> | | | | |
|---|------------------------------------|------------------|------------------|------------------|------------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Industrial Service – Transmission Voltage (ETX) – Sheet No. 11</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$53.0555</u> | <u>\$57.2469</u> | <u>\$61.7694</u> | <u>\$66.6492</u> | <u>\$71.9145</u> |
| <u>Demand Charge:</u> | | | | | |
| <u>On-Peak, per kW, per day</u> | <u>\$0.9025</u> | <u>\$0.9738</u> | <u>\$1.0507</u> | <u>\$1.1337</u> | <u>\$1.2233</u> |
| <u>Off-Peak, per kW, per day</u> | <u>\$0.4963</u> | <u>\$0.5355</u> | <u>\$0.5778</u> | <u>\$0.6234</u> | <u>\$0.6726</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Contract Service – Military (ECD, ECD-P, EHYDPWR, EINFPRS) – Sheet No. 12</u> | | | | | |
| <u>Energy-Wise Standard Time-of-Day Option (ECD)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$43.9348</u> | <u>\$46.7906</u> | <u>\$49.8320</u> | <u>\$53.0711</u> | <u>\$56.5207</u> |
| <u>Access and Facilities Charge, per meter, per day</u> | <u>\$0.5092</u> | <u>\$0.5423</u> | <u>\$0.5775</u> | <u>\$0.6150</u> | <u>\$0.6550</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>On-Peak, per kW, per day</u> | <u>\$0.6733</u> | <u>\$0.7171</u> | <u>\$0.7637</u> | <u>\$0.8133</u> | <u>\$0.8662</u> |
| <u>Off-Peak, per kW, per day</u> | <u>\$0.3704</u> | <u>\$0.3945</u> | <u>\$0.4201</u> | <u>\$0.4474</u> | <u>\$0.4765</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Energy-Wise Plus Time-of-Day Option (ECD-P)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$43.9348</u> | <u>\$46.7906</u> | <u>\$49.8320</u> | <u>\$53.0711</u> | <u>\$56.5207</u> |
| <u>Access and Facilities Charge, per meter, per day</u> | <u>\$0.5092</u> | <u>\$0.5423</u> | <u>\$0.5775</u> | <u>\$0.6150</u> | <u>\$0.6550</u> |
| <u>Demand Charge Secondary:</u> | | | | | |
| <u>Winter (October – May), per kW, per day</u> | <u>\$0.0231</u> | <u>\$0.0246</u> | <u>\$0.0262</u> | <u>\$0.0279</u> | <u>\$0.0297</u> |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

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Approval Date: November 12, 2024
Effective Date: ~~January 1, 2025~~ October 1, 2025
Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|--|--------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Summer (June – September), per kW, per day</u> | <u>\$0.0366</u> | <u>\$0.0390</u> | <u>\$0.0415</u> | <u>\$0.0442</u> | <u>\$0.0471</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (October – May) On-Peak, per kWh</u> | <u>\$0.0407</u> | <u>\$0.0433</u> | <u>\$0.0461</u> | <u>\$0.0491</u> | <u>\$0.0523</u> |
| <u>Winter (October – May) Off-Peak, per kWh</u> | <u>\$0.0276</u> | <u>\$0.0294</u> | <u>\$0.0313</u> | <u>\$0.0333</u> | <u>\$0.0355</u> |
| <u>Winter (October – May) Off-Peak Saver, per kWh</u> | <u>\$0.0114</u> | <u>\$0.0121</u> | <u>\$0.0129</u> | <u>\$0.0137</u> | <u>\$0.0146</u> |
| <u>Summer (June – September) On-Peak, per kWh</u> | <u>\$0.1293</u> | <u>\$0.1377</u> | <u>\$0.1467</u> | <u>\$0.1562</u> | <u>\$0.1664</u> |
| <u>Summer (June – September) Off-Peak, per kWh</u> | <u>\$0.0276</u> | <u>\$0.0294</u> | <u>\$0.0313</u> | <u>\$0.0333</u> | <u>\$0.0355</u> |
| <u>Summer (June – September) Off-Peak Saver, per kWh</u> | <u>\$0.0142</u> | <u>\$0.0151</u> | <u>\$0.0161</u> | <u>\$0.0171</u> | <u>\$0.0182</u> |
| <u>Critical Peak Period (During Event Hours), per kWh</u> | <u>\$0.4578</u> | <u>\$0.4876</u> | <u>\$0.5193</u> | <u>\$0.5531</u> | <u>\$0.5891</u> |
| <u>Electric Cost Adjustment (ECA):</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Off-Peak Saver, per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>Optional Service (EHYDPWR, EINFPRS)</u> | | | | | |
| <u>See rate and charge detail in tariff</u> | | | | | |
| <u>Contract Service – Military Wheeling (ECW) – Sheet No. 13</u> | | | | | |
| <u>Required Services</u> | | | | | |
| <u>Wheeling Demand Charge, per kW, per day</u> | <u>\$0.0806</u> | <u>\$0.0858</u> | <u>\$0.0914</u> | <u>\$0.0973</u> | <u>\$0.1036</u> |
| <u>Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)</u> | | | | | |
| <u>Contract Service – Traffic Signals (E2T) – Sheet No. 14</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.5135</u> | <u>\$0.5613</u> | <u>\$0.6135</u> | <u>\$0.6706</u> | <u>\$0.7330</u> |
| <u>Access and Facilities Charge, per kWh</u> | <u>\$0.0949</u> | <u>\$0.1037</u> | <u>\$0.1133</u> | <u>\$0.1238</u> | <u>\$0.1353</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~ October 1, 2025
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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

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Approval Date: November 12, 2024
Effective Date: ~~January 1, 2025~~ October 1, 2025
Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|--|--------------------------------|----------------|----------------|----------------|----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Contract Service – Street Lighting (E7SL) – Sheet No. 15</u> | | | | | |
| <u>All rates, per month, per pole</u> | | | | | |
| <u>Mercury Vapor Lamps</u> | | | | | |
| <u>175 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$6.80</u> | <u>\$7.24</u> | <u>\$7.71</u> | <u>\$8.21</u> | <u>\$8.75</u> |
| <u>Ornamental</u> | <u>\$8.50</u> | <u>\$9.05</u> | <u>\$9.64</u> | <u>\$10.27</u> | <u>\$10.93</u> |
| <u>Wallpack</u> | <u>\$5.55</u> | <u>\$5.91</u> | <u>\$6.29</u> | <u>\$6.70</u> | <u>\$7.14</u> |
| <u>400 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$11.59</u> | <u>\$12.34</u> | <u>\$13.15</u> | <u>\$14.00</u> | <u>\$14.91</u> |
| <u>Ornamental</u> | <u>\$14.93</u> | <u>\$15.90</u> | <u>\$16.93</u> | <u>\$18.03</u> | <u>\$19.21</u> |
| <u>700 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$18.07</u> | <u>\$19.24</u> | <u>\$20.50</u> | <u>\$21.83</u> | <u>\$23.25</u> |
| <u>Ornamental</u> | <u>\$21.62</u> | <u>\$23.03</u> | <u>\$24.52</u> | <u>\$26.12</u> | <u>\$27.81</u> |
| <u>1000 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$24.54</u> | <u>\$26.14</u> | <u>\$27.83</u> | <u>\$29.64</u> | <u>\$31.57</u> |
| <u>Ornamental</u> | <u>\$28.32</u> | <u>\$30.16</u> | <u>\$32.12</u> | <u>\$34.21</u> | <u>\$36.43</u> |
| <u>High Pressure Sodium</u> | | | | | |
| <u>70 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$3.18</u> | <u>\$3.39</u> | <u>\$3.61</u> | <u>\$3.84</u> | <u>\$4.09</u> |
| <u>Wallpack</u> | <u>\$3.18</u> | <u>\$3.39</u> | <u>\$3.61</u> | <u>\$3.84</u> | <u>\$4.09</u> |
| <u>Decorative</u> | <u>\$8.34</u> | <u>\$8.88</u> | <u>\$9.46</u> | <u>\$10.07</u> | <u>\$10.73</u> |
| <u>100 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$5.45</u> | <u>\$5.80</u> | <u>\$6.18</u> | <u>\$6.58</u> | <u>\$7.01</u> |
| <u>Ornamental</u> | <u>\$8.69</u> | <u>\$9.25</u> | <u>\$9.86</u> | <u>\$10.50</u> | <u>\$11.18</u> |
| <u>Decorative</u> | <u>\$8.97</u> | <u>\$9.55</u> | <u>\$10.17</u> | <u>\$10.84</u> | <u>\$11.54</u> |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~ **October 1, 2025**
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

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Approval Date: November 12, 2024
Effective Date: ~~January 1, 2025~~ October 1, 2025
Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|---|--------------------------------|----------------|----------------|----------------|----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Decorative Double Fixture (2X Wattage)</u> | <u>\$13.47</u> | <u>\$14.35</u> | <u>\$15.28</u> | <u>\$16.27</u> | <u>\$17.33</u> |
| <u>150 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$6.34</u> | <u>\$6.75</u> | <u>\$7.19</u> | <u>\$7.66</u> | <u>\$8.16</u> |
| <u>Decorative</u> | <u>\$10.02</u> | <u>\$10.67</u> | <u>\$11.36</u> | <u>\$12.10</u> | <u>\$12.89</u> |
| <u>Decorative Double Fixture (2X Wattage)</u> | <u>\$15.58</u> | <u>\$16.59</u> | <u>\$17.67</u> | <u>\$18.82</u> | <u>\$20.04</u> |
| <u>250 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$9.44</u> | <u>\$10.05</u> | <u>\$10.71</u> | <u>\$11.40</u> | <u>\$12.14</u> |
| <u>Ornamental</u> | <u>\$11.96</u> | <u>\$12.74</u> | <u>\$13.57</u> | <u>\$14.45</u> | <u>\$15.39</u> |
| <u>Double Fixture (2X Wattage)</u> | <u>\$18.91</u> | <u>\$20.14</u> | <u>\$21.45</u> | <u>\$22.84</u> | <u>\$24.33</u> |
| <u>Wallpack</u> | <u>\$7.42</u> | <u>\$7.90</u> | <u>\$8.42</u> | <u>\$8.96</u> | <u>\$9.55</u> |
| <u>400 Watts</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$13.52</u> | <u>\$14.40</u> | <u>\$15.33</u> | <u>\$16.33</u> | <u>\$17.39</u> |
| <u>Ornamental</u> | <u>\$15.45</u> | <u>\$16.45</u> | <u>\$17.52</u> | <u>\$18.66</u> | <u>\$19.88</u> |
| <u>Double Fixture (2X Wattage)</u> | <u>\$26.78</u> | <u>\$28.52</u> | <u>\$30.37</u> | <u>\$32.35</u> | <u>\$34.45</u> |
| <u>INDUCTION</u> | | | | | |
| <u>150 Watts</u> | | | | | |
| <u>Wallpack</u> | <u>\$5.02</u> | <u>\$5.35</u> | <u>\$5.69</u> | <u>\$6.06</u> | <u>\$6.46</u> |
| <u>LED</u> | | | | | |
| <u>100 Watts Equivalent</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$5.05</u> | <u>\$5.38</u> | <u>\$5.73</u> | <u>\$6.10</u> | <u>\$6.50</u> |
| <u>Decorative</u> | <u>\$9.15</u> | <u>\$9.74</u> | <u>\$10.38</u> | <u>\$11.05</u> | <u>\$11.77</u> |
| <u>Decorative Double Fixture (2X Wattage)</u> | <u>\$13.86</u> | <u>\$14.76</u> | <u>\$15.72</u> | <u>\$16.74</u> | <u>\$17.83</u> |
| <u>Ornamental</u> | <u>\$7.77</u> | <u>\$8.28</u> | <u>\$8.81</u> | <u>\$9.39</u> | <u>\$10.00</u> |
| <u>Double Fixture (2X Wattage)</u> | <u>\$11.31</u> | <u>\$12.05</u> | <u>\$12.83</u> | <u>\$13.66</u> | <u>\$14.55</u> |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~ October 1, 2025
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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

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Approval Date: November 12, 2024
Effective Date: ~~January 1, 2025~~ October 1, 2025
Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|--|--------------------------------|----------------|----------------|----------------|----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>150 Watts Equivalent</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$5.33</u> | <u>\$5.68</u> | <u>\$6.05</u> | <u>\$6.44</u> | <u>\$6.86</u> |
| <u>Decorative</u> | <u>\$9.48</u> | <u>\$10.10</u> | <u>\$10.75</u> | <u>\$11.45</u> | <u>\$12.20</u> |
| <u>Decorative Double Fixture (2X Wattage)</u> | <u>\$14.52</u> | <u>\$15.46</u> | <u>\$16.47</u> | <u>\$17.54</u> | <u>\$18.68</u> |
| <u>250 Watts Equivalent</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$6.93</u> | <u>\$7.38</u> | <u>\$7.86</u> | <u>\$8.37</u> | <u>\$8.92</u> |
| <u>Ornamental</u> | <u>\$9.78</u> | <u>\$10.42</u> | <u>\$11.09</u> | <u>\$11.81</u> | <u>\$12.58</u> |
| <u>Double Fixture (2X Wattage)</u> | <u>\$14.55</u> | <u>\$15.50</u> | <u>\$16.50</u> | <u>\$17.58</u> | <u>\$18.72</u> |
| <u>400 Watts Equivalent</u> | | | | | |
| <u>Wood and Fiberglass</u> | <u>\$8.73</u> | <u>\$9.30</u> | <u>\$9.90</u> | <u>\$10.55</u> | <u>\$11.23</u> |
| <u>Ornamental</u> | <u>\$11.53</u> | <u>\$12.28</u> | <u>\$13.08</u> | <u>\$13.93</u> | <u>\$14.83</u> |
| <u>Double Fixture (2X Wattage)</u> | <u>\$18.94</u> | <u>\$20.17</u> | <u>\$21.48</u> | <u>\$22.88</u> | <u>\$24.37</u> |
| <u>Electric Cost Adjustment (ECA), per kWh</u> | <u>Sheet No. 2.17</u> | | | | |
| <u>Electric Capacity Charge (ECC), per kWh</u> | <u>Sheet No. 2.18</u> | | | | |
| <u>kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.</u> | | | | | |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~ October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|---|---------------------|---------------------|
| Electric Cost Adjustment (ECA) | | Sheet No. 16 |
| Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL) | \$0.0255 | |
| Time-of-Day ECA (ETR) | | |
| On-Peak, per kWh | \$0.0447 | |
| Off-Peak, per kWh | \$0.0224 | |
| Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD) | | |
| On-Peak, per kWh | \$0.0452 | |
| Off-Peak, per kWh | \$0.0200 | |
| Green Power Service | | Sheet No. 24 |
| The rate applicable to each kilowatt hour subscribed under this rate schedule | \$0.0366 | |

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| <u>Description</u> | <u>Rates</u> |
|---|-----------------|
| <u>Electric Cost Adjustment (ECA) – Sheet No. 16</u> | |
| <u>Fixed ECA, per kWh</u> (E1R, ETR-F, E1C, ENM, ECS-F, E2C, ETLO, ETLW, ELG, E2T, E7SL) | <u>\$0.0255</u> |
| <u>Energy-Wise Standard Time-of-Day ECA</u> (ETR, ECS, ETC, ECM, ECL, ETX, ETL, EIS, E8T, E8S, ETX, ECD) | |
| <u>On-Peak, per kWh</u> | <u>\$0.0450</u> |
| <u>Off-Peak, per kWh</u> | <u>\$0.0225</u> |
| <u>Energy-Wise Plus Time-of-Day Option ECA</u> (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P) | |
| <u>On-Peak, per kWh</u> | <u>\$0.0546</u> |
| <u>Off-Peak, per kWh</u> | <u>\$0.0219</u> |
| <u>Off-Peak Saver, per kWh</u> | <u>\$0.0175</u> |
| <u>Green Power Service – Time-of-Day – Sheet No. 24</u> | |
| <u>The rate applicable to each kilowatt hour subscribed under this rate schedule</u> | <u>\$0.0366</u> |

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 Effective Date: ~~January 1, 2025~~ October 1, 2025
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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|----------|---------------------|
| Electric Capacity Charge (ECC) | | Sheet No. 17 |
| Residential Service (E1R), per kWh | \$0.0050 | |
| Residential Time-of-Day Option (ETR), per kWh | \$0.0050 | |
| Commercial Service—Small (E1C), per kWh | \$0.0050 | |
| Commercial Service—Non Metered (ENM), per kWh | \$0.0050 | |
| Commercial Service—General (E2C), per kWh | \$0.0042 | |
| Commercial Service—General Time-of-Day Option (ETC), per kWh | \$0.0042 | |
| Industrial Service—Time-of-Day 1,000 kWh/Day Min (ETL), per kWh | \$0.0040 | |
| Industrial Service—Time-of-Day 500 KW Minimum (E8T), per kWh | \$0.0032 | |
| Industrial Service—Time-of-Day 4,000 KW Minimum (E8S), per kWh | \$0.0030 | |
| Industrial Service—Large Power and Light (ELG), per kWh | \$0.0024 | |
| Industrial Service—Time-of-Day Transmission Voltage (ETX), per kWh | \$0.0024 | |
| Contract Service—Military (ECD), per kWh | \$0.0030 | |
| Contract Service—Traffic Signals (E2T), per kWh | \$0.0024 | |
| Contract Service—Street Lighting (E7SL), per kWh | \$0.0024 | |

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 Effective Date: ~~January 1, 2025~~October 1, 2025
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ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> |
|--|-----------------|
| <u>Electric Capacity Charge (ECC) – Sheet No. 16</u> | |
| <u>Residential Service – (E1R, ETR, ETR-P, ETR-F), per kWh</u> | <u>\$0.0050</u> |
| <u>Commercial Service – Small (E1C), per kWh</u> | <u>\$0.0050</u> |
| <u>Commercial Service – Non-Metered (ENM), per kWh</u> | <u>\$0.0050</u> |
| <u>Commercial Service – Small (ECS, ECS-P, ECS-F), per kWh</u> | <u>\$0.0050</u> |
| <u>Commercial Service – General (E2C, ETC), per kWh</u> | <u>\$0.0042</u> |
| <u>Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), per kWh</u> | <u>\$0.0042</u> |
| <u>Commercial Service – Large 50 kW Minimum (ECL, ECL-P), per kWh</u> | <u>\$0.0042</u> |
| <u>Industrial Service – 1,000 kWh/Day Min (ETL, ETLO, ETLW), per kWh</u> | <u>\$0.0040</u> |
| <u>Industrial Service – 100 kW Minimum (EIS, EIS-P), per kWh</u> | <u>\$0.0040</u> |
| <u>Industrial Service – 500 kW Minimum (E8T, E8T-P), per kWh</u> | <u>\$0.0032</u> |
| <u>Industrial Service – 4,000 kW Minimum (E8S, E8S-P), per kWh</u> | <u>\$0.0030</u> |
| <u>Industrial Service – Large Power and Light (ELG, ELG-P), per kWh</u> | <u>\$0.0024</u> |
| <u>Industrial Service – Transmission Voltage (ETX), per kWh</u> | <u>\$0.0024</u> |
| <u>Contract Service – Military (ECD, ECD-P), per kWh</u> | <u>\$0.0030</u> |
| <u>Contract Service – Traffic Signals (E2T), per kWh</u> | <u>\$0.0024</u> |
| <u>Contract Service – Street Lighting (E7SL), per kWh</u> | <u>\$0.0024</u> |

Approval Date: November 12, 2024
 Effective Date: ~~January 1, 2025~~ October 1, 2025
 Resolution No.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|---------------------|-----------|
| Totalization Service | | |
| Sheet No. 18 | | |
| For each meter totalized, per meter, per day | \$8.0000 | |
| Enhanced Power Service | | |
| Sheet No. 19 | | |
| Reserve Capacity Charge: | | |
| The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day | \$0.0333 | |
| Operations & Maintenance Charge: | | |
| See Line Extension and Service Standards for Electric for calculation. | | |
| Small Power Producers and Cogeneration Service | | |
| Sheet No. 21 | | |
| On-Peak, per kWh | \$0.0195 | |
| Off-Peak, per kWh | \$0.0180 | |
| Community Solar Garden Bill Credit (Pilot Program) | | |
| Sheet No. 22 | | |
| The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule | \$0.1080 | |
| Community Solar Garden Program | | |
| Sheet No. 23 | | |
| Customer Rate Class — Credit, per kWh | | |
| Residential Service (E1R) | \$0.0654 | |
| Residential Time-of-Day Option (ETR) | \$0.0654 | |
| Commercial Service — Small (E1C) | \$0.0585 | |
| Commercial Service — General (E2C) | \$0.0586 | |
| Commercial Service — General Time-of-Day Option (ETC) | \$0.0586 | |
| Industrial Service — Time-of-Day 1,000 kWh/Day Minimum (ETL) | \$0.0541 | |
| Industrial Service — Time-of-Day 500 KW Minimum (E8T) | \$0.0514 | |
| Industrial Service — Time-of-Day 4,000 KW Minimum (E8S) | \$0.0507 | |
| Industrial Service — Large Power and Light (ELG) | \$0.0443 | |
| Industrial Service — Time-of-Day Transmission Voltage (ETX) | \$0.0578 | |
| Contract Service — Military (ECD) | \$0.0517 | |

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|--|--------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Totalization Service – Sheet No. 18</u> | | | | | |
| <u>For each meter totalized, per meter, per day</u> | <u>\$8.0000</u> | | | | |
| <u>Enhanced Power Service – Sheet No. 19</u> | | | | | |
| <u>Reserved Capacity Charge:</u> | | | | | |
| <u>The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day</u> | <u>\$0.0333</u> | <u>\$0.0355</u> | <u>\$0.0378</u> | <u>\$0.0403</u> | <u>\$0.0429</u> |
| <u>Operations & Maintenance Charge:</u> | | | | | |
| <u>See <i>Line Extension and Service Standards</i> for Electric for calculation.</u> | | | | | |
| <u>Small Power Producers and Cogeneration Service – Sheet No. 21</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>\$0.0195</u> | | | | |
| <u>Off-Peak, per kWh</u> | <u>\$0.0180</u> | | | | |
| <u>Community Solar Garden Bill Credit (Pilot Program) – Sheet No. 22</u> | | | | | |
| <u>The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule</u> | <u>\$0.1080</u> | <u>\$0.1150</u> | <u>\$0.1225</u> | <u>\$0.1305</u> | <u>\$0.1390</u> |
| <u>Community Solar Garden Program – Sheet No. 23</u> | | | | | |
| <u>Customer Rate Class – Credit, per kWh</u> | | | | | |
| <u>Residential Service (E1R, ETR, ETR-F)</u> | <u>\$0.0654</u> | <u>\$0.0697</u> | <u>\$0.0742</u> | <u>\$0.0790</u> | <u>\$0.0841</u> |
| <u>Commercial Service – Small (E1C)</u> | <u>\$0.0585</u> | <u>\$0.0623</u> | <u>\$0.0663</u> | <u>\$0.0706</u> | <u>\$0.0752</u> |
| <u>Commercial Service – Small (ECS, ECS-F)</u> | <u>\$0.0591</u> | <u>\$0.0629</u> | <u>\$0.0670</u> | <u>\$0.0714</u> | <u>\$0.0760</u> |
| <u>Commercial Service – General (E2C)</u> | <u>\$0.0586</u> | <u>\$0.0624</u> | <u>\$0.0665</u> | <u>\$0.0708</u> | <u>\$0.0754</u> |
| <u>Commercial Service – General Time-of-Day Option (ETC)</u> | <u>\$0.0586</u> | <u>\$0.0624</u> | <u>\$0.0665</u> | <u>\$0.0708</u> | <u>\$0.0754</u> |
| <u>Commercial Service – Medium 10 kW Minimum (ECM)</u> | <u>\$0.0585</u> | <u>\$0.0623</u> | <u>\$0.0663</u> | <u>\$0.0706</u> | <u>\$0.0752</u> |
| <u>Commercial Service – Large 50 kW Minimum (ECL)</u> | <u>\$0.0564</u> | <u>\$0.0601</u> | <u>\$0.0640</u> | <u>\$0.0682</u> | <u>\$0.0726</u> |
| <u>Industrial Service – 1,000 kWh/Day Minimum (ETL)</u> | <u>\$0.0541</u> | <u>\$0.0576</u> | <u>\$0.0613</u> | <u>\$0.0653</u> | <u>\$0.0695</u> |
| <u>Industrial Service – 100 kW Minimum (EIS)</u> | <u>\$0.0549</u> | <u>\$0.0585</u> | <u>\$0.0623</u> | <u>\$0.0663</u> | <u>\$0.0706</u> |
| <u>Industrial Service – 500 kW Minimum (E8T)</u> | <u>\$0.0514</u> | <u>\$0.0547</u> | <u>\$0.0583</u> | <u>\$0.0621</u> | <u>\$0.0661</u> |

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|----------|---------------------|
| Electric Vehicle Public Charging Service—Time-of-Day | | Sheet No. 25 |
| Level 2 | | |
| On-Peak, per kWh | \$0.3600 | |
| Off-Peak, per kWh | \$0.1300 | |
| Idle Rate, per minute | \$0.1100 | |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | |
| Direct Current Fast Charger (DCFC) | | |
| On-Peak, per kWh | \$0.5800 | |
| Off-Peak, per kWh | \$0.2000 | |
| Idle Rate, per minute | \$0.3200 | |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | |
| Interruptible Service | | Sheet No. 26 |
| Demand Credit, per kW, per day | \$0.1233 | |
| Energy Credit, per kWh | \$0.4500 | |

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
|---|--------------------------------|-----------------|-----------------|-----------------|-----------------|
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Industrial Service – 4,000 kW Minimum (E8S)</u> | <u>\$0.0507</u> | <u>\$0.0540</u> | <u>\$0.0575</u> | <u>\$0.0612</u> | <u>\$0.0652</u> |
| <u>Industrial Service – Large Power and Light (ELG)</u> | <u>\$0.0443</u> | <u>\$0.0472</u> | <u>\$0.0503</u> | <u>\$0.0536</u> | <u>\$0.0571</u> |
| <u>Industrial Service – Time-of-Day Transmission Voltage (ETX)</u> | <u>\$0.0578</u> | <u>\$0.0616</u> | <u>\$0.0656</u> | <u>\$0.0699</u> | <u>\$0.0744</u> |
| <u>Contract Service – Military (ECD)</u> | <u>\$0.0517</u> | <u>\$0.0551</u> | <u>\$0.0587</u> | <u>\$0.0625</u> | <u>\$0.0666</u> |
| <u>Electric Vehicle Public Charging Service – Time-of-Day – Sheet No. 25</u> | | | | | |
| <u>Level 2</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>\$0.3600</u> | <u>\$0.3800</u> | <u>\$0.4000</u> | <u>\$0.4300</u> | <u>\$0.4600</u> |
| <u>Off-Peak, per kWh</u> | <u>\$0.1300</u> | <u>\$0.1400</u> | <u>\$0.1500</u> | <u>\$0.1600</u> | <u>\$0.1700</u> |
| <u>Idle Rate, per minute</u> | <u>\$0.1100</u> | <u>\$0.1200</u> | <u>\$0.1300</u> | <u>\$0.1400</u> | <u>\$0.1500</u> |
| <u>Idle rate is applicable beginning 15 minutes after charge is complete.</u> | | | | | |
| <u>Direct Current Fast Charger (DCFC)</u> | | | | | |
| <u>On-Peak, per kWh</u> | <u>\$0.5800</u> | <u>\$0.6200</u> | <u>\$0.6600</u> | <u>\$0.7000</u> | <u>\$0.7500</u> |
| <u>Off-Peak, per kWh</u> | <u>\$0.2000</u> | <u>\$0.2100</u> | <u>\$0.2200</u> | <u>\$0.2300</u> | <u>\$0.2400</u> |
| <u>Idle Rate, per minute</u> | <u>\$0.3200</u> | <u>\$0.3400</u> | <u>\$0.3600</u> | <u>\$0.3800</u> | <u>\$0.4000</u> |
| <u>Idle rate is applicable beginning 15 minutes after charge is complete.</u> | | | | | |
| <u>Interruptible Service – Sheet No. 26</u> | | | | | |
| <u>Demand Credit, per kW, per day</u> | <u>\$0.1233</u> | | | | |
| <u>Energy Credit, per kWh</u> | <u>\$0.4500</u> | | | | |

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Commercial Service (ECM, ECM-P, ECL, ECL-P)

Maximum Demand and/or Billing Demand:

Greatest 15-minute load during any block of time in the billing period.

Industrial and Contract Service

Maximum Demand (ETL, EIS, EIS-P, E8T, E8T-P, E8S, E8S-P, ELG, ELG-P, ETX, ECD, ECD-P)

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

Energy-Wise Standard Time-of-Day Option (ETL, EIS, E8T, E8S, ELG, ETX, ECD)

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.

- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero. Part B of Off-Peak Billing Demand is not applicable to Industrial Service – Transmission Voltage (ETX).

Energy-Wise Plus Time-of-Day Peak Option (EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)

Demand:

The greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

RATE OPTIONS

~~Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless~~

Approval Date: ~~November 8, 2022~~ November 12, 2024

Effective Date: ~~January 1, 2023~~ October 1, 2025

Resolution No. ~~185-22~~



ELECTRIC RATE SCHEDULES

GENERAL

~~otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.~~

Approval Date: ~~November 8, 2022~~ November 12, 2024
Effective Date: ~~January 1, 2023~~ October 1, 2025
Resolution No. ~~185-22~~



ELECTRIC RATE SCHEDULES

GENERAL

PRIMARY SERVICE DEMAND CHARGE CREDIT

A Primary Service Demand Charge Credit of \$0.0118 per kW, per day will be applied to all applicable Demand Charges for Customers receiving electric primary service.

RATE OPTIONS

Residential and Commercial Service – Small (ETR-F, ETR-CP, ECS-F, ECS-P)

Rate options will be for a minimum twelve (12) consecutive billing periods.

All Other Rate Schedules

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

ON-PEAK AND OFF-PEAK TIME-OF-DAY PERIODS

On-Peak Periods are Monday through Friday excluding the holidays as defined below. Unless otherwise provided On-Peak periods are as follows:

~~On-Peak periods are Monday through Friday excluding the holidays as defined below:~~

Residential Time-of-Day Option (ETR) On-Peak Periods (excluding ETC, ETL):

January through December Winter (October through May): 4:00 p.m. to 8:00 p.m.
Summer (June through September): 4:00 p.m. to 8:00 p.m.

Electric Vehicle Public Charging Time-of-Day On-Peak Period:

January through December: 4:00 p.m. to 8:00 p.m.

Approval Date: November 12, 2024~~November 8, 2022~~
Effective Date: October 1, 2025~~June 1, 2023~~
Resolution No. 185-22



ELECTRIC RATE SCHEDULES

GENERAL

~~All Other Frozen~~ Time-of-Day Service On-Peak Periods ~~(ETC, ETL):~~

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

~~Off-Peak Periods:~~

~~—All other hours plus the following legally observed holidays (the 24-hour calendar day period):~~

~~New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6)~~

~~Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.~~

~~RULES AND REGULATIONS~~

~~Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of: any associated contract,~~

~~the City Code of the City of Colorado Springs,~~

~~the Colorado Revised Statutes,~~

~~City Ordinances~~

~~—D. t conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.~~

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Effective Date: ~~June 1, 2023~~ October 1, 2025

Resolution No. ~~185-22~~

ELECTRIC RATE SCHEDULES

GENERAL

Off-Peak Saver Periods

Off-Peak Saver Periods applicable to the Energy-Wise Plus Time-of-Day Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P) are as follows:

January through December: 9:00 a.m. to 1:00 p.m., Sunday through Saturday including holidays.

Off-Peak Periods

Unless defined as On-Peak or Off-Peak Saver, all other hours are considered Off-Peak.

Holidays

Legally observed holidays include (the 24-hour calendar day period):

1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

Critical Peak Events

Applicable to Customers receiving service under an Energy-Wise Plus Time-of-Day Option, Critical Peak events may be called by Utilities during On-Peak hours. Critical Peak events may range from one to four hours and are limited to 15 events per year. Utilities will generally announce events 24 hours in advance; however, in the event of system emergencies announcements may occur the same day as the event. Customers will be charged for all energy used during Critical Peak events including the Access and Facilities On-peak, per kWh, the Critical Peak Period, per kWh, the ECA On-Peak, per kWh, and the ECC, per kWh charges.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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Effective Date: October 1, 2025

Resolution No.

ELECTRIC RATE SCHEDULES

GENERAL

ENERGY-WISE, ENERGY-WISE PLUS, AND FIXED SEASONAL TRANSITION TERMS AND CONDITIONS

Residential Service

Unless Utilities, at its sole discretion, determines temporarily establishing service under the Frozen Option (E1R) is in best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the Energy-Wise Standard Time-of-Day Option (ETR) unless request is made to receive service under the alternate Energy-Wise Plus Time-of-Day (ETR-P) or the Fixed Seasonal (ETR-F) options. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers with standard meters receiving service under the Frozen Option (E1R) will be transitioned to service under the Energy-Wise Standard Time-of-Day Option (ETR) according to a schedule determined by Utilities. If eligible, Customers with standard meters receiving service under the Frozen Option (E1R) may request to receive service under the Energy-Wise Standard Time-of-Day (ETR), the Energy-Wise Plus Time-of-Day Option (ETR-P), or the Fixed Seasonal Option (ETR-F). However, Utilities, at its sole discretion, may decline such requests based on Utilities' transition schedule or other operational considerations. Customers receiving service under the Frozen Option (E1R) who have chosen to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program will be transitioned to the Fixed Seasonal Option (ETR-F).

Commercial and Industrial Service

Service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) is frozen to new participation, except in instances when Customers on frozen rate schedules are switched to the appropriate frozen rate schedule under Utilities' Dynamic Rate Switching. Unless Utilities, at its sole discretion, determines temporarily establishing service under Frozen Rate Schedules (E1C, E2C, ETL) is in the best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the appropriate Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. With the exception of customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) will be transitioned to the applicable Commercial Service – Small (ECS), Commercial Service – Medium 10 kW Minimum (ECM), Commercial Service – Large 50 kW Minimum (ECL), Industrial Service – 100 kW Minimum (EIS), Industrial Service – 500 kW Minimum (E8T), or Industrial Service – 4,000 kW Minimum (E8S) Energy-Wise Standard

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Resolution No.

ELECTRIC RATE SCHEDULES

GENERAL

Time-of-Day Option according to a schedule determined by Utilities. If eligible, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) may request to receive service under the applicable Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. However, Utilities at its sole discretion may decline such requests based on Utilities’ transition schedule or other operational considerations.

Customers receiving service under Commercial Service – Small (ECS, ECS-P), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule will be switched to the appropriate rate schedule under Utilities’ Dynamic Rate Switching. Customers receiving service under the Renewable Energy Net Metering Rate Schedule will continue to receive service under the applicable frozen schedules, under Utilities Dynamic Rate Switching, until otherwise provided by Utilities.

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Resolution No.

ELECTRIC RATE SCHEDULES

RESIDENTIAL SERVICE (E1R, ETR, ETR-P, ETR-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is ~~Av~~available in Utilities' electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or nonresidential accounts.

RATE OPTIONS

Customers may choose between the following:

A. ~~Frozen~~Standard Option (E1R)

With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

B. Energy-Wise Standard Time-of-Day Option (ETR)

Service under this option is not available to Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

C. Energy-Wise Plus Time-of-Day Option (ETR-P)

Service under this option is not available to Customers who: (a) choose to receive a nonstandard meter under Utilities Automated-Meter Opt-Out Program; b) receive service under the Renewable Energy Net Metering Rate Schedule; c) receive service under the Community Solar Garden Bill Credit (Pilot Program) or Community Solar Garden Program Rate Schedules.

D. Fixed Seasonal Option (ETR-F)

Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program are required to receive service under this option. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.

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Effective Date: October 1, 2025~~July 1, 2018~~
Resolution No. ~~60-18~~



ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – SMALL (E1C)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand is less than 10 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

C. Fixed Seasonal Option (ECS-F)

Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.

ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last 12 billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

- A. Frozen Standard Option (E2C)
- B. Frozen Time-of-Day Option (ETC)

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024~~June 12, 2018~~
Effective Date: October 1, 2025~~July 1, 2018~~
Resolution No. 60-18

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 10 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECM)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECM-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECL)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECL-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.



ELECTRIC RATE SCHEDULES

FROZEN INDUSTRIAL SERVICE —~~TIME-OF-DAY~~ 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

- | A. Frozen Standard Option (ETL)
- | B. Frozen Non-Demand Summer Option (ETLO)
Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).
- | C. Frozen Non-Demand Winter Option (ETLW)
Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024~~November 10, 2020~~
Effective Date: October 1, 2025~~January 1, 2021~~
Resolution No. 102-20

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS EIS-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (EIS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (EIS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
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Resolution No.



ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – ~~TIME-OF-DAY~~ 500 kW MINIMUM (E8T, E8T-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8T)

B. Energy-Wise Plus Time-of-Day Option (E8T-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024~~June 12, 2018~~
Effective Date: October 1, 2025~~July 1, 2018~~
Resolution No. ~~60-18~~



ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – ~~TIME-OF-DAY~~ 4,000 kW MINIMUM (E8S, E8S-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8S)

B. Energy-Wise Plus Time-of-Day Option (E8S-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024~~June 12, 2018~~
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Resolution No. ~~60-18~~



ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)

AVAILABILITY

Available by contract in Utilities’ electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer’s annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Option (ELG)

B. Energy-Wise Plus Time-of-Day Option (ELG-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024~~November 8, 2022~~
Effective Date: October 1, 2025~~October 1, 2023~~
Resolution No. 185-22



ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECD)

B. Energy-Wise Plus Time-of-Day Option (ECD-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

~~Standard Option (ECD)~~

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

- A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.
- B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

~~**Military Hydroelectric Power Sales Service (EHYDPWR)**~~

Approval Date: November 12, 2024

Effective Date: ~~January 1, 2024~~October 1, 2024

Resolution No.



ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

~~For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):~~

Rate

~~\$0.0475 per kWh during calendar years 2018 and 2019.~~

~~The rate will increase by 2.39% beginning on January 1, 2020 and then on January 1 of each succeeding year the then current rate will increase by 2.39% until the Hydro PPA is terminated.~~

Approval Date: November 12, 2024

Effective Date: ~~January 1, 2024~~October 1, 2024

Resolution No.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020. Then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Per the applicable contract between Utilities and the United States of America at the Fort Carson Military Installation, Customer will purchase any and all electric energy received by Utilities pursuant to the Hydro PPA.

The rate includes any and all Renewable Energy Credits (RECs) associated with, or attributable to, the energy purchased by Customer under this rate schedule and received by Utilities pursuant to the Hydro PPA. Renewable Energy Credits or RECs has the meaning set forth in the Colorado Revised Statutes, Section 40-2-124(d), as amended, and 4 CCR 723-3-3652(y).

The sale point for electric energy under this rate schedule is the point of receipt of that electric energy into Utilities' system under the Hydro PPA. All risk of loss passes to Customer at the sale point. Customer acknowledges that it will incur line losses to transmit and deliver electric energy from the sale point to Customer's distribution meter(s).

Product Delivery Deficiency Credit

Any Product Delivery Deficiency Credit provided to Utilities pursuant to Section 7.3 of the Hydro PPA will be applied to Customer's bill in a billing period that occurs not more than two billing periods after the calendar month in which Utilities receives the Product Delivery Deficiency Credit.

Rate Schedule Intent/Purpose

The intent of this rate schedule is to allow Customer to purchase all electric energy and capacity received by Utilities pursuant to the Hydro PPA. The Hydro PPA was entered into by Utilities to facilitate the purchase of renewable energy by the United States of America at the Fort Carson Military

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Colorado Springs Utilities
It's how we're all connected

City Council Volume No. 6
~~Original~~ First Revised Sheet No. 12.1
Cancels Original Sheet No. 12.1

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

~~Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.~~

Approval Date: November 12, 2024~~June 12, 2018~~
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Resolution No. 60-18



ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.

On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

| Year | Amount |
|-------------|---------------|
| 2023 | \$12,682.42 |
| 2024 | \$12,936.07 |
| 2025 | \$13,194.79 |
| 2026 | \$13,458.69 |
| 2027 | \$13,727.86 |
| 2028 | \$14,002.42 |
| 2029 | \$14,282.47 |
| 2030 | \$14,568.11 |

DETERMINATION

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

Approval Date: November 12, 2024~~November 14, 2023~~
Effective Date: October 1, 2025~~January 1, 2024~~
Resolution No. 185-23

ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

AVAILABILITY

Available by contract to nonresidential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 1001,000 kWh per day. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels.

RATE

See Rate Table to determine additional charge for Customers selecting Totalization Service. All other terms of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

TERMS AND CONDITIONS

- A. Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.
- B. The Customer must meet and maintain the following criteria:
 1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
 2. Totalized meters must be in the name of the same legal entity.
 3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.
- C. Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

Approval Date: November 12, 2024~~June 12, 2018~~
Effective Date: October 1, 2025~~July 1, 2018~~
Resolution No. 60-18



ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities’ service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except as otherwise provided in these Electric Rate Schedules—the Residential Service Time-of-Day Option.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities’ Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities’ electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities’ electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities’ discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 150 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 150 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities’ service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer’s consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

Approval Date: November 12, 2024~~November 14, 2023~~
 Effective Date: October 1, 2025~~January 1, 2024~~
 Resolution No. 185-23



ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer’s account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the ~~Fixed~~~~Standard~~ ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: ~~14%~~~~18%~~ of the On-Peak Rate plus ~~86%~~~~82%~~ of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

Approval Date: ~~November 10, 2020~~ November 12, 2024
Effective Date: ~~January 1, 2021~~ October 1, 2025
Resolution No. ~~102-20~~



ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service and except as otherwise noted in these Electric Rate Schedules. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.
- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

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Effective Date: ~~January 1, 2023~~ October 1, 2025
Resolution No. ~~185-22~~



ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

AVAILABILITY

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities’ ~~E~~lectric ~~R~~ate ~~S~~chedules with the following exceptions: ~~(a) Fixed Seasonal Options (ETR-F, ECS-F), (b) Energy-Wise Plus Time-of-Day Peak Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P), (c) Commercial Service – Non-Metered (ENM), (d) Contract Service – Military Wheeling (ECW), (e) Contract Service – Traffic Signals (E2T), (f) Contract Service – Street Lighting (E7SL), (g) Electric Cost Adjustment (ECA), (h) Electric Capacity Charge (ECC), (i) Totalization Service, (j) Enhanced Power Service, (k) Renewable Energy Net Metering, Renewable Energy Certificates-REC,~~(l) Small Power Producers & Cogeneration Service, and (m) Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer’s risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities’ portfolio of Distributed Generation resources.

Approval Date: ~~June 12, 2018~~ November 12, 2024
Effective Date: ~~July 1, 2018~~ October 1, 2025
Resolution No. ~~60-18~~

Electric

Final Tariff Sheets

Effective January 1, 2025



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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

Billing statements are the sum of rate components listed below each available service.

| Description | Rates | Reference |
|---|----------------|----------------------|
| Residential Service (E1R, ETR) | | Sheet No. 4 |
| Standard Option (E1R) | | |
| Access and Facilities Charge, per day | \$0.6421 | |
| Access and Facilities Charge, per kWh | \$0.0876 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Time-of-Day Option (ETR) | | |
| Access and Facilities Charge, per day | \$0.6421 | |
| Access and Facilities Charge: | | |
| Winter (October – May) On-Peak, per kWh | \$0.1364 | |
| Winter (October – May) Off-Peak, per kWh | \$0.0682 | |
| Summer (June – September) On-Peak, per kWh | \$0.2728 | |
| Summer (June – September) Off-Peak, per kWh | \$0.0682 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Commercial Service – Small (E1C) | | Sheet No. 5 |
| Access and Facilities Charge, per day | \$0.6421 | |
| Access and Facilities Charge, per kWh | \$0.0876 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Commercial Service – Non-Metered (ENM) | | Sheet No. 5.1 |
| Access and Facilities Charge, per kWh | \$0.1172 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

Approval Date: November 12, 2024
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 Resolution No.



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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|----------------|--------------------|
| Commercial Service – General (E2C, ETC) | | Sheet No. 6 |
| Standard Option (E2C) | | |
| Access and Facilities Charge, per day | \$1.0500 | |
| Access and Facilities Charge, per kWh | \$0.0748 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Time-of-Day Option (ETC) | | |
| Access and Facilities Charge, per day | \$1.0500 | |
| Access and Facilities Charge: | | |
| On-Peak, per kWh | \$0.1384 | |
| Off-Peak, per kWh | \$0.0554 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|---|----------------|--------------------|
| Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) | | Sheet No. 7 |
| Standard Option (ETL) | | |
| Access and Facilities Charge, per day | \$3.5132 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.8341 | |
| Off-Peak, per kW, per day | \$0.5380 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.8459 | |
| Off-Peak, per kW, per day | \$0.5498 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Non-Demand Summer Option (ETLO) | | |
| Access and Facilities Charge, per day | \$14.8676 | |
| Access and Facilities Charge: | | |
| Summer (May - October), per kWh | \$0.1343 | |
| Winter (November - April), per kWh | \$0.0669 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Non-Demand Winter Option (ETLW) | | |
| Access and Facilities Charge, per day | \$14.8676 | |
| Access and Facilities Charge: | | |
| Summer (May - October), per kWh | \$0.0665 | |
| Winter (November - April), per kWh | \$0.1341 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

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| RATE TABLE |

| Description | Rates | Reference |
|--|----------------|--------------------|
| Industrial Service – Time-of-Day Service 500 kW Minimum (E8T) | | Sheet No. 8 |
| Access and Facilities Charge, per day | \$23.8421 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.8112 | |
| Off-Peak, per kW, per day | \$0.4820 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.8230 | |
| Off-Peak, per kW, per day | \$0.4938 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S) | | Sheet No. 9 |
| Access and Facilities Charge, per day | \$53.0851 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.9144 | |
| Off-Peak, per kW, per day | \$0.5439 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.9262 | |
| Off-Peak, per kW, per day | \$0.5557 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|----------------|---------------------|
| Industrial Service – Large Power and Light (ELG) | | Sheet No. 10 |
| Access and Facilities Charge, per day | \$7.9593 | |
| Demand Charge Primary, per kW, per day | \$0.7561 | |
| Demand Charge Secondary, per kW, per day | \$0.7679 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Industrial Service – Time-of-Day Transmission Voltage (ETX) | | Sheet No. 11 |
| Access and Facilities Charge, per day | \$53.0555 | |
| Demand Charge: | | |
| On-Peak, per kW, per day | \$0.9779 | |
| Off-Peak, per kW, per day | \$0.5378 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|---|----------------|---------------------|
| Contract Service – Military (ECD, EHYDPWR, EINFPRS) | | Sheet No. 12 |
| Standard Option (ECD) | | |
| Access and Facilities Charge, per day | \$43.9348 | |
| Access and Facilities Charge, per meter, per day | \$0.5092 | |
| Demand Charge Primary: | | |
| On-Peak, per kW, per day | \$0.6543 | |
| Off-Peak, per kW, per day | \$0.3546 | |
| Demand Charge Secondary: | | |
| On-Peak, per kW, per day | \$0.6661 | |
| Off-Peak, per kW, per day | \$0.3664 | |
| Electric Cost Adjustment (ECA): | | |
| On-Peak, per kWh | Sheet No. 2.17 | |
| Off-Peak, per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Optional Service (EHYDPWR, EINFPRS) | | |
| See rate and charge detail in tariff | | |
| Contract Service – Military Wheeling (ECW) | | Sheet No. 13 |
| Required Services | | |
| Wheeling Demand Charge, per kW, per day | \$0.0806 | |
| Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges) | | |

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|----------------|---------------------|
| Contract Service – Traffic Signals (E2T) | | Sheet No. 14 |
| Access and Facilities Charge, per day | \$0.5135 | |
| Access and Facilities Charge, per kWh | \$0.0949 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| Contract Service – Street Lighting (E7SL) | | Sheet No. 15 |
| All rates, per month, per pole | | |
| Mercury Vapor Lamps | | |
| 175 Watts | | |
| Wood and Fiberglass | \$6.80 | |
| Ornamental | \$8.50 | |
| Wallpack | \$5.55 | |
| 400 Watts | | |
| Wood and Fiberglass | \$11.59 | |
| Ornamental | \$14.93 | |
| 700 Watts | | |
| Wood and Fiberglass | \$18.07 | |
| Ornamental | \$21.62 | |
| 1000 Watts | | |
| Wood and Fiberglass | \$24.54 | |
| Ornamental | \$28.32 | |

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ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|---------|-----------|
| High Pressure Sodium | | |
| 70 Watts | | |
| Wood and Fiberglass | \$3.18 | |
| Wallpack | \$3.18 | |
| Decorative | \$8.34 | |
| 100 Watts | | |
| Wood and Fiberglass | \$5.45 | |
| Ornamental | \$8.69 | |
| Decorative | \$8.97 | |
| Decorative Double Fixture (2X Wattage) | \$13.47 | |
| 150 Watts | | |
| Wood and Fiberglass | \$6.34 | |
| Decorative | \$10.02 | |
| Decorative Double Fixture (2X Wattage) | \$15.58 | |
| 250 Watts | | |
| Wood and Fiberglass | \$9.44 | |
| Ornamental | \$11.96 | |
| Double Fixture (2X Wattage) | \$18.91 | |
| Wallpack | \$7.42 | |
| 400 Watts | | |
| Wood and Fiberglass | \$13.52 | |
| Ornamental | \$15.45 | |
| Double Fixture (2X Wattage) | \$26.78 | |

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|---|----------------|-----------|
| INDUCTION | | |
| 150 Watts | | |
| Wallpack | \$5.02 | |
| LED | | |
| 100 Watts Equivalent | | |
| Wood and Fiberglass | \$5.05 | |
| Decorative | \$9.15 | |
| Decorative Double Fixture (2X Wattage) | \$13.86 | |
| Ornamental | \$7.77 | |
| Double Fixture (2X Wattage) | \$11.31 | |
| 150 Watts Equivalent | | |
| Wood and Fiberglass | \$5.33 | |
| Decorative | \$9.48 | |
| Decorative Double Fixture (2X Wattage) | \$14.52 | |
| 250 Watts Equivalent | | |
| Wood and Fiberglass | \$6.93 | |
| Ornamental | \$9.78 | |
| Double Fixture (2X Wattage) | \$14.55 | |
| 400 Watts Equivalent | | |
| Wood and Fiberglass | \$8.73 | |
| Ornamental | \$11.53 | |
| Double Fixture (2X Wattage) | \$18.94 | |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | |
| kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month. | | |

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RATE TABLE

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|--|----------|---------------------|
| Electric Cost Adjustment (ECA) | | Sheet No. 16 |
| Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL) | \$0.0255 | |
| Time-of-Day ECA (ETR) | | |
| On-Peak, per kWh | \$0.0447 | |
| Off-Peak, per kWh | \$0.0224 | |
| Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD) | | |
| On-Peak, per kWh | \$0.0452 | |
| Off-Peak, per kWh | \$0.0200 | |
| Green Power Service | | Sheet No. 24 |
| The rate applicable to each kilowatt hour subscribed under this rate schedule | \$0.0366 | |

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ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|--|----------|---------------------|
| Electric Capacity Charge (ECC) | | |
| | | Sheet No. 17 |
| Residential Service (E1R), per kWh | \$0.0050 | |
| Residential Time-of-Day Option (ETR), per kWh | \$0.0050 | |
| Commercial Service – Small (E1C), per kWh | \$0.0050 | |
| Commercial Service – Non-Metered (ENM), per kWh | \$0.0050 | |
| Commercial Service – General (E2C), per kWh | \$0.0042 | |
| Commercial Service – General Time-of-Day Option (ETC), per kWh | \$0.0042 | |
| Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh | \$0.0040 | |
| Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh | \$0.0032 | |
| Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh | \$0.0030 | |
| Industrial Service – Large Power and Light (ELG), per kWh | \$0.0024 | |
| Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh | \$0.0024 | |
| Contract Service – Military (ECD), per kWh | \$0.0030 | |
| Contract Service – Traffic Signals (E2T), per kWh | \$0.0024 | |
| Contract Service – Street Lighting (E7SL), per kWh | \$0.0024 | |

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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates | Reference |
|---|----------|---------------------|
| Totalization Service | | Sheet No. 18 |
| For each meter totalized, per meter, per day | \$8.0000 | |
| Enhanced Power Service | | Sheet No. 19 |
| Reserve Capacity Charge: | | |
| The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day | \$0.0333 | |
| Operations & Maintenance Charge: | | |
| <i>See Line Extension and Service Standards for Electric for calculation.</i> | | |
| Small Power Producers and Cogeneration Service | | Sheet No. 21 |
| On-Peak, per kWh | \$0.0195 | |
| Off-Peak, per kWh | \$0.0180 | |
| Community Solar Garden Bill Credit (Pilot Program) | | Sheet No. 22 |
| The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule | \$0.1080 | |
| Community Solar Garden Program | | Sheet No. 23 |
| Customer Rate Class – Credit, per kWh | | |
| Residential Service (E1R) | \$0.0654 | |
| Residential Time-of-Day Option (ETR) | \$0.0654 | |
| Commercial Service – Small (E1C) | \$0.0585 | |
| Commercial Service – General (E2C) | \$0.0586 | |
| Commercial Service – General Time-of-Day Option (ETC) | \$0.0586 | |
| Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL) | \$0.0541 | |
| Industrial Service – Time-of-Day 500 KW Minimum (E8T) | \$0.0514 | |
| Industrial Service – Time-of-Day 4,000 KW Minimum (E8S) | \$0.0507 | |
| Industrial Service – Large Power and Light (ELG) | \$0.0443 | |
| Industrial Service – Time-of-Day Transmission Voltage (ETX) | \$0.0578 | |
| Contract Service – Military (ECD) | \$0.0517 | |

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| ELECTRIC RATE SCHEDULES |
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| Description | Rates | Reference |
|--|----------|---------------------|
| Electric Vehicle Public Charging Service – Time-of-Day | | Sheet No. 25 |
| Level 2 | | |
| On-Peak, per kWh | \$0.3600 | |
| Off-Peak, per kWh | \$0.1300 | |
| Idle Rate, per minute | \$0.1100 | |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | |
| Direct Current Fast Charger (DCFC) | | |
| On-Peak, per kWh | \$0.5800 | |
| Off-Peak, per kWh | \$0.2000 | |
| Idle Rate, per minute | \$0.3200 | |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | |
| Interruptible Service | | Sheet No. 26 |
| Demand Credit, per kW, per day | \$0.1233 | |
| Energy Credit, per kWh | \$0.4500 | |

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

RATE

Standard Option (ECD)

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

- A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

- B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020 and then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Peterson Space Force Base, the Cheyenne Mountain Space Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' distribution system to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

APPLICABILITY

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

REQUIRED SERVICES

Customer must contract for the following services:

- A. Wheeling
- B. Supplemental Power and Energy
- C. Open Access Transmission Service (See Open Access Transmission Tariff)

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

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Electric

Final Tariff Sheets

Effective October 1, 2025



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| RATE TABLE |

Billing statements are the sum of rate components listed below each available service.

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Residential Service (EIR, ETR, ETR-P, ETR-F) – Sheet No. 4 | | | | | |
| Frozen Option (EIR) | | | | | |
| Access and Facilities Charge, per day | \$0.6421 | \$0.6832 | \$0.7269 | \$0.7734 | \$0.8229 |
| Access and Facilities Charge, per kWh | \$0.0876 | \$0.0932 | \$0.0992 | \$0.1055 | \$0.1123 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Standard Time-of-Day Option (ETR) | | | | | |
| Access and Facilities Charge, per day | \$0.6421 | \$0.6832 | \$0.7269 | \$0.7734 | \$0.8229 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.1364 | \$0.1451 | \$0.1544 | \$0.1643 | \$0.1748 |
| Winter (October – May) Off-Peak, per kWh | \$0.0682 | \$0.0726 | \$0.0772 | \$0.0821 | \$0.0874 |
| Summer (June – September) On-Peak, per kWh | \$0.2728 | \$0.2903 | \$0.3089 | \$0.3287 | \$0.3497 |
| Summer (June – September) Off-Peak, per kWh | \$0.0682 | \$0.0726 | \$0.0772 | \$0.0821 | \$0.0874 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (ETR-P) | | | | | |
| Access and Facilities Charge, per day | \$0.6421 | \$0.6832 | \$0.7269 | \$0.7734 | \$0.8229 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0891 | \$0.0948 | \$0.1009 | \$0.1074 | \$0.1143 |
| Winter (October – May) Off-Peak, per kWh | \$0.0730 | \$0.0777 | \$0.0827 | \$0.0880 | \$0.0936 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0477 | \$0.0508 | \$0.0541 | \$0.0576 | \$0.0613 |
| Summer (June – September) On-Peak, per kWh | \$0.2175 | \$0.2314 | \$0.2462 | \$0.2620 | \$0.2788 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Summer (June – September) Off-Peak, per kWh | \$0.0730 | \$0.0777 | \$0.0827 | \$0.0880 | \$0.0936 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0517 | \$0.0550 | \$0.0585 | \$0.0622 | \$0.0662 |
| Critical Peak Period (During Event Hours), per kWh | \$0.6613 | \$0.7036 | \$0.7486 | \$0.7965 | \$0.8475 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Fixed Seasonal Option (ETR-F) | | | | | |
| Access and Facilities Charge, per day | \$0.7316 | \$0.7784 | \$0.8282 | \$0.8812 | \$0.9376 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May), per kWh | \$0.0763 | \$0.0812 | \$0.0864 | \$0.0919 | \$0.0978 |
| Summer (June – September), per kWh | \$0.1007 | \$0.1071 | \$0.1140 | \$0.1213 | \$0.1291 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Frozen Commercial Service – Small (EIC) – Sheet No. 5 | | | | | |
| Access and Facilities Charge, per day | \$0.6421 | \$0.6832 | \$0.7269 | \$0.7734 | \$0.8229 |
| Access and Facilities Charge, per kWh | \$0.0876 | \$0.0932 | \$0.0992 | \$0.1055 | \$0.1123 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Commercial Service – Non-Metered (ENM) – Sheet No. 5.1 | | | | | |
| Access and Facilities Charge, per kWh | \$0.1172 | \$0.1295 | \$0.1431 | \$0.1581 | \$0.1747 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Commercial Service – Small (ECS, ECS-P, ECS-F) – Sheet No. 5.2 | | | | | |
| Energy-Wise Standard Time-of-Day Option (ECS) | | | | | |
| Access and Facilities Charge, per day | \$0.6421 | \$0.6832 | \$0.7269 | \$0.7734 | \$0.8229 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.1330 | \$0.1415 | \$0.1506 | \$0.1602 | \$0.1705 |
| Winter (October – May) Off-Peak, per kWh | \$0.0665 | \$0.0708 | \$0.0753 | \$0.0801 | \$0.0852 |
| Summer (June – September) On-Peak, per kWh | \$0.2659 | \$0.2829 | \$0.3010 | \$0.3203 | \$0.3408 |
| Summer (June – September) Off-Peak, per kWh | \$0.0665 | \$0.0708 | \$0.0753 | \$0.0801 | \$0.0852 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (ECS-P) | | | | | |
| Access and Facilities Charge, per day | \$0.6421 | \$0.6832 | \$0.7269 | \$0.7734 | \$0.8229 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0838 | \$0.0892 | \$0.0949 | \$0.1010 | \$0.1075 |
| Winter (October – May) Off-Peak, per kWh | \$0.0710 | \$0.0755 | \$0.0803 | \$0.0854 | \$0.0909 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0503 | \$0.0535 | \$0.0569 | \$0.0605 | \$0.0644 |
| Summer (June – September) On-Peak, per kWh | \$0.2180 | \$0.2320 | \$0.2468 | \$0.2626 | \$0.2794 |
| Summer (June – September) Off-Peak, per kWh | \$0.0710 | \$0.0755 | \$0.0803 | \$0.0854 | \$0.0909 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0554 | \$0.0589 | \$0.0627 | \$0.0667 | \$0.0710 |
| Critical Peak Period (During Event Hours), per kWh | \$0.6613 | \$0.7036 | \$0.7486 | \$0.7965 | \$0.8475 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Fixed Seasonal Option (ECS-F) | | | | | |
| Access and Facilities Charge, per day | \$0.7549 | \$0.8032 | \$0.8546 | \$0.9093 | \$0.9675 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May), per kWh | \$0.0739 | \$0.0786 | \$0.0836 | \$0.0890 | \$0.0947 |
| Summer (June – September), per kWh | \$0.0782 | \$0.0832 | \$0.0885 | \$0.0942 | \$0.1002 |
| Electric Cost Adjustment (ECA): | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Frozen Commercial Service – General (E2C, ETC) – Sheet No. 6 | | | | | |
| Frozen Standard Option (E2C) | | | | | |
| Access and Facilities Charge, per day | \$1.0500 | \$1.1130 | \$1.1798 | \$1.2506 | \$1.3256 |
| Access and Facilities Charge, per kWh | \$0.0748 | \$0.0793 | \$0.0840 | \$0.0891 | \$0.0944 |
| Electric Cost Adjustment (ECA): | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Frozen Time-of-Day Option (ETC) | | | | | |
| Access and Facilities Charge, per day | \$1.0500 | \$1.1130 | \$1.1798 | \$1.2506 | \$1.3256 |
| Access and Facilities Charge: | | | | | |
| On-Peak, per kWh | \$0.1384 | \$0.1467 | \$0.1555 | \$0.1648 | \$0.1747 |
| Off-Peak, per kWh | \$0.0554 | \$0.0587 | \$0.0622 | \$0.0660 | \$0.0699 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Commercial Service – Medium 10 kW Minimum (ECM, ECM-P) – Sheet No. 6.1 | | | | | |
| Energy-Wise Standard Time-of-Day Option (ECM) | | | | | |
| Access and Facilities Charge, per day | \$0.9826 | \$1.0416 | \$1.1041 | \$1.1703 | \$1.2405 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.0160 | \$0.0170 | \$0.0180 | \$0.0191 | \$0.0202 |
| Summer (June – September), per kW, per day | \$0.0364 | \$0.0386 | \$0.0409 | \$0.0434 | \$0.0460 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0907 | \$0.0961 | \$0.1019 | \$0.1080 | \$0.1145 |
| Winter (October – May) Off-Peak, per kWh | \$0.0648 | \$0.0687 | \$0.0728 | \$0.0772 | \$0.0818 |
| Summer (June – September) On-Peak, per kWh | \$0.1086 | \$0.1151 | \$0.1220 | \$0.1293 | \$0.1371 |
| Summer (June – September) Off-Peak, per kWh | \$0.0648 | \$0.0687 | \$0.0728 | \$0.0772 | \$0.0818 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (ECM-P) | | | | | |
| Access and Facilities Charge, per day | \$0.9826 | \$1.0416 | \$1.1041 | \$1.1703 | \$1.2405 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.0610 | \$0.0647 | \$0.0686 | \$0.0727 | \$0.0771 |
| Summer (June – September), per kW, per day | \$0.0689 | \$0.0730 | \$0.0774 | \$0.0820 | \$0.0869 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0616 | \$0.0653 | \$0.0692 | \$0.0734 | \$0.0778 |
| Winter (October – May) Off-Peak, per kWh | \$0.0497 | \$0.0527 | \$0.0559 | \$0.0593 | \$0.0629 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0318 | \$0.0337 | \$0.0357 | \$0.0378 | \$0.0401 |
| Summer (June – September) On-Peak, per kWh | \$0.1935 | \$0.2051 | \$0.2174 | \$0.2304 | \$0.2442 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Summer (June – September) Off-Peak, per kWh | \$0.0497 | \$0.0527 | \$0.0559 | \$0.0593 | \$0.0629 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0363 | \$0.0385 | \$0.0408 | \$0.0432 | \$0.0458 |
| Critical Peak Period (During Event Hours), per kWh | \$0.6781 | \$0.7188 | \$0.7619 | \$0.8076 | \$0.8561 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Commercial Service – Large 50 kW Minimum (ECL, ECL-P)– Sheet No. 6.2 | | | | | |
| Energy-Wise Standard Time-of-Day Option (ECL) | | | | | |
| Access and Facilities Charge, per day | \$1.4598 | \$1.5474 | \$1.6402 | \$1.7386 | \$1.8429 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.0172 | \$0.0182 | \$0.0193 | \$0.0205 | \$0.0217 |
| Summer (June – September), per kW, per day | \$0.0480 | \$0.0509 | \$0.0540 | \$0.0572 | \$0.0606 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0839 | \$0.0889 | \$0.0942 | \$0.0999 | \$0.1059 |
| Winter (October – May) Off-Peak, per kWh | \$0.0595 | \$0.0631 | \$0.0669 | \$0.0709 | \$0.0752 |
| Summer (June – September) On-Peak, per kWh | \$0.0993 | \$0.1053 | \$0.1116 | \$0.1183 | \$0.1254 |
| Summer (June – September) Off-Peak, per kWh | \$0.0595 | \$0.0631 | \$0.0669 | \$0.0709 | \$0.0752 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (ECL-P) | | | | | |
| Access and Facilities Charge, per day | \$1.4598 | \$1.5474 | \$1.6402 | \$1.7386 | \$1.8429 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.0756 | \$0.0801 | \$0.0849 | \$0.0900 | \$0.0954 |
| Summer (June – September), per kW, per day | \$0.0937 | \$0.0993 | \$0.1053 | \$0.1116 | \$0.1183 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0564 | \$0.0598 | \$0.0634 | \$0.0672 | \$0.0712 |
| Winter (October – May) Off-Peak, per kWh | \$0.0443 | \$0.0470 | \$0.0498 | \$0.0528 | \$0.0560 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0266 | \$0.0282 | \$0.0299 | \$0.0317 | \$0.0336 |
| Summer (June – September) On-Peak, per kWh | \$0.1707 | \$0.1809 | \$0.1918 | \$0.2033 | \$0.2155 |
| Summer (June – September) Off-Peak, per kWh | \$0.0443 | \$0.0470 | \$0.0498 | \$0.0528 | \$0.0560 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0306 | \$0.0324 | \$0.0343 | \$0.0364 | \$0.0386 |
| Critical Peak Period (During Event Hours), per kWh | \$0.5878 | \$0.6231 | \$0.6605 | \$0.7001 | \$0.7421 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Frozen Industrial Service – 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) – Sheet No. 7 | | | | | |
| Frozen Standard Option (ETL) | | | | | |
| Access and Facilities Charge, per day | \$3.5132 | \$3.7187 | \$3.9363 | \$4.1665 | \$4.4103 |
| Demand Charge Secondary: | | | | | |
| On-Peak, per kW, per day | \$0.8459 | \$0.8954 | \$0.9478 | \$1.0032 | \$1.0619 |
| Off-Peak, per kW, per day | \$0.5498 | \$0.5820 | \$0.6160 | \$0.6520 | \$0.6902 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates ^(Note) | | | | |
|---|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Frozen Non-Demand Summer Option (ETLO) | | | | | |
| Access and Facilities Charge, per day | \$14.8676 | \$15.7448 | \$16.6737 | \$17.6574 | \$18.6992 |
| Access and Facilities Charge: | | | | | |
| Summer (May – October), per kWh | \$0.1343 | \$0.1422 | \$0.1506 | \$0.1595 | \$0.1689 |
| Winter (November – April), per kWh | \$0.0669 | \$0.0708 | \$0.0750 | \$0.0794 | \$0.0841 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Frozen Non-Demand Winter Option (ETLW) | | | | | |
| Access and Facilities Charge, per day | \$14.8676 | \$15.7448 | \$16.6737 | \$17.6574 | \$18.6992 |
| Access and Facilities Charge: | | | | | |
| Summer (May – October), per kWh | \$0.0665 | \$0.0704 | \$0.0746 | \$0.0790 | \$0.0837 |
| Winter (November – April), per kWh | \$0.1341 | \$0.1420 | \$0.1504 | \$0.1593 | \$0.1687 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Industrial Service – 100 kW Minimum (EIS, EIS-P) – Sheet No. 7.1 | | | | | |
| Energy-Wise Standard Time-of-Day Option (EIS) | | | | | |
| Access and Facilities Charge, per day | \$3.5132 | \$3.7205 | \$3.9400 | \$4.1725 | \$4.4187 |
| Demand Charge Secondary: | | | | | |
| On-Peak, per kW, per day | \$0.8326 | \$0.8817 | \$0.9337 | \$0.9888 | \$1.0471 |
| Off-Peak, per kW, per day | \$0.5413 | \$0.5732 | \$0.6070 | \$0.6428 | \$0.6807 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Energy-Wise Plus Time-of-Day Option (EIS-P) | | | | | |
| Access and Facilities Charge, per day | \$3.5132 | \$3.7205 | \$3.9400 | \$4.1725 | \$4.4187 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.3291 | \$0.3485 | \$0.3691 | \$0.3909 | \$0.4140 |
| Summer (June – September), per kW, per day | \$0.3567 | \$0.3777 | \$0.4000 | \$0.4236 | \$0.4486 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0420 | \$0.0445 | \$0.0471 | \$0.0499 | \$0.0528 |
| Winter (October – May) Off-Peak, per kWh | \$0.0294 | \$0.0311 | \$0.0329 | \$0.0348 | \$0.0369 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0093 | \$0.0098 | \$0.0104 | \$0.0110 | \$0.0116 |
| Summer (June – September) On-Peak, per kWh | \$0.1479 | \$0.1566 | \$0.1658 | \$0.1756 | \$0.1860 |
| Summer (June – September) Off-Peak, per kWh | \$0.0294 | \$0.0311 | \$0.0329 | \$0.0348 | \$0.0369 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0119 | \$0.0126 | \$0.0133 | \$0.0141 | \$0.0149 |
| Critical Peak Period (During Event Hours), per kWh | \$0.5523 | \$0.5849 | \$0.6194 | \$0.6559 | \$0.6946 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Industrial Service 500 kW Minimum (E8T, E8T-P) – Sheet No. 8 | | | | | |
| Energy-Wise Standard Time-of-Day Option (E8T) | | | | | |
| Access and Facilities Charge, per day | \$23.8421 | \$25.2726 | \$26.7890 | \$28.3963 | \$30.1001 |
| Demand Charge Secondary: | | | | | |
| On-Peak, per kW, per day | \$0.8567 | \$0.9081 | \$0.9626 | \$1.0204 | \$1.0816 |
| Off-Peak, per kW, per day | \$0.5138 | \$0.5446 | \$0.5773 | \$0.6119 | \$0.6486 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (E8T-P) | | | | | |
| Access and Facilities Charge, per day | \$23.8421 | \$25.2726 | \$26.7890 | \$28.3963 | \$30.1001 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.3066 | \$0.3250 | \$0.3445 | \$0.3652 | \$0.3871 |
| Summer (June – September), per kW, per day | \$0.3995 | \$0.4235 | \$0.4489 | \$0.4758 | \$0.5043 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0400 | \$0.0424 | \$0.0449 | \$0.0476 | \$0.0505 |
| Winter (October – May) Off-Peak, per kWh | \$0.0275 | \$0.0292 | \$0.0310 | \$0.0329 | \$0.0349 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0095 | \$0.0101 | \$0.0107 | \$0.0113 | \$0.0120 |
| Summer (June – September) On-Peak, per kWh | \$0.1154 | \$0.1223 | \$0.1296 | \$0.1374 | \$0.1456 |
| Summer (June – September) Off-Peak, per kWh | \$0.0275 | \$0.0292 | \$0.0310 | \$0.0329 | \$0.0349 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0120 | \$0.0127 | \$0.0135 | \$0.0143 | \$0.0152 |
| Critical Peak Period (During Event Hours), per kWh | \$0.3866 | \$0.4098 | \$0.4344 | \$0.4605 | \$0.4881 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Industrial Service 4,000 kW Minimum (E8S, E8S-P) – Sheet No. 9 | | | | | |
| Energy-Wise Standard Time-of-Day Option (E8S) | | | | | |
| Access and Facilities Charge, per day | \$53.0851 | \$58.4998 | \$64.4668 | \$71.0424 | \$78.2887 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Demand Charge Secondary: | | | | | |
| On-Peak, per kW, per day | \$0.9616 | \$1.0597 | \$1.1678 | \$1.2869 | \$1.4182 |
| Off-Peak, per kW, per day | \$0.5570 | \$0.6138 | \$0.6764 | \$0.7454 | \$0.8214 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (E8S-P) | | | | | |
| Access and Facilities Charge, per day | \$53.0851 | \$58.4998 | \$64.4668 | \$71.0424 | \$78.2887 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.3454 | \$0.3806 | \$0.4194 | \$0.4622 | \$0.5093 |
| Summer (June – September), per kW, per day | \$0.4814 | \$0.5305 | \$0.5846 | \$0.6442 | \$0.7099 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0342 | \$0.0377 | \$0.0415 | \$0.0457 | \$0.0504 |
| Winter (October – May) Off-Peak, per kWh | \$0.0227 | \$0.0250 | \$0.0276 | \$0.0304 | \$0.0335 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0089 | \$0.0098 | \$0.0108 | \$0.0119 | \$0.0131 |
| Summer (June – September) On-Peak, per kWh | \$0.0907 | \$0.1000 | \$0.1102 | \$0.1214 | \$0.1338 |
| Summer (June – September) Off-Peak, per kWh | \$0.0227 | \$0.0250 | \$0.0276 | \$0.0304 | \$0.0335 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0102 | \$0.0112 | \$0.0123 | \$0.0136 | \$0.0150 |
| Critical Peak Period (During Event Hours), per kWh | \$0.2985 | \$0.3289 | \$0.3624 | \$0.3994 | \$0.4401 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



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|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Industrial Service – Large Power and Light (ELG, ELG-P) – Sheet No. 10 | | | | | |
| Energy-Wise Standard Option (ELG) | | | | | |
| Access and Facilities Charge, per day | \$7.9593 | \$8.9065 | \$9.9664 | \$11.1524 | \$12.4795 |
| Demand Charge Secondary, per kW, per day | \$0.7679 | \$0.8593 | \$0.9616 | \$1.0760 | \$1.2040 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (ELG-P) | | | | | |
| Access and Facilities Charge, per day | \$7.9593 | \$8.9065 | \$9.9664 | \$11.1524 | \$12.4795 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.3038 | \$0.3400 | \$0.3805 | \$0.4258 | \$0.4765 |
| Summer (June – September), per kW, per day | \$0.3202 | \$0.3583 | \$0.4009 | \$0.4486 | \$0.5020 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0311 | \$0.0348 | \$0.0389 | \$0.0435 | \$0.0487 |
| Winter (October – May) Off-Peak, per kWh | \$0.0206 | \$0.0231 | \$0.0258 | \$0.0289 | \$0.0323 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0088 | \$0.0098 | \$0.0110 | \$0.0123 | \$0.0138 |
| Summer (June – September) On-Peak, per kWh | \$0.0429 | \$0.0480 | \$0.0537 | \$0.0601 | \$0.0673 |
| Summer (June – September) Off-Peak, per kWh | \$0.0206 | \$0.0231 | \$0.0258 | \$0.0289 | \$0.0323 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0115 | \$0.0129 | \$0.0144 | \$0.0161 | \$0.0180 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Industrial Service – Transmission Voltage (ETX) – Sheet No. 11 | | | | | |
| Access and Facilities Charge, per day | \$53.0555 | \$57.2469 | \$61.7694 | \$66.6492 | \$71.9145 |
| Demand Charge: | | | | | |
| On-Peak, per kW, per day | \$0.9025 | \$0.9738 | \$1.0507 | \$1.1337 | \$1.2233 |
| Off-Peak, per kW, per day | \$0.4963 | \$0.5355 | \$0.5778 | \$0.6234 | \$0.6726 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Contract Service – Military (ECD, ECD-P, EHYDPWR, EINFPRS) – Sheet No. 12 | | | | | |
| Energy-Wise Standard Time-of-Day Option (ECD) | | | | | |
| Access and Facilities Charge, per day | \$43.9348 | \$46.7906 | \$49.8320 | \$53.0711 | \$56.5207 |
| Access and Facilities Charge, per meter, per day | \$0.5092 | \$0.5423 | \$0.5775 | \$0.6150 | \$0.6550 |
| Demand Charge Secondary: | | | | | |
| On-Peak, per kW, per day | \$0.6733 | \$0.7171 | \$0.7637 | \$0.8133 | \$0.8662 |
| Off-Peak, per kW, per day | \$0.3704 | \$0.3945 | \$0.4201 | \$0.4474 | \$0.4765 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Energy-Wise Plus Time-of-Day Option (ECD-P) | | | | | |
| Access and Facilities Charge, per day | \$43.9348 | \$46.7906 | \$49.8320 | \$53.0711 | \$56.5207 |
| Access and Facilities Charge, per meter, per day | \$0.5092 | \$0.5423 | \$0.5775 | \$0.6150 | \$0.6550 |
| Demand Charge Secondary: | | | | | |
| Winter (October – May), per kW, per day | \$0.0231 | \$0.0246 | \$0.0262 | \$0.0279 | \$0.0297 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Summer (June – September), per kW, per day | \$0.0366 | \$0.0390 | \$0.0415 | \$0.0442 | \$0.0471 |
| Access and Facilities Charge: | | | | | |
| Winter (October – May) On-Peak, per kWh | \$0.0407 | \$0.0433 | \$0.0461 | \$0.0491 | \$0.0523 |
| Winter (October – May) Off-Peak, per kWh | \$0.0276 | \$0.0294 | \$0.0313 | \$0.0333 | \$0.0355 |
| Winter (October – May) Off-Peak Saver, per kWh | \$0.0114 | \$0.0121 | \$0.0129 | \$0.0137 | \$0.0146 |
| Summer (June – September) On-Peak, per kWh | \$0.1293 | \$0.1377 | \$0.1467 | \$0.1562 | \$0.1664 |
| Summer (June – September) Off-Peak, per kWh | \$0.0276 | \$0.0294 | \$0.0313 | \$0.0333 | \$0.0355 |
| Summer (June – September) Off-Peak Saver, per kWh | \$0.0142 | \$0.0151 | \$0.0161 | \$0.0171 | \$0.0182 |
| Critical Peak Period (During Event Hours), per kWh | \$0.4578 | \$0.4876 | \$0.5193 | \$0.5531 | \$0.5891 |
| Electric Cost Adjustment (ECA): | | | | | |
| On-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak, per kWh | Sheet No. 2.17 | | | | |
| Off-Peak Saver, per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| Optional Service (EHYDPWR, EINFPRS) | | | | | |
| See rate and charge detail in tariff | | | | | |
| Contract Service – Military Wheeling (ECW) – Sheet No. 13 | | | | | |
| Required Services | | | | | |
| Wheeling Demand Charge, per kW, per day | \$0.0806 | \$0.0858 | \$0.0914 | \$0.0973 | \$0.1036 |
| Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges) | | | | | |
| Contract Service – Traffic Signals (E2T) – Sheet No. 14 | | | | | |
| Access and Facilities Charge, per day | \$0.5135 | \$0.5613 | \$0.6135 | \$0.6706 | \$0.7330 |
| Access and Facilities Charge, per kWh | \$0.0949 | \$0.1037 | \$0.1133 | \$0.1238 | \$0.1353 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|---------|---------|---------|---------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Contract Service – Street Lighting (E7SL) – Sheet No. 15 | | | | | |
| All rates, per month, per pole | | | | | |
| Mercury Vapor Lamps | | | | | |
| 175 Watts | | | | | |
| Wood and Fiberglass | \$6.80 | \$7.24 | \$7.71 | \$8.21 | \$8.75 |
| Ornamental | \$8.50 | \$9.05 | \$9.64 | \$10.27 | \$10.93 |
| Wallpack | \$5.55 | \$5.91 | \$6.29 | \$6.70 | \$7.14 |
| 400 Watts | | | | | |
| Wood and Fiberglass | \$11.59 | \$12.34 | \$13.15 | \$14.00 | \$14.91 |
| Ornamental | \$14.93 | \$15.90 | \$16.93 | \$18.03 | \$19.21 |
| 700 Watts | | | | | |
| Wood and Fiberglass | \$18.07 | \$19.24 | \$20.50 | \$21.83 | \$23.25 |
| Ornamental | \$21.62 | \$23.03 | \$24.52 | \$26.12 | \$27.81 |
| 1000 Watts | | | | | |
| Wood and Fiberglass | \$24.54 | \$26.14 | \$27.83 | \$29.64 | \$31.57 |
| Ornamental | \$28.32 | \$30.16 | \$32.12 | \$34.21 | \$36.43 |
| High Pressure Sodium | | | | | |
| 70 Watts | | | | | |
| Wood and Fiberglass | \$3.18 | \$3.39 | \$3.61 | \$3.84 | \$4.09 |
| Wallpack | \$3.18 | \$3.39 | \$3.61 | \$3.84 | \$4.09 |
| Decorative | \$8.34 | \$8.88 | \$9.46 | \$10.07 | \$10.73 |
| 100 Watts | | | | | |
| Wood and Fiberglass | \$5.45 | \$5.80 | \$6.18 | \$6.58 | \$7.01 |
| Ornamental | \$8.69 | \$9.25 | \$9.86 | \$10.50 | \$11.18 |
| Decorative | \$8.97 | \$9.55 | \$10.17 | \$10.84 | \$11.54 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|---------|---------|---------|---------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Decorative Double Fixture (2X Wattage) | \$13.47 | \$14.35 | \$15.28 | \$16.27 | \$17.33 |
| 150 Watts | | | | | |
| Wood and Fiberglass | \$6.34 | \$6.75 | \$7.19 | \$7.66 | \$8.16 |
| Decorative | \$10.02 | \$10.67 | \$11.36 | \$12.10 | \$12.89 |
| Decorative Double Fixture (2X Wattage) | \$15.58 | \$16.59 | \$17.67 | \$18.82 | \$20.04 |
| 250 Watts | | | | | |
| Wood and Fiberglass | \$9.44 | \$10.05 | \$10.71 | \$11.40 | \$12.14 |
| Ornamental | \$11.96 | \$12.74 | \$13.57 | \$14.45 | \$15.39 |
| Double Fixture (2X Wattage) | \$18.91 | \$20.14 | \$21.45 | \$22.84 | \$24.33 |
| Wallpack | \$7.42 | \$7.90 | \$8.42 | \$8.96 | \$9.55 |
| 400 Watts | | | | | |
| Wood and Fiberglass | \$13.52 | \$14.40 | \$15.33 | \$16.33 | \$17.39 |
| Ornamental | \$15.45 | \$16.45 | \$17.52 | \$18.66 | \$19.88 |
| Double Fixture (2X Wattage) | \$26.78 | \$28.52 | \$30.37 | \$32.35 | \$34.45 |
| INDUCTION | | | | | |
| 150 Watts | | | | | |
| Wallpack | \$5.02 | \$5.35 | \$5.69 | \$6.06 | \$6.46 |
| LED | | | | | |
| 100 Watts Equivalent | | | | | |
| Wood and Fiberglass | \$5.05 | \$5.38 | \$5.73 | \$6.10 | \$6.50 |
| Decorative | \$9.15 | \$9.74 | \$10.38 | \$11.05 | \$11.77 |
| Decorative Double Fixture (2X Wattage) | \$13.86 | \$14.76 | \$15.72 | \$16.74 | \$17.83 |
| Ornamental | \$7.77 | \$8.28 | \$8.81 | \$9.39 | \$10.00 |
| Double Fixture (2X Wattage) | \$11.31 | \$12.05 | \$12.83 | \$13.66 | \$14.55 |

Approval Date: November 12, 2024
Effective Date: October 1, 2025
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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



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|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates ^(Note) | | | | |
|---|-------------------------|---------|---------|---------|---------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| 150 Watts Equivalent | | | | | |
| Wood and Fiberglass | \$5.33 | \$5.68 | \$6.05 | \$6.44 | \$6.86 |
| Decorative | \$9.48 | \$10.10 | \$10.75 | \$11.45 | \$12.20 |
| Decorative Double Fixture (2X Wattage) | \$14.52 | \$15.46 | \$16.47 | \$17.54 | \$18.68 |
| 250 Watts Equivalent | | | | | |
| Wood and Fiberglass | \$6.93 | \$7.38 | \$7.86 | \$8.37 | \$8.92 |
| Ornamental | \$9.78 | \$10.42 | \$11.09 | \$11.81 | \$12.58 |
| Double Fixture (2X Wattage) | \$14.55 | \$15.50 | \$16.50 | \$17.58 | \$18.72 |
| 400 Watts Equivalent | | | | | |
| Wood and Fiberglass | \$8.73 | \$9.30 | \$9.90 | \$10.55 | \$11.23 |
| Ornamental | \$11.53 | \$12.28 | \$13.08 | \$13.93 | \$14.83 |
| Double Fixture (2X Wattage) | \$18.94 | \$20.17 | \$21.48 | \$22.88 | \$24.37 |
| Electric Cost Adjustment (ECA), per kWh | Sheet No. 2.17 | | | | |
| Electric Capacity Charge (ECC), per kWh | Sheet No. 2.18 | | | | |
| kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month. | | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



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| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates |
|--|----------|
| Electric Cost Adjustment (ECA) – Sheet No. 16 | |
| Fixed ECA, per kWh (E1R, ETR-F, E1C, ENM, ECS-F, E2C, ETLO, ETLW, ELG, E2T, E7SL) | \$0.0255 |
| Energy-Wise Standard Time-of-Day ECA (ETR, ECS, ETC, ECM, ECL, ETX, ETL, EIS, E8T, E8S, ETX, ECD) | |
| On-Peak, per kWh | \$0.0450 |
| Off-Peak, per kWh | \$0.0225 |
| Energy-Wise Plus Time-of-Day Option ECA (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P) | |
| On-Peak, per kWh | \$0.0546 |
| Off-Peak, per kWh | \$0.0219 |
| Off-Peak Saver, per kWh | \$0.0175 |
| Green Power Service – Time-of-Day – Sheet No. 24 | |
| The rate applicable to each kilowatt hour subscribed under this rate schedule | \$0.0366 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
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|--------------------------------|
| ELECTRIC RATE SCHEDULES |
| RATE TABLE |

| Description | Rates |
|---|----------|
| Electric Capacity Charge (ECC) – Sheet No. 16 | |
| Residential Service – (E1R, ETR, ETR-P, ETR-F), per kWh | \$0.0050 |
| Commercial Service – Small (E1C), per kWh | \$0.0050 |
| Commercial Service – Non-Metered (ENM), per kWh | \$0.0050 |
| Commercial Service – Small (ECS, ECS-P, ECS-F), per kWh | \$0.0050 |
| Commercial Service – General (E2C, ETC), per kWh | \$0.0042 |
| Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), per kWh | \$0.0042 |
| Commercial Service – Large 50 kW Minimum (ECL, ECL-P), per kWh | \$0.0042 |
| Industrial Service – 1,000 kWh/Day Min (ETL, ETLO, ETLW), per kWh | \$0.0040 |
| Industrial Service – 100 kW Minimum (EIS, EIS-P), per kWh | \$0.0040 |
| Industrial Service – 500 kW Minimum (E8T, E8T-P), per kWh | \$0.0032 |
| Industrial Service – 4,000 kW Minimum (E8S, E8S-P), per kWh | \$0.0030 |
| Industrial Service – Large Power and Light (ELG, ELG-P), per kWh | \$0.0024 |
| Industrial Service – Transmission Voltage (ETX), per kWh | \$0.0024 |
| Contract Service – Military (ECD, ECD-P), per kWh | \$0.0030 |
| Contract Service – Traffic Signals (E2T), per kWh | \$0.0024 |
| Contract Service – Street Lighting (E7SL), per kWh | \$0.0024 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
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ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Totalization Service – Sheet No. 18 | | | | | |
| For each meter totalized, per meter, per day | \$8.0000 | | | | |
| Enhanced Power Service – Sheet No. 19 | | | | | |
| Reserved Capacity Charge: | | | | | |
| The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day | \$0.0333 | \$0.0355 | \$0.0378 | \$0.0403 | \$0.0429 |
| Operations & Maintenance Charge: | | | | | |
| See <i>Line Extension and Service Standards</i> for Electric for calculation. | | | | | |
| Small Power Producers and Cogeneration Service – Sheet No. 21 | | | | | |
| On-Peak, per kWh | \$0.0195 | | | | |
| Off-Peak, per kWh | \$0.0180 | | | | |
| Community Solar Garden Bill Credit (Pilot Program) – Sheet No. 22 | | | | | |
| The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule | \$0.1080 | \$0.1150 | \$0.1225 | \$0.1305 | \$0.1390 |
| Community Solar Garden Program – Sheet No. 23 | | | | | |
| Customer Rate Class – Credit, per kWh | | | | | |
| Residential Service (E1R, ETR, ETR-F) | \$0.0654 | \$0.0697 | \$0.0742 | \$0.0790 | \$0.0841 |
| Commercial Service – Small (E1C) | \$0.0585 | \$0.0623 | \$0.0663 | \$0.0706 | \$0.0752 |
| Commercial Service – Small (ECS, ECS-F) | \$0.0591 | \$0.0629 | \$0.0670 | \$0.0714 | \$0.0760 |
| Commercial Service – General (E2C) | \$0.0586 | \$0.0624 | \$0.0665 | \$0.0708 | \$0.0754 |
| Commercial Service – General Time-of-Day Option (ETC) | \$0.0586 | \$0.0624 | \$0.0665 | \$0.0708 | \$0.0754 |
| Commercial Service – Medium 10 kW Minimum (ECM) | \$0.0585 | \$0.0623 | \$0.0663 | \$0.0706 | \$0.0752 |
| Commercial Service – Large 50 kW Minimum (ECL) | \$0.0564 | \$0.0601 | \$0.0640 | \$0.0682 | \$0.0726 |
| Industrial Service – 1,000 kWh/Day Minimum (ETL) | \$0.0541 | \$0.0576 | \$0.0613 | \$0.0653 | \$0.0695 |
| Industrial Service – 100 kW Minimum (EIS) | \$0.0549 | \$0.0585 | \$0.0623 | \$0.0663 | \$0.0706 |
| Industrial Service – 500 kW Minimum (E8T) | \$0.0514 | \$0.0547 | \$0.0583 | \$0.0621 | \$0.0661 |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



ELECTRIC RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Industrial Service – 4,000 kW Minimum (E8S) | \$0.0507 | \$0.0540 | \$0.0575 | \$0.0612 | \$0.0652 |
| Industrial Service – Large Power and Light (ELG) | \$0.0443 | \$0.0472 | \$0.0503 | \$0.0536 | \$0.0571 |
| Industrial Service – Time-of-Day Transmission Voltage (ETX) | \$0.0578 | \$0.0616 | \$0.0656 | \$0.0699 | \$0.0744 |
| Contract Service – Military (ECD) | \$0.0517 | \$0.0551 | \$0.0587 | \$0.0625 | \$0.0666 |
| Electric Vehicle Public Charging Service – Time-of-Day – Sheet No. 25 | | | | | |
| Level 2 | | | | | |
| On-Peak, per kWh | \$0.3600 | \$0.3800 | \$0.4000 | \$0.4300 | \$0.4600 |
| Off-Peak, per kWh | \$0.1300 | \$0.1400 | \$0.1500 | \$0.1600 | \$0.1700 |
| Idle Rate, per minute | \$0.1100 | \$0.1200 | \$0.1300 | \$0.1400 | \$0.1500 |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | | | | |
| Direct Current Fast Charger (DCFC) | | | | | |
| On-Peak, per kWh | \$0.5800 | \$0.6200 | \$0.6600 | \$0.7000 | \$0.7500 |
| Off-Peak, per kWh | \$0.2000 | \$0.2100 | \$0.2200 | \$0.2300 | \$0.2400 |
| Idle Rate, per minute | \$0.3200 | \$0.3400 | \$0.3600 | \$0.3800 | \$0.4000 |
| Idle rate is applicable beginning 15 minutes after charge is complete. | | | | | |
| Interruptible Service – Sheet No. 26 | | | | | |
| Demand Credit, per kW, per day | \$0.1233 | | | | |
| Energy Credit, per kWh | \$0.4500 | | | | |

Approval Date: November 12, 2024
 Effective Date: October 1, 2025
 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Commercial Service (ECM, ECM-P, ECL, ECL-P)

Maximum Demand and/or Billing Demand:

Greatest 15-minute load during any block of time in the billing period.

Industrial and Contract Service

Maximum Demand (ETL, EIS, EIS-P, E8T, E8T-P, E8S, E8S-P, ELG, ELG-P, ETX, ECD, ECD-P)

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

Energy-Wise Standard Time-of-Day Option (ETL, EIS, E8T, E8S, ELG, ETX, ECD)

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero. Part B of Off-Peak Billing Demand is not applicable to Industrial Service – Transmission Voltage (ETX).

Energy-Wise Plus Time-of-Day Peak Option (EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)

Demand:

The greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

ELECTRIC RATE SCHEDULES

GENERAL

PRIMARY SERVICE DEMAND CHARGE CREDIT

A Primary Service Demand Charge Credit of \$0.0118 per kW, per day will be applied to all applicable Demand Charges for Customers receiving electric primary service.

RATE OPTIONS

Residential and Commercial Service – Small (ETR-F, ETR-CP, ECS-F, ECS-P)

Rate options will be for a minimum twelve (12) consecutive billing periods.

All Other Rate Schedules

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

TIME-OF-DAY PERIODS

On-Peak Periods are Monday through Friday excluding the holidays as defined below. Unless otherwise provided On-Peak periods are as follows:

On-Peak Periods (excluding ETC, ETL)

January through December: 5:00 p.m. to 9:00 p.m.

Frozen Time-of-Day Service On-Peak Periods (ETC, ETL)

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

ELECTRIC RATE SCHEDULES

GENERAL

Off-Peak Saver Periods

Off-Peak Saver Periods applicable to the Energy-Wise Plus Time-of-Day Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P) are as follows:

January through December: 9:00 a.m. to 1:00 p.m., Sunday through Saturday including holidays.

Off-Peak Periods

Unless defined as On-Peak or Off-Peak Saver, all other hours are considered Off-Peak.

Holidays

Legally observed holidays include (the 24-hour calendar day period):

1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

Critical Peak Events

Applicable to Customers receiving service under an Energy-Wise Plus Time-of-Day Option, Critical Peak events may be called by Utilities during On-Peak hours. Critical Peak events may range from one to four hours and are limited to 15 events per year. Utilities will generally announce events 24 hours in advance; however, in the event of system emergencies announcements may occur the same day as the event. Customers will be charged for all energy used during Critical Peak events including the Access and Facilities On-peak, per kWh, the Critical Peak Period, per kwh, the ECA On-Peak, per kWh, and the ECC, per kWh charges.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

Approval Date: November 12, 2024

Effective Date: October 1, 2025

Resolution No.

ELECTRIC RATE SCHEDULES

GENERAL

ENERGY-WISE, ENERGY-WISE PLUS, AND FIXED SEASONAL TRANSITION TERMS AND CONDITIONS

Residential Service

Unless Utilities, at its sole discretion, determines temporarily establishing service under the Frozen Option (E1R) is in best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the Energy-Wise Standard Time-of-Day Option (ETR) unless request is made to receive service under the alternate Energy-Wise Plus Time-of-Day (ETR-P) or the Fixed Seasonal (ETR-F) options. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers with standard meters receiving service under the Frozen Option (E1R) will be transitioned to service under the Energy-Wise Standard Time-of-Day Option (ETR) according to a schedule determined by Utilities. If eligible, Customers with standard meters receiving service under the Frozen Option (E1R) may request to receive service under the Energy-Wise Standard Time-of-Day (ETR), the Energy-Wise Plus Time-of-Day Option (ETR-P), or the Fixed Seasonal Option (ETR-F). However, Utilities, at its sole discretion, may decline such requests based on Utilities' transition schedule or other operational considerations. Customers receiving service under the Frozen Option (E1R) who have chosen to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program will be transitioned to the Fixed Seasonal Option (ETR-F).

Commercial and Industrial Service

Service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) is frozen to new participation, except in instances when Customers on frozen rate schedules are switched to the appropriate frozen rate schedule under Utilities' Dynamic Rate Switching. Unless Utilities, at its sole discretion, determines temporarily establishing service under Frozen Rate Schedules (E1C, E2C, ETL) is in the best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the appropriate Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. With the exception of customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) will be transitioned to the applicable Commercial Service – Small (ECS), Commercial Service – Medium 10 kW Minimum (ECM), Commercial Service – Large 50 kW Minimum (ECL), Industrial Service – 100 kW Minimum (EIS), Industrial Service – 500 kW Minimum (E8T), or Industrial Service – 4,000 kW Minimum (E8S) Energy-Wise Standard

Approval Date: November 12, 2024

Effective Date: October 1, 2025

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| ELECTRIC RATE SCHEDULES |
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| GENERAL |
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Time-of-Day Option according to a schedule determined by Utilities. If eligible, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) may request to receive service under the applicable Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. However, Utilities at its sole discretion may decline such requests based on Utilities’ transition schedule or other operational considerations.

Customers receiving service under Commercial Service – Small (ECS, ECS-P), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule will be switched to the appropriate rate schedule under Utilities’ Dynamic Rate Switching. Customers receiving service under the Renewable Energy Net Metering Rate Schedule will continue to receive service under the applicable frozen schedules, under Utilities Dynamic Rate Switching, until otherwise provided by Utilities.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.

ELECTRIC RATE SCHEDULES

RESIDENTIAL SERVICE (E1R, ETR, ETR-P, ETR-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or nonresidential accounts.

RATE OPTIONS

Customers may choose between the following:

A. Frozen Option (E1R)

With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

B. Energy-Wise Standard Time-of-Day Option (ETR)

Service under this option is not available to Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

C. Energy-Wise Plus Time-of-Day Option (ETR-P)

Service under this option is not available to Customers who: (a) choose to receive a nonstandard meter under Utilities Automated-Meter Opt-Out Program; b) receive service under the Renewable Energy Net Metering Rate Schedule; c) receive service under the Community Solar Garden Bill Credit (Pilot Program) or Community Solar Garden Program Rate Schedules.

D. Fixed Seasonal Option (ETR-F)

Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program are required to receive service under this option. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.



ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – SMALL (E1C)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand is less than 10 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

C. Fixed Seasonal Option (ECS-F)

Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.

ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last 12 billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

- A. Frozen Standard Option (E2C)

- B. Frozen Time-of-Day Option (ETC)

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 10 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECM)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECM-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECL)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECL-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
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ELECTRIC RATE SCHEDULES

FROZEN INDUSTRIAL SERVICE – 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

A. Frozen Standard Option (ETL)

B. Frozen Non-Demand Summer Option (ETLO)

Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).

C. Frozen Non-Demand Winter Option (ETLW)

Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024

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Resolution No.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS EIS-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (EIS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (EIS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 500 kW MINIMUM (E8T, E8T-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8T)

B. Energy-Wise Plus Time-of-Day Option (E8T-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8S)

B. Energy-Wise Plus Time-of-Day Option (E8S-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)

AVAILABILITY

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE OPTIONS

Customers may choose between the following:

- A. Energy-Wise Standard Option (ELG)

- B. Energy-Wise Plus Time-of-Day Option (ELG-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECD)

B. Energy-Wise Plus Time-of-Day Option (ECD-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

Approval Date: November 12, 2024

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Resolution No.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020. Then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Per the applicable contract between Utilities and the United States of America at the Fort Carson Military Installation, Customer will purchase any and all electric energy received by Utilities pursuant to the Hydro PPA.

The rate includes any and all Renewable Energy Credits (RECs) associated with, or attributable to, the energy purchased by Customer under this rate schedule and received by Utilities pursuant to the Hydro PPA. Renewable Energy Credits or RECs has the meaning set forth in the Colorado Revised Statutes, Section 40-2-124(d), as amended, and 4 CCR 723-3-3652(y).

The sale point for electric energy under this rate schedule is the point of receipt of that electric energy into Utilities' system under the Hydro PPA. All risk of loss passes to Customer at the sale point. Customer acknowledges that it will incur line losses to transmit and deliver electric energy from the sale point to Customer's distribution meter(s).

Product Delivery Deficiency Credit

Any Product Delivery Deficiency Credit provided to Utilities pursuant to Section 7.3 of the Hydro PPA will be applied to Customer's bill in a billing period that occurs not more than two billing periods after the calendar month in which Utilities receives the Product Delivery Deficiency Credit.

Rate Schedule Intent/Purpose

The intent of this rate schedule is to allow Customer to purchase all electric energy and capacity received by Utilities pursuant to the Hydro PPA. The Hydro PPA was entered into by Utilities to facilitate the purchase of renewable energy by the United States of America at the Fort Carson Military

Approval Date: November 12, 2024
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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.

On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

| Year | Amount |
|-------------|---------------|
| 2023 | \$12,682.42 |
| 2024 | \$12,936.07 |
| 2025 | \$13,194.79 |
| 2026 | \$13,458.69 |
| 2027 | \$13,727.86 |
| 2028 | \$14,002.42 |
| 2029 | \$14,282.47 |
| 2030 | \$14,568.11 |

DETERMINATION

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

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| |
|--------------------------------|
| ELECTRIC RATE SCHEDULES |
|--------------------------------|

| |
|-----------------------------|
| TOTALIZATION SERVICE |
|-----------------------------|

AVAILABILITY

Available by contract to nonresidential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 100 kW. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels.

RATE

See Rate Table to determine additional charge for Customers selecting Totalization Service. All other terms of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

TERMS AND CONDITIONS

- A. Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.

- B. The Customer must meet and maintain the following criteria:
 - 1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.

 - 2. Totalized meters must be in the name of the same legal entity.

 - 3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.

- C. Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

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ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except as otherwise provided in these Electric Rate Schedules.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities' discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 150 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 150 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

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ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer's account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Fixed ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 14% of the On-Peak Rate plus 86% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service and except as otherwise noted in these Electric Rate Schedules. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.
- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

AVAILABILITY

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities' Electric Rate Schedules with the following exceptions: (a) Fixed Seasonal Options (ETR-F, ECS-F), (b) Energy-Wise Plus Time-of-Day Peak Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P), (c) Commercial Service – Non-Metered (ENM), (d) Contract Service – Military Wheeling (ECW), (e) Contract Service – Traffic Signals (E2T), (f) Contract Service – Street Lighting (E7SL), (g) Electric Cost Adjustment (ECA), (h) Electric Capacity Charge (ECC), (i) Totalization Service, (j) Enhanced Power Service, (k) Renewable Energy Net Metering, (l) Small Power Producers & Cogeneration Service, and (m) Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities' portfolio of Distributed Generation resources.

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Electric
Cost of Service Study

Colorado Springs Utilities
2025 Electric Cost of Service Study

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Note: Immaterial differences may occur due to rounding.

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|-------------------|---------------------|---------------------|---------------------------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential: | | | | |
| 2 | Non-Fuel | \$ 75.63 | \$ 80.58 | \$ 4.95 | 6.6% |
| 3 | ECC | 3.50 | 3.50 | - | 0.0% |
| 4 | ECA | 17.85 | 17.85 | - | 0.0% |
| 5 | Total | \$ 96.98 | \$ 101.93 | \$ 4.95 | 5.1% |
| 6 | Commercial: | | | | |
| 7 | Non-Fuel | \$ 439.65 | \$ 480.30 | \$ 40.65 | 9.3% |
| 8 | ECC | 25.20 | 25.20 | - | 0.0% |
| 9 | ECA | 153.00 | 153.00 | - | 0.0% |
| 10 | Total | \$ 617.85 | \$ 658.50 | \$ 40.65 | 6.6% |
| 11 | Industrial: | | | | |
| 12 | Non-Fuel | \$ 24,195.20 | \$ 25,405.26 | \$ 1,210.06 | 5.0% |
| 13 | ECC | 1,280.00 | 1,280.00 | - | 0.0% |
| 14 | ECA | 10,217.60 | 10,217.60 | - | 0.0% |
| 15 | Total | \$ 35,692.80 | \$ 36,902.86 | \$ 1,210.06 | 3.4% |

Note: The sample bill is calculated using the existing rates and proposed rates assuming: 30 days per month; 700 kWh for Residential; 6,000 kWh for Commercial; 400,000 kWh and 1,000 kW for Industrial.

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|----------|--|-------------------------|-----------------------------|--------------------------------|------------------------|-----------------------------|------------------------------------|
| (a) | (b) | (c) | (d) | (e) (g) - (d) | (f) (e) / (d) | (g) | (h) (g) / (c) |
| 1 | Residential (E1R/ETR) | \$ 193,224,211 | \$ 182,067,590 | \$ 11,935,183 | 6.6% | \$ 194,002,773 | 100.4% |
| 2 | Small Commercial (E1C) | 11,148,970 | 10,834,869 | 719,456 | 6.6% | 11,554,325 | 103.6% |
| 3 | Commercial General (E2C/ETC) | 61,593,659 | 57,508,757 | 5,425,597 | 9.4% | 62,934,354 | 102.2% |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 57,708,937 | 57,527,524 | 1,838,619 | 3.2% | 59,366,143 | 102.9% |
| 5 | Industrial TOD 500 kW Min (E8T) | 31,912,182 | 31,012,220 | 1,550,922 | 5.0% | 32,563,142 | 102.0% |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 3,109,333 | 2,369,283 | 241,891 | 10.2% | 2,611,174 | 84.0% |
| 7 | Industrial Service - Large Power and Light (ELG) | 20,789,143 | 14,671,283 | 1,746,786 | 11.9% | 16,418,069 | 79.0% |
| 8 | Industrial Transmission Voltage TOD (ETX) | 3,416,344 | 3,006,014 | 240,349 | 8.0% | 3,246,363 | 95.0% |
| 9 | Contract Service - Military (ECD) | 12,215,546 | 11,864,083 | 439,625 | 3.7% | 12,303,708 | 100.7% |
| 10 | Contract Service - Military Wheeling (ECW) | 265,214 | 231,565 | 11,142 | 4.8% | 242,707 | 91.5% |
| 11 | Traffic Signals (E2T) | 206,989 | 163,188 | 15,080 | 9.2% | 178,268 | 86.1% |
| 12 | Street Lighting (E7SL) | 205,650 | 186,772 | 18,856 | 10.1% | 205,628 | 100.0% |
| 13 | Total Electric | \$ 395,796,178 | \$ 371,443,145 | \$ 24,183,508 | 6.5% | \$ 395,626,653 | 100.0% |
| 14 | Municipal Government Street Lighting | 4,297,500 | 4,109,812 | 187,688 | 4.6% | 4,297,500 | 100.0% |
| 15 | Total Electric and Municipal Government Street Lighting | \$ 400,093,678 | \$ 375,552,957 | \$ 24,371,196 | 6.5% | \$ 399,924,153 | 100.0% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES

| Line No. | Rate Class | Current Rates | Proposed Rates 2025 | Proposed Increase / (Decrease) | Percent Rate Change |
|-----------------|--|----------------------|----------------------------|---------------------------------------|----------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential (E1R) | | | | |
| 2 | Access and Facilities Charge, per day | \$ 0.6007 | \$ 0.6421 | \$ 0.0414 | 6.9% |
| 3 | Access and Facilities Charge, per kWh | \$ 0.0823 | \$ 0.0876 | \$ 0.0053 | 6.4% |
| 4 | Residential Time-of-Day (ETR) | | | | |
| 5 | Access and Facilities Charge, per day | \$ 0.6007 | \$ 0.6421 | \$ 0.0414 | 6.9% |
| 6 | Access and Facilities Charge: | | | | |
| 7 | Summer (June-September) On Peak, per kWh | \$ 0.2660 | \$ 0.2728 | \$ 0.0068 | 2.6% |
| 8 | Summer (June-September) Off Peak, per kWh | \$ 0.0665 | \$ 0.0682 | \$ 0.0017 | 2.6% |
| 9 | Winter (October-May) On Peak, per kWh | \$ 0.1330 | \$ 0.1364 | \$ 0.0034 | 2.6% |
| 10 | Winter (October-May) Off Peak, per kWh | \$ 0.0665 | \$ 0.0682 | \$ 0.0017 | 2.6% |
| 11 | Small Commercial (E1C) | | | | |
| 12 | Access and Facilities Charge, per day | \$ 0.6007 | \$ 0.6421 | \$ 0.0414 | 6.9% |
| 13 | Access and Facilities Charge, per kWh | \$ 0.0823 | \$ 0.0876 | \$ 0.0053 | 6.4% |
| 14 | Commercial General (E2C) | | | | |
| 15 | Access and Facilities Charge, per day | \$ 0.9350 | \$ 1.0500 | \$ 0.1150 | 12.3% |
| 16 | Access and Facilities Charge, per kWh | \$ 0.0686 | \$ 0.0748 | \$ 0.0062 | 9.0% |
| 17 | Commercial TOD General (ETC) | | | | |
| 18 | Access and Facilities Charge, per day | \$ 0.9350 | \$ 1.0500 | \$ 0.1150 | 12.3% |
| 19 | Access and Facilities Charge On Peak, per kWh | \$ 0.1258 | \$ 0.1384 | \$ 0.0126 | 10.0% |
| 20 | Access and Facilities Charge Off Peak, per kWh | \$ 0.0503 | \$ 0.0554 | \$ 0.0051 | 10.1% |
| 21 | Industrial TOD 1,000 kWh/Day Min (ETL) | | | | |
| 22 | Access and Facilities Charge, per day | \$ 3.4043 | \$ 3.5132 | \$ 0.1089 | 3.2% |
| 23 | Demand Charge Primary: | | | | |
| 24 | On Peak, per kW, per day | \$ 0.8079 | \$ 0.8341 | \$ 0.0262 | 3.2% |
| 25 | Off Peak, per kW, per day | \$ 0.5210 | \$ 0.5380 | \$ 0.0170 | 3.3% |
| 26 | Demand Charge Secondary: | | | | |
| 27 | On Peak, per kW, per day | \$ 0.8197 | \$ 0.8459 | \$ 0.0262 | 3.2% |
| 28 | Off Peak, per kW, per day | \$ 0.5328 | \$ 0.5498 | \$ 0.0170 | 3.2% |
| 29 | Non-Demand Summer Option (ETLO) | | | | |
| 30 | Access and Facilities Charge, per day | \$14.4066 | \$14.8676 | \$ 0.4610 | 3.2% |
| 31 | Access and Facilities Charge, per kWh: | | | | |
| 32 | Summer (May - October), per kWh | \$ 0.1301 | \$ 0.1343 | \$ 0.0042 | 3.2% |
| 33 | Winter (November - April), per kWh | \$ 0.0648 | \$ 0.0669 | \$ 0.0021 | 3.2% |
| 34 | Non-Demand Winter Option (ETLW) | | | | |
| 35 | Access and Facilities Charge, per day | \$14.4066 | \$14.8676 | \$ 0.4610 | 3.2% |
| 36 | Access and Facilities Charge, per kWh: | | | | |
| 37 | Summer (May - October), per kWh | \$ 0.0644 | \$ 0.0665 | \$ 0.0021 | 3.2% |
| 38 | Winter (November - April), per kWh | \$ 0.1299 | \$ 0.1341 | \$ 0.0042 | 3.2% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES

| Line No. | Rate Class | Current Rates | Proposed Rates 2025 | Proposed Increase / (Decrease) | Percent Rate Change |
|-----------------|---|----------------------|----------------------------|---------------------------------------|----------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 39 | Industrial TOD 500 kW Min (E8T) | | | | |
| 40 | Access and Facilities Charge, per day | \$22.7068 | \$23.8421 | \$ 1.1353 | 5.0% |
| 41 | Demand Charge Primary: | | | | |
| 42 | On Peak, per kW, per day | \$ 0.7720 | \$ 0.8112 | \$ 0.0392 | 5.1% |
| 43 | Off Peak, per kW, per day | \$ 0.4585 | \$ 0.4820 | \$ 0.0235 | 5.1% |
| 44 | Demand Charge Secondary: | | | | |
| 45 | On Peak, per kW, per day | \$ 0.7838 | \$ 0.8230 | \$ 0.0392 | 5.0% |
| 46 | Off Peak, per kW, per day | \$ 0.4703 | \$ 0.4938 | \$ 0.0235 | 5.0% |
| 47 | Industrial TOD 4,000 kW Min (E8S) | | | | |
| 48 | Access and Facilities Charge , per day | \$48.1672 | \$53.0851 | \$ 4.9179 | 10.2% |
| 49 | Demand Charge Primary: | | | | |
| 50 | On Peak, per kW, per day | \$ 0.8286 | \$ 0.9144 | \$ 0.0858 | 10.4% |
| 51 | Off Peak, per kW, per day | \$ 0.4924 | \$ 0.5439 | \$ 0.0515 | 10.5% |
| 52 | Demand Charge Secondary: | | | | |
| 53 | On Peak, per kW, per day | \$ 0.8404 | \$ 0.9262 | \$ 0.0858 | 10.2% |
| 54 | Off Peak, per kW, per day | \$ 0.5042 | \$ 0.5557 | \$ 0.0515 | 10.2% |
| 55 | Industrial Service - Large Power and Light (ELG) | | | | |
| 56 | Access and Facilities Charge, per day | \$ 7.1122 | \$ 7.9593 | \$ 0.8471 | 11.9% |
| 57 | Demand Charge Primary, per kW, per day | \$ 0.6744 | \$ 0.7561 | \$ 0.0817 | 12.1% |
| 58 | Demand Charge Secondary, per kW, per day | \$ 0.6862 | \$ 0.7679 | \$ 0.0817 | 11.9% |
| 59 | Industrial Transmission Voltage TOD (ETX) | | | | |
| 60 | Access and Facilities Charge, per day | \$49.1255 | \$53.0555 | \$ 3.9300 | 8.0% |
| 61 | Demand Charge On Peak, per kW, per day | \$ 0.9055 | \$ 0.9779 | \$ 0.0724 | 8.0% |
| 62 | Demand Charge Off Peak, per kW, per day | \$ 0.4980 | \$ 0.5378 | \$ 0.0398 | 8.0% |
| 63 | Contract Service - Military (ECD) | | | | |
| 64 | Access and Facilities Charge, per day | \$42.3672 | \$43.9348 | \$ 1.5676 | 3.7% |
| 65 | Access and Facilities Charge, per meter, per day | \$ 0.4910 | \$ 0.5092 | \$ 0.0182 | 3.7% |
| 66 | Demand Charge Primary: | | | | |
| 67 | On Peak, per kW, per day | \$ 0.6305 | \$ 0.6543 | \$ 0.0238 | 3.8% |
| 68 | Off Peak, per kW, per day | \$ 0.3415 | \$ 0.3546 | \$ 0.0131 | 3.8% |
| 69 | Demand Charge Secondary: | | | | |
| 70 | On Peak, per kW, per day | \$ 0.6423 | \$ 0.6661 | \$ 0.0238 | 3.7% |
| 71 | Off Peak, per kW, per day | \$ 0.3533 | \$ 0.3664 | \$ 0.0131 | 3.7% |
| 72 | Contract Service - Wheeling (ECW) | | | | |
| 73 | Demand Charge, per kW, per day | \$ 0.0769 | \$ 0.0806 | \$ 0.0037 | 4.8% |
| 74 | Traffic Signals (E2T) | | | | |
| 75 | Access and Facilities Charge, per day | \$ 0.4700 | \$ 0.5135 | \$ 0.0435 | 9.3% |
| 76 | Access and Facilities Charge, per kWh | \$ 0.0869 | \$ 0.0949 | \$ 0.0080 | 9.2% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS

| Line No. | Category | Total 2025 | Distribution | | | | | |
|----------|---|------------------------------|------------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|---|
| | | | Generation Non-Fuel | Transmission | Substation | Line - Primary | Line - Secondary | Electric Service, Meters and Installation |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Total Operation and Maintenance Expense | \$ 185,549,665 | \$ 59,553,593 | \$ 18,031,398 | \$ 7,526,344 | \$ 37,469,296 | \$ 12,489,765 | \$ 19,994,283 |
| 2 | Surplus Payments to the City | 26,972,262 | - | - | - | - | - | - |
| 3 | Debt Service ⁽¹⁾ | 94,860,773 | 38,372,256 | 7,564,928 | 6,874,199 | 26,971,229 | 8,990,410 | 5,533,744 |
| 4 | Cash Funded Capital ⁽¹⁾ | 119,114,870 | 48,065,499 | 9,475,910 | 8,610,695 | 33,784,451 | 11,261,484 | 6,931,627 |
| 5 | Additions to Cash ⁽²⁾ | <u>6,500,160</u> | <u>2,335,130</u> | <u>707,021</u> | <u>295,112</u> | <u>1,469,192</u> | <u>489,731</u> | <u>783,987</u> |
| 6 | Total Revenue Requirement | \$ 432,997,730 | \$ 148,326,478 | \$ 35,779,257 | \$ 23,306,350 | \$ 99,694,168 | \$ 33,231,389 | \$ 33,243,642 |
| 7 | Less Revenue Credits: ⁽¹⁾ | | | | | | | |
| 8 | Other Operating Revenue | 23,158,433 | 9,313,642 | 1,836,145 | 1,668,493 | 6,546,406 | 2,182,135 | 1,343,140 |
| 9 | Nonoperating Revenue | <u>9,745,619</u> | <u>3,957,256</u> | <u>780,156</u> | <u>708,923</u> | <u>2,781,491</u> | <u>927,164</u> | <u>570,684</u> |
| 10 | Net Revenue Requirement | <u>\$ 400,093,678</u> | <u>\$ 135,055,580</u> | <u>\$ 33,162,956</u> | <u>\$ 20,928,934</u> | <u>\$ 90,366,271</u> | <u>\$ 30,122,090</u> | <u>\$ 31,329,818</u> |
| 11 | Operation and Maintenance Allocator ⁽²⁾ | 100.00% | 32.50% | 9.84% | 4.11% | 20.45% | 6.82% | 10.91% |

Notes:

⁽¹⁾ Allocated based on functional allocation of capital investment, Schedule 4.5.

⁽²⁾ Operation and Maintenance allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS**

| Line No. | Category | Street Lighting | Customer | Surplus Payments to the City |
|-----------------|---|----------------------------|-----------------------------|-------------------------------------|
| (a) | (b) | (i) | (k) | (l) |
| 1 | Total Operation and Maintenance Expense | \$ 2,567,820 | \$ 27,917,167 | \$ - |
| 2 | Surplus Payments to the City | - | - | 26,972,262 |
| 3 | Debt Service ⁽¹⁾ | 554,008 | - | - |
| 4 | Cash Funded Capital ⁽¹⁾ | 985,204 | - | - |
| 5 | Additions to Cash ⁽²⁾ | <u>(674,661)</u> | <u>1,094,648</u> | <u>-</u> |
| 6 | Total Revenue Requirement | \$ 3,432,371 | \$ 29,011,815 | \$ 26,972,262 |
| 7 | Less Revenue Credits: ⁽¹⁾ | | | |
| 8 | Other Operating Revenue | 268,473 | - | - |
| 9 | Nonoperating Revenue | <u>19,945</u> | <u>-</u> | <u>-</u> |
| 10 | Net Revenue Requirement | <u>\$ 3,143,953</u> | <u>\$ 29,011,815</u> | <u>\$ 26,972,262</u> |
| 11 | Operation and Maintenance Allocator ⁽²⁾ | 0.14% | 15.24% | 0.00% |

Notes:

⁽¹⁾ Allocated based on functional allocation of capital investment, Schedule 4.5.

⁽²⁾ Operation and Maintenance allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | Total 2025 | Generation Non-Fuel | Transmission | Distribution | |
|----------|--------------|---|-----------------------|----------------------|----------------------|---------------------|-------------------------------|
| | | | | | | Substation | Line - Primary ⁽²⁾ |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | 500-554 | Generation - Non-Fuel | \$ 35,400,599 | \$ 35,400,599 | \$ - | \$ - | \$ - |
| 2 | 560-573 | Transmission | 8,908,352 | - | 8,908,352 | - | - |
| 3 | 580-598 | Distribution: | | | | | |
| 4 | | Substation | 3,825,558 | - | - | 3,825,558 | - |
| 5 | | Line | 34,448,461 | - | - | - | 19,045,231 |
| 6 | | Electric Service, Meters and Installation | 1,108,055 | - | - | - | - |
| 7 | | Street Lighting | 1,405,275 | - | - | - | - |
| 8 | | Customer Service: | | | | | |
| 9 | 901-905 | Customer Accounts | 11,347,678 | - | - | - | - |
| 10 | 417; 908-909 | Customer Service and Information | 3,499,795 | - | - | - | - |
| 11 | | Subtotal | \$ 99,943,773 | \$ 35,400,599 | \$ 8,908,352 | \$ 3,825,558 | \$ 19,045,231 |
| 12 | 920-932 | Administrative and General ⁽¹⁾ | 85,605,892 | 24,152,994 | 9,123,046 | 3,700,786 | 18,424,064 |
| 13 | | Total Operation and Maintenance Expenses | \$ 185,549,665 | \$ 59,553,593 | \$ 18,031,398 | \$ 7,526,344 | \$ 37,469,296 |
| 14 | | Percent of Subtotal for Allocation⁽³⁾ | 100.00% | 28.60% | 10.80% | 4.38% | 21.81% |

Notes:

⁽¹⁾ Administrative and General functional allocation based on functionalized Salaries and Wages - Schedule 4.2.

⁽²⁾ Line functional allocation based on 75% Primary and 25% Secondary.

⁽³⁾ Distribution percentages based on functional percentage of Distribution O&M Subtotal (excluding Municipal Streetlighting), and the Percent of Allocation for Administrative and General from Schedule 4.2.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | Distribution | | | |
|----------|--------------|--|---------------------------------|---|---------------------|----------------------|
| | | | Line - Secondary ⁽²⁾ | Electric Service, Meters and Installation | Street Lighting | Customer |
| | | | (i) | (j) | (k) | (l) |
| 1 | 500-554 | Generation - Non-Fuel | \$ - | \$ - | \$ - | \$ - |
| 2 | 560-573 | Transmission | - | - | - | - |
| 3 | 580-598 | Distribution: | | | | |
| 4 | | Substation | - | - | - | - |
| 5 | | Line | 6,348,410 | 9,054,819 | - | - |
| 6 | | Electric Service, Meters and Installation | - | 1,108,055 | - | - |
| 7 | | Street Lighting | - | - | 1,405,275 | - |
| 8 | | Customer Service: | | | | |
| 9 | 901-905 | Customer Accounts | - | - | - | 11,347,678 |
| 10 | 417; 908-909 | Customer Service and Information | - | - | - | 3,499,795 |
| 11 | | Subtotal | \$ 6,348,410 | \$ 10,162,874 | \$ 1,405,275 | \$ 14,847,473 |
| 12 | 920-932 | Administrative and General ⁽¹⁾ | 6,141,355 | 9,831,409 | 1,162,545 | 13,069,694 |
| 13 | | Total Operation and Maintenance Expenses | \$ 12,489,765 | \$ 19,994,283 | \$ 2,567,820 | \$ 27,917,167 |
| 14 | | Percent of Subtotal for Allocation ⁽³⁾ | 7.27% | 11.64% | 0.02% | 15.48% |

Notes:

⁽¹⁾ Administrative and General functional allocation based on functionalized Salaries and Wages - Schedule 4.2.

⁽²⁾ Line functional allocation based on 75% Primary and 25% Secondary.

⁽³⁾ Distribution percentages based on functional percentage of Distribution O&M Subtotal (excluding Municipal Streetlighting), and the Percent of Allocation for Administrative and General from Schedule 4.2.

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|----------|---------|---|------------|------------|--------------|--------------|----------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | | Steam Power Generation | | | | | |
| 2 | | Operation | | | | | |
| 3 | 500000 | Supervision and Engineering | \$ 983,272 | \$ 983,272 | \$ - | \$ - | \$ - |
| 4 | 501000 | Fuel | - | - | - | - | - |
| 5 | 502000 | Steam Expenses | 149,612 | 149,612 | - | - | - |
| 6 | 505000 | Electric Expenses | 499,294 | 499,294 | - | - | - |
| 7 | 506000 | Miscellaneous Steam Power Expenses | 4,990,795 | 4,990,795 | - | - | - |
| 8 | 508000 | Supplies and Expenses | - | - | - | - | - |
| 9 | | Maintenance | | | | | |
| 10 | 510000 | Supervision and Engineering | 118,095 | 118,095 | - | - | - |
| 11 | 511000 | Structures | 142,043 | 142,043 | - | - | - |
| 12 | 512000 | Boiler Plant | 3,369,629 | 3,369,629 | - | - | - |
| 13 | 513000 | Electric Plant | 2,300,561 | 2,300,561 | - | - | - |
| 14 | 514000 | Miscellaneous Steam Plant | 282,519 | 282,519 | - | - | - |
| 15 | | Hydraulic Power Generation | | | | | |
| 16 | | Operation | | | | | |
| 17 | 535000 | Supervision and Engineering | - | - | - | - | - |
| 18 | 537000 | Hydraulic Expenses | - | - | - | - | - |
| 19 | 538000 | Electric Expenses | 20,727 | 20,727 | - | - | - |
| 20 | 539000 | Miscellaneous Hydraulic Power Generation Expenses | - | - | - | - | - |
| 21 | | Maintenance | | | | | |
| 22 | 541000 | Supervision and Engineering | - | - | - | - | - |
| 23 | 542000 | Structures | 85,294 | 85,294 | - | - | - |
| 24 | 543000 | Reservoirs, Dams and Waterways | - | - | - | - | - |
| 25 | 544000 | Electric Plant | 120,027 | 120,027 | - | - | - |
| 26 | 545000 | Miscellaneous Hydraulic Plant | 32,301 | 32,301 | - | - | - |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|----------|---------|---|------------|------------|--------------|--------------|----------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 27 | | Other Power Generation | | | | | |
| 28 | | Operation | | | | | |
| 29 | 546000 | Supervision and Engineering | 1,200,402 | 1,200,402 | - | - | - |
| 30 | 547000 | Fuel | - | - | - | - | - |
| 31 | 548000 | Generation Expenses | - | - | - | - | - |
| 32 | 549000 | Miscellaneous Other Power Generation Expenses | 3,749 | 3,749 | - | - | - |
| 33 | | Maintenance | | | | | |
| 34 | 551000 | Supervision and Engineering | 229,435 | 229,435 | - | - | - |
| 35 | 552000 | Structures | 82,987 | 82,987 | - | - | - |
| 36 | 553000 | Generating and Electric Equipment | 1,748,839 | 1,748,839 | - | - | - |
| 37 | 554000 | Miscellaneous Other Power Generation Plant | 235,378 | 235,378 | - | - | - |
| 38 | | Other Power Supply Expenses | | | | | |
| 39 | 555000 | Purchased Power | - | - | - | - | - |
| 40 | 556000 | System Control and Load Dispatching | - | - | - | - | - |
| 41 | 557000 | Other Expenses | - | - | - | - | - |
| 42 | | Transmission Expenses | | | | | |
| 43 | | Operation | | | | | |
| 44 | 560000 | Supervision and Engineering | 3,254,493 | - | 3,254,493 | - | - |
| 45 | 561000 | Load Dispatching | 1,406,288 | - | 1,406,288 | - | - |
| 46 | 562000 | Station Expenses | - | - | - | - | - |
| 47 | 563000 | Overhead Line Expenses | - | - | - | - | - |
| 48 | 566000 | Miscellaneous Transmission Expenses | 544,411 | - | 544,411 | - | - |
| 49 | | Maintenance | | | | | |
| 50 | 568000 | Supervision and Engineering | 201,795 | - | 201,795 | - | - |
| 51 | 569000 | Structures | 9,555 | - | 9,555 | - | - |
| 52 | 570000 | Station Equipment | 718,567 | - | 718,567 | - | - |
| 53 | 571000 | Overhead Lines | 133,123 | - | 133,123 | - | - |
| 54 | 572000 | Underground Lines | - | - | - | - | - |
| 55 | 573000 | Miscellaneous Transmission Plant | - | - | - | - | - |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|-----------------|----------------|--|-------------------|-------------------|---------------------|---------------------|-----------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 56 | | Distribution Expenses | | | | | |
| 57 | | Operation | | | | | |
| 58 | 580000 | Supervision and Engineering | 4,288,707 | - | - | 4,288,707 | - |
| 59 | 581000 | Load Dispatching | 1,493,099 | - | - | 1,493,099 | - |
| 60 | 582000 | Station Expenses | - | - | - | - | - |
| 61 | 583000 | Overhead Line Expenses | 215,241 | - | - | 215,241 | - |
| 62 | 584000 | Underground Line Expenses | 1,739,556 | - | - | 1,739,556 | - |
| 63 | 585000 | Street Lighting and Signal System Expenses | 451 | - | - | 451 | - |
| 64 | 585001 | Traffic Signals | - | - | - | - | - |
| 65 | 586000 | Meter Expenses | 483,010 | - | - | - | 483,010 |
| 66 | 587000 | Customer Installations Expenses | - | - | - | - | - |
| 67 | 588000 | Miscellaneous Distribution Expenses | 6,218,683 | - | - | 6,218,683 | - |
| 68 | | Maintenance | | | | | |
| 69 | 590000 | Supervision and Engineering | 1,110,610 | - | - | 1,110,610 | - |
| 70 | 591000 | Structures | - | - | - | - | - |
| 71 | 592000 | Station Equipment | 1,703,565 | - | - | 1,703,565 | - |
| 72 | 593000 | Overhead Lines | 3,319,240 | - | - | 3,319,240 | - |
| 73 | 594000 | Underground Lines | 5,338,344 | - | - | 5,338,344 | - |
| 74 | 595000 | Line Transformers | 603,594 | - | - | 603,594 | - |
| 75 | 596000 | Street Lighting and Signal Systems | 154,007 | - | - | 154,007 | - |
| 76 | 596001 | Street Traffic Signals | - | - | - | - | - |
| 77 | 597000 | Meters | 221,419 | - | - | - | 221,419 |
| 78 | 598000 | Miscellaneous Distribution Plant | - | - | - | - | - |
| 79 | | Customer Accounts Expense | | | | | |
| 80 | | Operation | | | | | |
| 81 | 901000 | Supervision | 78,605 | - | - | - | 78,605 |
| 82 | 902000 | Meter Reading Expenses | - | - | - | - | - |
| 83 | 903000 | Customer Records and Collection Expenses | 6,755,326 | - | - | - | 6,755,326 |
| 84 | 904000 | Uncollectible Accounts | - | - | - | - | - |
| 85 | 905000 | Miscellaneous Customer Accounts Expenses | - | - | - | - | - |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|----------|---------|---|----------------------|----------------------|---------------------|----------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 86 | | Customer Service and Information Expense | | | | | |
| 87 | | Operation | | | | | |
| 88 | 908000 | Customer Assistance Expenses | 634,501 | - | - | - | 634,501 |
| 89 | 908011 | Customer Solutions Electric | 807,021 | - | - | - | 807,021 |
| 90 | 909000 | Informational and Instructional Advertising Expenses | - | - | - | - | - |
| 91 | | Total | \$ 58,028,170 | \$ 16,594,959 | \$ 6,268,232 | \$ 26,185,097 | \$ 8,979,882 |
| 92 | | Percent of Allocation for Administrative and General | 100.00% | 28.60% | 10.80% | 45.12% | 15.48% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|-----------------|----------------|---|----------------------|
| (a) | (b) | (c) | (d) |
| 1 | | Operation and Maintenance | |
| 2 | | Steam Power Generation | |
| 3 | | Operation | |
| 4 | 500000 | Supervision and Engineering | \$ 1,140,572 |
| 5 | 501050 | Fuel | - |
| 6 | 502000 | Steam Expenses | 149,612 |
| 7 | 505000 | Electric Expenses | 540,160 |
| 8 | 506000 | Miscellaneous Steam Power Expenses | 9,687,541 |
| 9 | 508000 | Supplies and Expenses | - |
| 10 | | Total | <u>\$ 11,517,885</u> |
| 11 | | Maintenance | |
| 12 | 510000 | Supervision and Engineering | \$ 153,619 |
| 13 | 511000 | Structures | 444,793 |
| 14 | 512000 | Boiler Plant | 8,713,584 |
| 15 | 513000 | Electric Plant | 3,416,029 |
| 16 | 514000 | Miscellaneous Steam Plant | 1,505,388 |
| 17 | | Total | <u>\$ 14,233,413</u> |
| 18 | | Hydraulic Power Generation | |
| 19 | | Operation | |
| 20 | 535000 | Supervision and Engineering | \$ - |
| 21 | 536000 | Water for Power | - |
| 22 | 537000 | Hydraulic Expenses | - |
| 23 | 538000 | Electric Expenses | 20,727 |
| 24 | 539000 | Miscellaneous Hydraulic Power Generation Expenses | - |
| 25 | 540000 | Rents | - |
| 26 | | Total | <u>\$ 20,727</u> |
| 27 | | Maintenance | |
| 28 | 541000 | Supervision and Engineering | \$ - |
| 29 | 542000 | Structures | 267,869 |
| 30 | 543000 | Reservoirs, Dams and Waterways | - |
| 31 | 544000 | Electric Plant | 554,283 |
| 32 | 545000 | Miscellaneous Hydraulic Plant | 50,700 |
| 33 | | Total | <u>\$ 872,852</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line | Account | Account Description | Total 2025 |
|-------------|----------------|--|---------------------|
| (a) | (b) | (c) | (d) |
| 34 | | Other Power Generation | |
| 35 | | Operation | |
| 36 | 546000 | Supervision and Engineering | \$ 1,240,083 |
| 37 | 547000 | Fuel | - |
| 38 | 548000 | Generation Expenses | - |
| 39 | 549000 | Miscellaneous Other Power Generation Expenses | 129,361 |
| 40 | | Total | <u>\$ 1,369,444</u> |
| 41 | | Maintenance | |
| 42 | 551000 | Supervision and Engineering | \$ 337,922 |
| 43 | 552000 | Structures | 313,351 |
| 44 | 553000 | Generating and Electric Equipment | 5,443,397 |
| 45 | 553300 | Generating and Electric Equipment - Comm Fiber | 58,947 |
| 46 | 554000 | Miscellaneous Other Power Generation Plant | 472,829 |
| 47 | | Total | <u>\$ 6,626,446</u> |
| 48 | | Other Power Supply Expense | |
| 49 | 555090 | Load Curtailment | \$ 759,832 |
| 50 | | Total | <u>\$ 759,832</u> |
| 51 | | Transmission Expenses | |
| 52 | | Operation | |
| 53 | 560000 | Supervision and Engineering | \$ 4,665,596 |
| 54 | 561000 | Load Dispatching | 1,921,615 |
| 55 | 562000 | Station Expenses | - |
| 56 | 563000 | Overhead Line Expenses | 7,767 |
| 57 | 566000 | Miscellaneous Transmission Expenses | 589,776 |
| 58 | | Total | <u>\$ 7,184,754</u> |
| 59 | | Maintenance | |
| 60 | 568000 | Supervision and Engineering | \$ 201,795 |
| 61 | 569000 | Structures | 270,606 |
| 62 | 570000 | Station Equipment | 1,090,184 |
| 63 | 571000 | Overhead Lines | 133,123 |
| 64 | 572000 | Underground Lines | 27,890 |
| 65 | 573000 | Miscellaneous Transmission Plant | - |
| 66 | | Total | <u>\$ 1,723,598</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|----------|---------|--|-----------------------------|
| (a) | (b) | (c) | (d) |
| 67 | | Distribution Expenses | |
| 68 | | Operation | |
| 69 | 580000 | Supervision and Engineering | \$ 5,147,290 |
| 70 | 581000 | Load Dispatching | 1,779,639 |
| 71 | 582000 | Station Expenses | 192,854 |
| 72 | 583000 | Overhead Line Expenses | 437,875 |
| 73 | 584000 | Underground Line Expenses | 2,577,577 |
| 74 | 585000 | Street Lighting and Signal System Expenses | 7,770 |
| 75 | 585008 | Street Lighting and Signal System Expenses | - |
| 76 | 586000 | Meter Expenses | 483,010 |
| 77 | 587000 | Customer Installations Expenses | - |
| 78 | 588000 | Miscellaneous Distribution Expenses | 10,934,707 |
| 79 | | Total | <u>\$ 21,560,722</u> |
| 80 | | Maintenance | |
| 81 | 590000 | Supervision and Engineering | \$ 1,113,610 |
| 82 | 591000 | Structures | - |
| 83 | 592000 | Station Equipment | 1,853,065 |
| 84 | 593000 | Overhead Lines | 7,135,783 |
| 85 | 594000 | Underground Lines | 6,380,669 |
| 86 | 595000 | Line Transformers | 720,950 |
| 87 | 595010 | Main Line Trans Env | - |
| 88 | 596000 | Street Lighting and Signal Systems | 246,413 |
| 89 | 596008 | Street Lighting and Signal Systems | 1,151,092 |
| 90 | 597000 | Meters | 625,045 |
| 91 | 598000 | Miscellaneous Distribution Plant | - |
| 92 | | Total | <u>\$ 19,226,627</u> |
| 93 | | Total Operation and Maintenance | <u><u>\$ 85,096,300</u></u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line | Account | Account Description | Total 2025 |
|-------------|--|--|----------------------|
| (a) | (b) | (c) | (d) |
| 94 | Allocated Customer and Administrative and General | | |
| 95 | Customer Accounts Expense | | |
| 96 | Operation | | |
| 97 | 901000 | Supervision | \$ 78,605 |
| 98 | 902000 | Meter Reading Expenses | 1,579,071 |
| 99 | 903000 | Customer Records and Collection Expenses | 7,701,328 |
| 100 | 904000 | Uncollectible Accounts | 5,152 |
| 101 | 904001 | Uncollectible Accounts | 1,983,522 |
| 102 | 905000 | Miscellaneous Customer Accounts Expenses | - |
| 103 | | Total | <u>\$ 11,347,678</u> |
| 104 | Customer Service and Information Expense | | |
| 105 | Operation | | |
| 106 | 417190 | Products & Services | \$ - |
| 107 | 908000 | Customer Assistance Expenses | 811,650 |
| 108 | 908011 | Customer Assistance Expenses | 2,203,753 |
| 109 | 908015 | Cust Solutions Comm | 218,893 |
| 110 | 909011 | Informational and Instructional Advertising Expenses | - |
| 111 | 909015 | Informational and Instructional Advertising Expenses | 265,499 |
| 112 | 909020 | Informational and Instructional Advertising Expenses | - |
| 113 | | Total | <u>\$ 3,499,795</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|----------|---------|--|------------------------------|
| (a) | (b) | (c) | (d) |
| 114 | | Administrative and General | |
| 115 | | Operation | |
| 116 | 920000 | Administrative and General Salaries | \$ 28,559,317 |
| 117 | 920007 | Administrative and General Salaries | - |
| 118 | 921000 | Office Supplies and Expenses | 20,190,100 |
| 119 | 921001 | Office Supplies and Expenses | - |
| 120 | 922000 | Administrative Expenses Transferred—Credit | (5,611,165) |
| 121 | 923000 | Outside Services Employed | 4,391,452 |
| 122 | 923001 | Outside Services Employed | - |
| 123 | 924000 | Property Insurance | 1,343,194 |
| 124 | 924001 | Property Insurance | 2,463,806 |
| 125 | 925000 | Injuries and Damages | 79 |
| 126 | 925001 | Injuries and Damages | 35,930 |
| 127 | 926000 | Employee Pensions and Benefits | 28,193,528 |
| 128 | 928000 | Regulatory Commission Expenses | 14,833 |
| 129 | 928001 | Regulatory Commission Expenses | 193,796 |
| 130 | 930200 | Miscellaneous General Expenses | 14,272 |
| 131 | 930201 | Miscellaneous General Expenses | 240,000 |
| 132 | | Maintenance | |
| 133 | 932000 | Maintenance of General Plant | 5,576,750 |
| 134 | | Total | <u>\$ 85,605,892</u> |
| 135 | | Total Allocated Customer and Administrative and General | <u>\$ 100,453,365</u> |
| 136 | | Total | <u>\$ 185,549,665</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.4
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT - LINE TRANSFORMERS AND ELECTRIC SERVICE

| Line No. | Account | Function | Net Plant December 31, 2023 | Line | Electric Service, Meters and Installation |
|-----------------|----------------|-------------------------|--|----------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | 368 | Line Transformers | \$ 52,543,375 | \$ 52,543,375 | \$ - |
| 2 | 369 | Electric Service | 18,735,823 | - | 18,735,823 |
| 3 | | Total | \$ 71,279,198 | \$ 52,543,375 | \$ 18,735,823 |
| 4 | | Percent of Total | 100.00% | 73.71% | 26.29% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.5
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT

| Line No. | Account | Function | Net Plant December 31, 2023 | Generation | Transmission | Distribution | | | |
|----------|---------|--|--------------------------------|-----------------------|----------------------|----------------------|-----------------------|---|----------------------|
| | | | | | | Substation | Line | Electric Service, Meters and Installation | Street Lighting |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) |
| 1 | 310-346 | Generation | \$ 398,686,969 | \$ 398,686,969 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2 | 350-359 | Transmission | 78,599,452 | - | 78,599,452 | - | - | - | - |
| 3 | | Distribution: | | | | | | | |
| 4 | 360-363 | Substation | 71,422,786 | - | - | 71,422,786 | - | - | - |
| 5 | 364-368 | Line | 373,640,704 | - | - | - | 373,640,704 | - | - |
| 6 | 369-371 | Electric Service, Meters and Installation | 57,495,491 | - | - | - | - | 57,495,491 | - |
| 7 | 373 | Street Lighting | 22,622,750 | - | - | - | - | - | 22,622,750 |
| 8 | | Total | \$ 1,002,468,152 | \$ 398,686,969 | \$ 78,599,452 | \$ 71,422,786 | \$ 373,640,704 | \$ 57,495,491 | \$ 22,622,750 |
| 9 | | Percent of Total: | | | | | | | |
| 10 | | Net Plant including Street Lighting ⁽¹⁾ | 100.00% | 39.77% | 7.84% | 7.12% | 37.27% | 5.74% | 2.26% |
| 11 | | Net Plant excluding Street Lighting | 100.00% | 40.69% | 8.02% | 7.29% | 38.13% | 5.87% | 0.00% |
| 12 | | Net Plant excluding Municipal Government Street Lighting ⁽²⁾ | 100.00% | 40.66% | 8.02% | 7.28% | 38.10% | 5.86% | 0.08% |

Notes:

⁽¹⁾ Street Lighting = 373000-0008 & 0001 inside and outside.

⁽²⁾ Street Lighting = 373000-0001 outside city.

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 5
CLASSIFICATION OF FUNCTIONAL EXPENDITURES

| Line No. | Function | Total 2025 | Demand | | Energy (kWh) | Customer | Direct |
|----------|---|-----------------------|----------------------|-----------------------|-----------------------|----------------------|---------------------|
| | | | 3CP (kW) | NCP (kW) | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Generation Non-Fuel | \$ 135,055,580 | \$ 55,235,635 | \$ - | \$ 79,819,944 | \$ - | \$ - |
| 2 | Transmission | 33,162,956 | 13,563,134 | - | 19,599,822 | - | - |
| 3 | Distribution: | | | | | | |
| 4 | Substation | 20,928,934 | - | 20,928,934 | - | - | - |
| 5 | Line - Primary | 90,366,271 | - | 90,366,271 | - | - | - |
| 6 | Line - Secondary | 30,122,090 | - | 19,579,359 | - | 10,542,732 | - |
| 7 | Electric Service, Meters and Installation | 31,329,818 | - | - | - | 31,329,818 | - |
| 8 | Street Lighting | 3,143,953 | - | - | - | - | 3,143,953 |
| 9 | Customer | 29,011,815 | - | - | - | 29,011,815 | - |
| 10 | Surplus Payments to the City | 26,972,262 | - | - | 26,972,262 | - | - |
| 11 | Total | \$ 400,093,678 | \$ 68,798,769 | \$ 130,874,564 | \$ 126,392,028 | \$ 70,884,364 | \$ 3,143,953 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 5.1
SUMMARY OF CLASSIFICATION PERCENTAGES

| Line No. | Function | 3CP (kW) | NCP (kW) | Energy (kWh) | Customer | Direct |
|-----------------|---|-----------------|-----------------|---------------------|-----------------|---------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Generation Non-Fuel | 40.90% | 0.00% | 59.10% | 0.00% | 0.00% |
| 2 | Transmission | 40.90% | 0.00% | 59.10% | 0.00% | 0.00% |
| 3 | Distribution: | | | | | |
| 4 | Substation | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% |
| 5 | Line - Primary | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% |
| 6 | Line - Secondary | 0.00% | 65.00% | 0.00% | 35.00% | 0.00% |
| 7 | Electric Service, Meters and Installation | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% |
| 8 | Street Lighting | 0.00% | 0.00% | 0.00% | 0.00% | 100.00% |
| 9 | Customer | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% |
| 10 | Surplus Payments to the City | 100.00% | 0.00% | 100.00% | 0.00% | 0.00% |

Colorado Springs Utilities
 2025 Electric Cost of Service Study

SCHEDULE 5.2

CLASSIFICATION PERCENTAGE - GENERATION NON-FUEL AND TRANSMISSION

| Line No. | Function | Energy Output to Lines Excluding Wheeling (kWh) | 1 CP (kW) | Energy Classification Factor | Demand Classification Factor |
|------------|--------------------------------------|---|------------|---------------------------------------|------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(c) / [(d)*8760]</u> | <u>(f)</u> <u>[1-(e)]</u> |
| 1 | Generation Non-Fuel and Transmission | 5,161,764,117 | 997,000 | 59.10% | 40.90% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6A
COST ALLOCATION DETAIL: GENERATION NON-FUEL
Total 2025

| Line No. | Rate Class | AF01 | Demand Cost | AF03 | Energy Cost | Total Allocated Cost |
|----------|--|---------------------|----------------------|---------------------|----------------------|-----------------------|
| | | Demand Alloc Factor | | Energy Alloc Factor | | (g) |
| (a) | (b) | (c) | (d) | (e) | (f) | (d) + (f) |
| 1 | Residential (E1R/ETR) | 54.81% | \$ 30,273,466 | 33.72% | \$ 26,911,767 | \$ 57,185,233 |
| 2 | Small Commercial (E1C) | 1.54% | 847,975 | 1.51% | 1,203,688 | 2,051,663 |
| 3 | Commercial General (E2C/ETC) | 17.10% | 9,443,633 | 15.52% | 12,385,626 | 21,829,259 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 13.73% | 7,584,068 | 19.02% | 15,178,889 | 22,762,957 |
| 5 | Industrial TOD 500 kW Min (E8T) | 6.29% | 3,474,738 | 11.45% | 9,139,359 | 12,614,097 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 0.61% | 334,642 | 1.10% | 879,151 | 1,213,793 |
| 7 | Industrial Service - Large Power and Light (ELG) | 0.28% | 156,700 | 9.65% | 7,705,005 | 7,861,705 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 1.04% | 576,188 | 0.79% | 632,167 | 1,208,355 |
| 9 | Contract Service - Military (ECD) | 4.61% | 2,544,225 | 6.74% | 5,378,266 | 7,922,491 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.00% | - | 0.00% | - | - |
| 11 | Traffic Signals (E2T) | 0.00% | - | 0.01% | 8,889 | 8,889 |
| 12 | Street Lighting (E7SL) | 0.00% | - | 0.50% | 397,136 | 397,136 |
| 13 | Total | 100.00% | \$ 55,235,635 | 100.00% | \$ 79,819,944 | \$ 135,055,580 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6B
COST ALLOCATION DETAIL: TRANSMISSION
Total 2025

| Line No. | Rate Class | AF01 | Demand Cost | AF03 | Energy Cost | Total Allocated Cost |
|----------|--|---------------------|----------------------|---------------------|----------------------|----------------------|
| | | Demand Alloc Factor | | Energy Alloc Factor | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (E1R/ETR) | 54.81% | \$ 7,433,663 | 33.72% | \$ 6,608,196 | \$ 14,041,859 |
| 2 | Small Commercial (E1C) | 1.54% | 208,221 | 1.51% | 295,566 | 503,787 |
| 3 | Commercial General (E2C/ETC) | 17.10% | 2,318,888 | 15.52% | 3,041,296 | 5,360,184 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 13.73% | 1,862,271 | 19.02% | 3,727,183 | 5,589,454 |
| 5 | Industrial TOD 500 kW Min (E8T) | 6.29% | 853,223 | 11.45% | 2,244,174 | 3,097,397 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 0.61% | 82,172 | 1.10% | 215,876 | 298,047 |
| 7 | Industrial Service - Large Power and Light (ELG) | 0.28% | 38,478 | 9.65% | 1,891,967 | 1,930,445 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 1.04% | 141,483 | 0.79% | 155,229 | 296,712 |
| 9 | Contract Service - Military (ECD) | 4.61% | 624,735 | 6.74% | 1,320,636 | 1,945,371 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.00% | - | 0.00% | - | - |
| 11 | Traffic Signals (E2T) | 0.00% | - | 0.01% | 2,183 | 2,183 |
| 12 | Street Lighting (E7SL) | 0.00% | - | 0.50% | 97,517 | 97,517 |
| 13 | Total | 100.00% | \$ 13,563,134 | 100.00% | \$ 19,599,822 | \$ 33,162,956 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6C
COST ALLOCATION DETAIL: DISTRIBUTION SUBSTATION
Total 2025

| Line No. | Rate Class | AF02 | Demand Cost | | | Total Allocated Cost |
|----------|--|---------------------|----------------------|-----|-------------|----------------------|
| | | Demand Alloc Factor | | | | (g) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (E1R/ETR) | 42.59% | \$ 8,914,416 | | \$ - | \$ 8,914,416 |
| 2 | Small Commercial (E1C) | 1.81% | 377,881 | | - | 377,881 |
| 3 | Commercial General (E2C/ETC) | 18.18% | 3,805,025 | | - | 3,805,025 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 18.10% | 3,788,701 | | - | 3,788,701 |
| 5 | Industrial TOD 500 kW Min (E8T) | 9.77% | 2,045,273 | | - | 2,045,273 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 0.99% | 206,848 | | - | 206,848 |
| 7 | Industrial Service - Large Power and Light (ELG) | 6.38% | 1,335,438 | | - | 1,335,438 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 1.29% | 270,158 | | - | 270,158 |
| 9 | Contract Service - Military (ECD) | 0.30% | 63,815 | | - | 63,815 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.05% | 11,186 | | - | 11,186 |
| 11 | Traffic Signals (E2T) | 0.01% | 2,039 | | - | 2,039 |
| 12 | Street Lighting (E7SL) | 0.52% | 108,155 | | - | 108,155 |
| 13 | Total | 100.00% | \$ 20,928,934 | | \$ - | \$ 20,928,934 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6D-1
COST ALLOCATION DETAIL: DISTRIBUTION LINE - PRIMARY
Total 2025

| Line No. | Rate Class | AF02 Demand Alloc Factor | Demand Cost | | | Total Allocated Cost |
|----------|--|--------------------------|----------------------|-----|-------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (E1R/ETR) | 42.59% | \$ 38,490,373 | | \$ - | \$ 38,490,373 |
| 2 | Small Commercial (E1C) | 1.81% | 1,631,601 | | - | 1,631,601 |
| 3 | Commercial General (E2C/ETC) | 18.18% | 16,429,214 | | - | 16,429,214 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 18.10% | 16,358,731 | | - | 16,358,731 |
| 5 | Industrial TOD 500 kW Min (E8T) | 9.77% | 8,831,014 | | - | 8,831,014 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 0.99% | 893,122 | | - | 893,122 |
| 7 | Industrial Service - Large Power and Light (ELG) | 6.38% | 5,766,112 | | - | 5,766,112 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 1.29% | 1,166,477 | | - | 1,166,477 |
| 9 | Contract Service - Military (ECD) | 0.30% | 275,539 | | - | 275,539 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.05% | 48,297 | | - | 48,297 |
| 11 | Traffic Signals (E2T) | 0.01% | 8,804 | | - | 8,804 |
| 12 | Street Lighting (E7SL) | 0.52% | 466,987 | | - | 466,987 |
| 13 | Total | 100.00% | \$ 90,366,271 | | \$ - | \$ 90,366,271 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6D-2

COST ALLOCATION DETAIL: DISTRIBUTION LINE - SECONDARY

Total 2025

| Line No. | Rate Class | AF02 | Demand Cost | AF05 | Customer Cost | Total Allocated Cost |
|----------|--|---------------------|----------------------|-----------------------|----------------------|----------------------|
| | | Demand Alloc Factor | | Customer Alloc Factor | | (g) (d) + (f) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Residential (E1R/ETR) | 42.59% | \$ 8,339,581 | 83.89% | \$ 8,844,040 | \$ 17,183,621 |
| 2 | Small Commercial (E1C) | 1.81% | 353,513 | 8.54% | 900,262 | 1,253,776 |
| 3 | Commercial General (E2C/ETC) | 18.18% | 3,559,663 | 6.67% | 702,927 | 4,262,590 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 18.10% | 3,544,392 | 0.47% | 49,951 | 3,594,342 |
| 5 | Industrial TOD 500 kW Min (E8T) | 9.77% | 1,913,386 | 0.06% | 6,085 | 1,919,471 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 0.99% | 193,510 | 0.00% | 82 | 193,592 |
| 7 | Industrial Service - Large Power and Light (ELG) | 6.38% | 1,249,324 | 0.00% | 411 | 1,249,735 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 1.29% | 252,737 | 0.00% | 41 | 252,778 |
| 9 | Contract Service - Military (ECD) | 0.30% | 59,700 | 0.00% | 164 | 59,865 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.05% | 10,464 | 0.00% | 164 | 10,629 |
| 11 | Traffic Signals (E2T) | 0.01% | 1,907 | 0.26% | 27,833 | 29,740 |
| 12 | Street Lighting (E7SL) | 0.52% | 101,180 | 0.10% | 10,771 | 111,952 |
| 13 | Total | 100.00% | \$ 19,579,359 | 100.00% | \$ 10,542,732 | \$ 30,122,090 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6E

COST ALLOCATION DETAIL: DISTRIBUTION ELECTRIC SERVICE, METERS AND INSTALLATION

Total 2025

| Line No. | Rate Class | AF07 | Customer Cost | | | Total Allocated Cost |
|----------|--|-----------------------|----------------------|-----|-------------|----------------------|
| | | Customer Alloc Factor | | | | (g) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (E1R/ETR) | 80.60% | \$ 25,251,531 | | \$ - | \$ 25,251,531 |
| 2 | Small Commercial (E1C) | 8.20% | 2,570,014 | | - | 2,570,014 |
| 3 | Commercial General (E2C/ETC) | 9.61% | 3,010,008 | | - | 3,010,008 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 0.91% | 285,192 | | - | 285,192 |
| 5 | Industrial TOD 500 kW Min (E8T) | 0.11% | 34,739 | | - | 34,739 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 0.00% | 469 | | - | 469 |
| 7 | Industrial Service - Large Power and Light (ELG) | 0.01% | 2,347 | | - | 2,347 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 0.00% | 235 | | - | 235 |
| 9 | Contract Service - Military (ECD) | 0.21% | 64,608 | | - | 64,608 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.00% | 469 | | - | 469 |
| 11 | Traffic Signals (E2T) | 0.25% | 79,455 | | - | 79,455 |
| 12 | Street Lighting (E7SL) | 0.10% | 30,749 | | - | 30,749 |
| 13 | Total | 100.00% | \$ 31,329,818 | | \$ - | \$ 31,329,818 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6F
COST ALLOCATION DETAIL: CUSTOMER ACCOUNTS
Total 2025

| Line No. | Rate Class | AF06 | Customer Cost | | | Total Allocated Cost |
|----------|--|-----------------------|----------------------|-----|-------------|----------------------|
| | | Customer Alloc Factor | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (E1R/ETR) | 79.87% | \$ 23,172,007 | | \$ - | \$ 23,172,007 |
| 2 | Small Commercial (E1C) | 8.13% | 2,358,367 | | - | 2,358,367 |
| 3 | Commercial General (E2C/ETC) | 9.52% | 2,762,126 | | - | 2,762,126 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 0.90% | 261,706 | | - | 261,706 |
| 5 | Industrial TOD 500 kW Min (E8T) | 1.10% | 318,786 | | - | 318,786 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 0.01% | 4,308 | | - | 4,308 |
| 7 | Industrial Service - Large Power and Light (ELG) | 0.07% | 21,540 | | - | 21,540 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 0.00% | 108 | | - | 108 |
| 9 | Contract Service - Military (ECD) | 0.04% | 12,924 | | - | 12,924 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.04% | 12,924 | | - | 12,924 |
| 11 | Traffic Signals (E2T) | 0.25% | 72,911 | | - | 72,911 |
| 12 | Street Lighting (E7SL) | 0.05% | 14,108 | | - | 14,108 |
| 13 | Total | 100.00% | \$ 29,011,815 | | \$ - | \$ 29,011,815 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6G
COST ALLOCATION DETAIL: SURPLUS PAYMENTS TO THE CITY
Total 2025

| Line No. | Rate Class | AF04 | Energy Cost | | Total Allocated Cost | |
|----------|--|---------------------|----------------------|-----|----------------------|----------------------|
| | | Energy Alloc Factor | | | | (f) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| | | | | | | (d) + (f) |
| 1 | Residential (E1R/ETR) | 33.31% | \$ 8,985,170 | | \$ - | \$ 8,985,170 |
| 2 | Small Commercial (E1C) | 1.49% | 401,881 | | - | 401,881 |
| 3 | Commercial General (E2C/ETC) | 15.33% | 4,135,253 | | - | 4,135,253 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 18.79% | 5,067,854 | | - | 5,067,854 |
| 5 | Industrial TOD 500 kW Min (E8T) | 11.31% | 3,051,405 | | - | 3,051,405 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 1.11% | 299,153 | | - | 299,153 |
| 7 | Industrial Service - Large Power and Light (ELG) | 9.72% | 2,621,820 | | - | 2,621,820 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 0.82% | 221,521 | | - | 221,521 |
| 9 | Contract Service - Military (ECD) | 6.94% | 1,870,933 | | - | 1,870,933 |
| 10 | Contract Service - Military Wheeling (ECW) | 0.67% | 181,710 | | - | 181,710 |
| 11 | Traffic Signals (E2T) | 0.01% | 2,968 | | - | 2,968 |
| 12 | Street Lighting (E7SL) | 0.49% | 132,594 | | - | 132,594 |
| 13 | Total | 100.00% | \$ 26,972,262 | | \$ - | \$ 26,972,262 |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 6.2
ALLOCATION FACTOR CALCULATIONS**

| Line No. | Rate Class | Excess Demand | Energy Output to Lines Excluding Wheeling | | | | Energy Sales | | |
|----------|--|----------------|---|------------------|----------------|----------------------|----------------|----------------------|----------------|
| | | 3 CP (kW) | AF01 | NCP (kW) | AF02 | (kWh) | AF03 | (kWh) | AF04 |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | Residential (E1R/ETR) | 187,299 | 54.81% | 428,764 | 42.59% | 1,740,319,328 | 33.72% | 1,639,101,529 | 33.31% |
| 2 | Small Commercial (E1C) | 5,246 | 1.54% | 18,175 | 1.81% | 77,839,602 | 1.51% | 73,312,414 | 1.49% |
| 3 | Commercial General (E2C/ETC) | 58,427 | 17.10% | 183,013 | 18.18% | 800,948,716 | 15.52% | 754,365,158 | 15.33% |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 46,922 | 13.73% | 182,228 | 18.10% | 981,582,329 | 19.02% | 924,493,035 | 18.79% |
| 5 | Industrial TOD 500 kW Min (E8T) | 21,498 | 6.29% | 98,373 | 9.77% | 591,020,400 | 11.45% | 556,646,373 | 11.31% |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 2,070 | 0.61% | 9,949 | 0.99% | 56,852,564 | 1.10% | 54,572,361 | 1.11% |
| 7 | Industrial Service - Large Power and Light (ELG) | 969 | 0.28% | 64,232 | 6.38% | 498,264,167 | 9.65% | 478,280,139 | 9.72% |
| 8 | Industrial Transmission Voltage TOD (ETX) | 3,565 | 1.04% | 12,994 | 1.29% | 40,880,746 | 0.79% | 40,410,529 | 0.82% |
| 9 | Contract Service - Military (ECD) | 15,741 | 4.61% | 3,069 | 0.30% | 347,799,576 | 6.74% | 341,301,146 | 6.94% |
| 10 | Contract Service - Military Wheeling (ECW) | - | 0.00% | 538 | 0.05% | - | 0.00% | 33,148,034 | 0.67% |
| 11 | Traffic Signals (E2T) | - | 0.00% | 98 | 0.01% | 574,841 | 0.01% | 541,408 | 0.01% |
| 12 | Street Lighting (E7SL) | - | 0.00% | 5,202 | 0.52% | 25,681,847 | 0.50% | 24,188,178 | 0.49% |
| 13 | Total | 341,737 | 100.00% | 1,006,636 | 100.00% | 5,161,764,117 | 100.00% | 4,920,360,305 | 100.00% |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 6.2
ALLOCATION FACTOR CALCULATIONS**

| Line No. | Rate Class | Average Customers | AF05 | Weighted Average Customers for Access Charge | AF06 | Weighted Average Customers for Meter Charge | AF07 |
|-----------------|--|--------------------------|----------------|---|----------------|--|----------------|
| (a) | (b) | (k) | (l) | (m) | (n) | (o) | (p) |
| 1 | Residential (E1R/ETR) | 215,123 | 83.89% | 215,158 | 79.87% | 215,158 | 80.60% |
| 2 | Small Commercial (E1C) | 21,898 | 8.54% | 21,898 | 8.13% | 21,898 | 8.20% |
| 3 | Commercial General (E2C/ETC) | 17,098 | 6.67% | 25,647 | 9.52% | 25,647 | 9.61% |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 1,215 | 0.47% | 2,430 | 0.90% | 2,430 | 0.91% |
| 5 | Industrial TOD 500 kW Min (E8T) | 148 | 0.06% | 2,960 | 1.10% | 296 | 0.11% |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 2 | 0.00% | 40 | 0.01% | 4 | 0.00% |
| 7 | Industrial Service - Large Power and Light (ELG) | 10 | 0.00% | 200 | 0.07% | 20 | 0.01% |
| 8 | Industrial Transmission Voltage TOD (ETX) | 1 | 0.00% | 1 | 0.00% | 2 | 0.00% |
| 9 | Contract Service - Military (ECD) | 4 | 0.00% | 120 | 0.04% | 551 | 0.21% |
| 10 | Contract Service - Military Wheeling (ECW) | 4 | 0.00% | 120 | 0.04% | 4 | 0.00% |
| 11 | Traffic Signals (E2T) | 677 | 0.26% | 677 | 0.25% | 677 | 0.25% |
| 12 | Street Lighting (E7SL) | 262 | 0.10% | 131 | 0.05% | 262 | 0.10% |
| 13 | Total | 256,442 | 100.00% | 269,382 | 100.00% | 266,948 | 100.00% |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 6.3
ENERGY AND DEMAND ALLOCATION FACTOR DETAIL**

| Line No. | Rate Class | Energy Sales (kWh) | Composite Loss Multiplier | Energy Output to Lines Excluding Wheeling (kWh) | NCP Demand (kW) | 3CP (kW) | Average Demand (kW) | Excess Demand 3 CP (kW) |
|----------|--|----------------------|---------------------------|---|------------------|----------------|---------------------|-------------------------|
| (a) | (b) | (c) | (d) | (e) (e) * (d) | (f) | (g) | (h) (e) / 8760 | (i) (g) - (h) |
| 1 | Residential (E1R/ETR) | 1,639,101,529 | 1.061752 | 1,740,319,328 | 428,764 | 385,965 | 198,667 | 187,299 |
| 2 | Small Commercial (E1C) | 73,312,414 | 1.061752 | 77,839,602 | 18,175 | 14,132 | 8,886 | 5,246 |
| 3 | Commercial General (E2C/ETC) | 754,365,158 | 1.061752 | 800,948,716 | 183,013 | 149,859 | 91,433 | 58,427 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 924,493,035 | 1.061752 | 981,582,329 | 182,228 | 158,975 | 112,053 | 46,922 |
| 5 | Industrial TOD 500 kW Min (E8T) | 556,646,373 | 1.061752 | 591,020,400 | 98,373 | 88,966 | 67,468 | 21,498 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 54,572,361 | 1.041783 | 56,852,564 | 9,949 | 8,560 | 6,490 | 2,070 |
| 7 | Industrial Service - Large Power and Light (ELG) | 478,280,139 | 1.041783 | 498,264,167 | 64,232 | 57,849 | 56,879 | 969 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 40,410,529 | 1.011636 | 40,880,746 | 12,994 | 8,232 | 4,667 | 3,565 |
| 9 | Contract Service - Military (ECD) | 341,301,146 | 1.019040 | 347,799,576 | 3,069 | 55,444 | 39,703 | 15,741 |
| 10 | Contract Service - Military Wheeling (ECW) | 33,148,034 | 1.019040 | - | 538 | - | - | - |
| 11 | Traffic Signals (E2T) | 541,408 | 1.061752 | 574,841 | 98 | 57 | 66 | - |
| 12 | Street Lighting (E7SL) | 24,188,178 | 1.061752 | 25,681,847 | 5,202 | - | 2,932 | - |
| 13 | Total | 4,920,360,305 | | 5,161,764,117 | 1,006,636 | 928,039 | 589,242 | 341,737 |

Note: Composite Loss Multiplier Source: Stone & Webster Eng Corp. Study.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 6.4
FORECASTED BILLING UNITS**

| Line No. | Rate Class | Average Customers | Additional Meters | Energy Sales (kWh) | Billing Demand (kW) |
|-----------------|--|--------------------------|--------------------------|---------------------------|----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Residential (E1R) | 215,053 | - | 1,638,212,264 | - |
| 2 | Residential Time-of-Day (ETR) | 70 | - | 889,265 | - |
| 3 | Small Commercial (E1C) | 21,898 | - | 73,312,414 | - |
| 4 | Commercial General (E2C) | 16,435 | - | 700,907,929 | - |
| 5 | Commercial TOD General (ETC) | 663 | - | 53,457,229 | - |
| 6 | Industrial TOD 1,000 kWh/Day Min (ETL) | 1,215 | - | 924,493,035 | 192,604 |
| 7 | Industrial TOD 500 kW Min (E8T) | 148 | - | 556,646,373 | 107,582 |
| 8 | Industrial TOD 4,000 kW Min (E8S) | 2 | - | 54,572,361 | 7,654 |
| 9 | Industrial Service - Large Power and Light (ELG) | 10 | - | 478,280,139 | 58,473 |
| 10 | Industrial Transmission Voltage TOD (ETX) | 1 | - | 40,410,529 | 9,047 |
| 11 | Contract Service - Military (ECD) | 4 | 363 | 341,301,146 | 51,697 |
| 12 | Contract Service - Military Wheeling (ECW) | 4 | - | 33,148,034 | 8,250 |
| 13 | Traffic Signals (E2T) | 677 | - | 541,408 | - |
| 14 | Street Lighting (E7SL) | 262 | - | 24,188,178 | - |
| 15 | Total | 256,442 | 363 | 4,920,360,305 | 435,307 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS

| Line No. | Rate Class | Generation Non-Fuel | Transmission | Distribution | | |
|----------|--|-----------------------|----------------------|----------------------|----------------------|----------------------|
| | | | | Substation | Line - Primary | Line - Secondary |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Residential (E1R/ETR) | \$ 57,185,233 | \$ 14,041,859 | \$ 8,914,416 | \$ 38,490,373 | \$ 17,183,621 |
| 2 | Small Commercial (E1C) | 2,051,663 | 503,787 | 377,881 | 1,631,601 | 1,253,776 |
| 3 | Commercial General (E2C/ETC) | 21,829,259 | 5,360,184 | 3,805,025 | 16,429,214 | 4,262,590 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 22,762,957 | 5,589,454 | 3,788,701 | 16,358,731 | 3,594,342 |
| 5 | Industrial TOD 500 kW Min (E8T) | 12,614,097 | 3,097,397 | 2,045,273 | 8,831,014 | 1,919,471 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 1,213,793 | 298,047 | 206,848 | 893,122 | 193,592 |
| 7 | Industrial Service - Large Power and Light (ELG) | 7,861,705 | 1,930,445 | 1,335,438 | 5,766,112 | 1,249,735 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 1,208,355 | 296,712 | 270,158 | 1,166,477 | 252,778 |
| 9 | Contract Service - Military (ECD) | 7,922,491 | 1,945,371 | 63,815 | 275,539 | 59,865 |
| 10 | Contract Service - Military Wheeling (ECW) | - | - | 11,186 | 48,297 | 10,629 |
| 11 | Traffic Signals (E2T) | 8,889 | 2,183 | 2,039 | 8,804 | 29,740 |
| 12 | Street Lighting (E7SL) | 397,136 | 97,517 | 108,155 | 466,987 | 111,952 |
| 13 | Total | \$ 135,055,580 | \$ 33,162,956 | \$ 20,928,934 | \$ 90,366,271 | \$ 30,122,090 |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS**

| Line No. | Rate Class | Distribution | | | Surplus Payments to the City | Net Revenue Requirement |
|----------|--|---|---------------------|----------------------|------------------------------|-------------------------|
| | | Electric Service, Meters and Installation | Street Lighting | Customer | | |
| (a) | (b) | (h) | (i) | (j) | (k) | (l) |
| 1 | Residential (E1R/ETR) | \$ 25,251,531 | \$ - | \$ 23,172,007 | \$ 8,985,170 | \$ 193,224,211 |
| 2 | Small Commercial (E1C) | 2,570,014 | - | 2,358,367 | 401,881 | 11,148,970 |
| 3 | Commercial General (E2C/ETC) | 3,010,008 | - | 2,762,126 | 4,135,253 | 61,593,659 |
| 4 | Industrial TOD 1,000 kWh/Day Min (ETL) | 285,192 | - | 261,706 | 5,067,854 | 57,708,937 |
| 5 | Industrial TOD 500 kW Min (E8T) | 34,739 | - | 318,786 | 3,051,405 | 31,912,182 |
| 6 | Industrial TOD 4,000 kW Min (E8S) | 469 | - | 4,308 | 299,153 | 3,109,333 |
| 7 | Industrial Service - Large Power and Light (ELG) | 2,347 | - | 21,540 | 2,621,820 | 20,789,143 |
| 8 | Industrial Transmission Voltage TOD (ETX) | 235 | - | 108 | 221,521 | 3,416,344 |
| 9 | Contract Service - Military (ECD) | 64,608 | - | 12,924 | 1,870,933 | 12,215,546 |
| 10 | Contract Service - Military Wheeling (ECW) | 469 | - | 12,924 | 181,710 | 265,214 |
| 11 | Traffic Signals (E2T) | 79,455 | - | 72,911 | 2,968 | 206,989 |
| 12 | Street Lighting (E7SL) | 30,749 | 3,143,953 | 14,108 | 132,594 | 4,503,150 |
| 13 | Total | \$ 31,329,818 | \$ 3,143,953 | \$ 29,011,815 | \$ 26,972,262 | \$ 400,093,678 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days or % On-Off Peak | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|--|-------------------------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (j) / (f) |
| 1 | Residential Service | | | | | | | | | |
| 2 | Residential (EIR) | | | | | | | | | |
| 3 | Access and Facilities Charge, per day | 365 | 215,053 | \$ 0.6007 | \$ 47,151,465 | | \$ 0.6421 | \$ 50,401,125 | \$ 3,249,660 | 6.9% |
| 4 | Access and Facilities Charge, per kWh | | 1,638,212,264 | \$ 0.0823 | 134,824,869 | | \$ 0.0876 | 143,507,394 | 8,682,525 | 6.4% |
| 5 | Total Residential (EIR) | | | | \$ 181,976,335 | | | \$ 193,908,520 | \$ 11,932,185 | 6.6% |
| 6 | Residential Time-of-Day (ETR) | | | | | | | | | |
| 7 | Access and Facilities Charge, per day | 365 | 70 | \$ 0.6007 | \$ 15,348 | | \$ 0.6421 | \$ 16,406 | \$ 1,058 | 6.9% |
| 8 | Seasonal Access and Facilities Charge On Peak, per kWh | | | | | | | | | |
| 9 | Summer On Peak, per kWh | 6.20% | 55,134 | \$ 0.2660 | 14,666 | | \$ 0.2728 | 15,041 | 375 | 2.6% |
| 10 | Summer Off Peak, per kWh | 29.42% | 261,622 | \$ 0.0665 | 17,398 | | \$ 0.0682 | 17,843 | 445 | 2.6% |
| 11 | Winter On Peak, per kWh | 9.77% | 86,881 | \$ 0.1330 | 11,555 | | \$ 0.1364 | 11,851 | 295 | 2.6% |
| 12 | Winter Off Peak, per kWh | 54.60% | 485,538 | \$ 0.0665 | 32,288 | | \$ 0.0682 | 33,114 | 825 | 2.6% |
| 13 | Total kWh | | 889,176 | | | | | | | |
| 14 | Total Residential Time-of-Day (ETR) | | | | \$ 91,255 | | | \$ 94,253 | \$ 2,998 | 3.3% |
| 15 | Total Residential (EIR/ETR) | | | | \$ 182,067,590 | \$ 193,224,211 | | \$ 194,002,773 | \$ 11,935,183 | 6.6% |
| 16 | Commercial Service | | | | | | | | | |
| 17 | Small Commercial (E1C) | | | | | | | | | |
| 18 | Access and Facilities Charge, per day | 365 | 21,898 | \$ 0.6007 | \$ 4,801,257 | | \$ 0.6421 | \$ 5,132,158 | \$ 330,901 | 6.9% |
| 19 | Access and Facilities Charge, per kWh | | 73,312,414 | \$ 0.0823 | 6,033,612 | | \$ 0.0876 | 6,422,167 | 388,556 | 6.4% |
| 20 | Total Small Commercial (E1C) | | | | \$ 10,834,869 | \$ 11,148,970 | | \$ 11,554,325 | \$ 719,456 | 6.6% |
| 21 | Commercial General (E2C) | | | | | | | | | |
| 22 | Access and Facilities Charge, per day | 365 | 16,435 | \$ 0.9350 | \$ 5,608,855 | | \$ 1.0500 | \$ 6,298,714 | \$ 689,859 | 12.3% |
| 23 | Access and Facilities Charge, per kWh | | 700,907,929 | \$ 0.0686 | 48,082,284 | | \$ 0.0748 | 52,427,913 | 4,345,629 | 9.0% |
| 24 | Total Commercial General (E2C) | | | | \$ 53,691,139 | | | \$ 58,726,627 | \$ 5,035,488 | 9.4% |
| 25 | Commercial TOD General (ETC) | | | | | | | | | |
| 26 | Access and Facilities Charge, per day | 365 | 663 | \$ 0.9350 | \$ 226,265 | | \$ 1.0500 | \$ 254,095 | \$ 27,829 | 12.3% |
| 27 | Access and Facilities Charge On Peak, per kWh | 22.36% | 11,953,036 | \$ 0.1258 | 1,503,692 | | \$ 0.1384 | 1,654,300 | 150,608 | 10.0% |
| 28 | Access and Facilities Charge Off Peak, per kWh | 77.64% | 41,504,193 | \$ 0.0503 | 2,087,661 | | \$ 0.0554 | 2,299,332 | 211,671 | 10.1% |
| 29 | Total kWh | | 53,457,229 | | | | | | | |
| 30 | Total Commercial TOD General (ETC) | | | | \$ 3,817,618 | | | \$ 4,207,727 | \$ 390,109 | 10.2% |
| 31 | Total Commercial General (E2C/ETC) | | | | \$ 57,508,757 | \$ 61,593,659 | | \$ 62,934,354 | \$ 5,425,597 | 9.4% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days or % On-Off Peak | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|---|-------------------------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (j) / (f) |
| 32 | Industrial TOD 1,000 kWh/Day Min (ETL) | | | | | | | | | |
| 33 | Access and Facilities Charge, per day | 365 | 1,215 | \$ 3.4043 | \$ 1,509,722 | | \$ 3.5132 | 1,558,016 | \$ 48,294 | 3.2% |
| 34 | Demand Charge On Peak, per kW, per day | 92.03% | 177,253 | \$ 0.8197 | 53,032,552 | | \$ 0.8459 | 54,727,627 | 1,695,075 | 3.2% |
| 35 | Demand Charge Off Peak, per kW, per day | 7.97% | 15,351 | \$ 0.5328 | 2,985,250 | | \$ 0.5498 | 3,080,500 | 95,250 | 3.2% |
| 36 | Total Demand kW | | 192,604 | | | | | | | |
| 37 | Total Industrial TOD 1,000 kWh/Day Min (ETL) | | | | \$ 57,527,524 | \$ 57,708,937 | | \$ 59,366,143 | \$ 1,838,619 | 3.2% |
| 38 | Industrial TOD 500 kW Min (E8T) | | | | | | | | | |
| 39 | Access and Facilities Charge, per day | 365 | 148 | \$ 22.7068 | \$ 1,226,621 | | \$ 23.8421 | \$ 1,287,950 | \$ 61,329 | 5.0% |
| 40 | Demand Charge Secondary On Peak, per kW, per day | 91.94% | 98,911 | \$ 0.7838 | 28,297,120 | | \$ 0.8230 | 29,712,337 | 1,415,217 | 5.0% |
| 41 | Demand Charge Secondary Off Peak, per kW, per day | 8.06% | 8,671 | \$ 0.4703 | 1,488,478 | | \$ 0.4938 | 1,562,855 | 74,376 | 5.0% |
| 42 | Total Demand kW | | 107,582 | | | | | | | |
| 43 | Total Industrial TOD 500 kW Min (E8T) | | | | \$ 31,012,220 | \$ 31,912,182 | | \$ 32,563,142 | \$ 1,550,922 | 5.0% |
| 44 | Industrial TOD 4,000 kW Min (E8S) | | | | | | | | | |
| 45 | Access and Facilities Charge, per day | 365 | 2 | \$ 48.1672 | \$ 35,162 | | \$ 53.0851 | \$ 38,752 | \$ 3,590 | 10.2% |
| 46 | Demand Charge Secondary On Peak, per kW, per day | 98.54% | 7,542 | \$ 0.8404 | 2,313,556 | | \$ 0.9262 | 2,549,756 | 236,201 | 10.2% |
| 47 | Demand Charge Secondary Off Peak, per kW, per day | 1.46% | 112 | \$ 0.5042 | 20,565 | | \$ 0.5557 | 22,666 | 2,101 | 10.2% |
| 48 | Total Demand kW | | 7,654 | | | | | | | |
| 49 | Total Industrial TOD 4,000 kW Min (E8S) | | | | \$ 2,369,283 | \$ 3,109,333 | | \$ 2,611,174 | \$ 241,891 | 10.2% |
| 50 | Industrial Service - Large Power and Light (ELG) | | | | | | | | | |
| 51 | Access and Facilities Charge, per day | 365 | 10 | \$ 7.1122 | \$ 25,960 | | \$ 7.9593 | \$ 29,051 | \$ 3,092 | 11.9% |
| 52 | Demand Charge Secondary, per kW, per day | | 58,473 | \$ 0.6862 | 14,645,323 | | \$ 0.7679 | 16,389,017 | 1,743,694 | 11.9% |
| 53 | Total Demand kW | | 58,473 | | | | | | | |
| 54 | Total Industrial Service - Large Power and Light (ELG) | | | | \$ 14,671,283 | \$ 20,789,143 | | \$ 16,418,069 | \$ 1,746,786 | 11.9% |
| 55 | Industrial Transmission Voltage TOD (ETX) | | | | | | | | | |
| 56 | Access and Facilities Charge, per day | 365 | 1 | \$ 49.1255 | \$ 17,931 | | \$ 53.0555 | \$ 19,365 | \$ 1,434 | 8.0% |
| 57 | Demand Charge On Peak, per kW, per day | 99.85% | 9,033 | \$ 0.9055 | 2,985,616 | | \$ 0.9779 | 3,224,334 | 238,717 | 8.0% |
| 58 | Demand Charge Off Peak, per kW, per day | 0.15% | 14 | \$ 0.4980 | 2,467 | | \$ 0.5378 | 2,664 | 197 | 8.0% |
| 59 | Total Demand kW | | 9,047 | | | | | | | |
| 60 | Total Industrial Transmission Voltage TOD (ETX) | | | | \$ 3,006,014 | \$ 3,416,344 | | \$ 3,246,363 | \$ 240,349 | 8.0% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days or % On-Off Peak | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|---|-------------------------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (j) / (f) |
| 61 | Contract Service - Military (ECD) | | | | | | | | | |
| 62 | Access and Facilities Charge, per day | 365 | 4 | \$ 42.3672 | \$ 61,856 | | \$ 43.9348 | \$ 64,145 | \$ 2,289 | 3.7% |
| 63 | Access and Facilities Charge (per meter, per day) | 365 | 367 | \$ 0.4910 | 65,772 | | \$ 0.5092 | 68,210 | 2,438 | 3.7% |
| 64 | Demand Charge Secondary On Peak, per kW, per day | 92.97% | 48,063 | \$ 0.6423 | 11,267,796 | | \$ 0.6661 | 11,685,316 | 417,521 | 3.7% |
| 65 | Demand Charge Secondary Off Peak, per kW, per day | 7.03% | 3,634 | \$ 0.3533 | 468,659 | | \$ 0.3664 | 486,037 | 17,377 | 3.7% |
| 66 | Total Demand kW | | 51,697 | | | | | | | |
| 67 | Total Contract Service - Military (ECD) | | | | \$ 11,864,083 | \$ 12,215,546 | | \$ 12,303,708 | \$ 439,625 | 3.7% |
| 68 | Contract Service - Military Wheeling (ECW) | | | | | | | | | |
| 69 | Demand Charge, per kW, per day | 365 | 8,250 | \$ 0.0769 | \$ 231,565 | | \$ 0.0806 | \$ 242,707 | \$ 11,142 | 4.8% |
| 70 | Total Contract Service - Military Wheeling (ECW) | | | | \$ 231,565 | \$ 265,214 | | \$ 242,707 | \$ 11,142 | 4.8% |
| 71 | Traffic Signals (E2T) | | | | | | | | | |
| 72 | Access and Facilities Charge, per day | 365 | 677 | \$ 0.4700 | \$ 116,139 | | \$ 0.5135 | \$ 126,888 | \$ 10,749 | 9.3% |
| 73 | Access and Facilities Charge, per kWh | | 541,408 | \$ 0.0869 | 47,048 | | \$ 0.0949 | 51,380 | 4,331 | 9.2% |
| 74 | Total Traffic Signals (E2T) | | | | \$ 163,188 | \$ 206,989 | | \$ 178,268 | \$ 15,080 | 9.2% |
| 75 | Street Lighting (E7SL) | | | | | | | | | |
| 76 | Total Street Lighting (E7SL) | | | | \$ 186,772 | \$ 205,650 | | \$ 205,628 | \$ 18,856 | 10.1% |
| 77 | Total Electric Revenue | | | | \$ 371,443,145 | \$ 395,796,178 | | \$ 395,626,653 | \$ 24,183,508 | 6.5% |
| 78 | Total Municipal Government Street Lighting | | | | \$ 4,109,812 | \$ 4,297,500 | | \$ 4,297,500 | \$ 187,688 | 4.6% |
| 79 | Total Revenue | | | | \$ 375,552,957 | \$ 400,093,678 | | \$ 399,924,153 | \$ 24,371,196 | 6.5% |

Electric
Other Schedules

Electric

Non-Metered (ENM)

**Colorado Springs Utilities
2025 Non-Metered (ENM)**

WORKSHEET 1 - RATE CALCULATION

| Line No. | Description | Rate Calculation |
|-------------|--|---------------------|
| (a) | (b) | (c) |
| 1 | Total Customer Class Adjustment ⁽¹⁾ | \$ 770,243 |
| 2 | Total EIC Customer Class Revenue Requirement ⁽²⁾ | 11,148,970 |
| 3 | Adjusted Revenue Requirement <i>(Line 2 - Line 1)</i> | \$ 10,378,727 |
| 4 | Forecasted Sales (kWh) ⁽³⁾ | 73,312,414 |
| 5 | Total Non-fuel Rate (Cost), per kWh <i>(Line 3 / Line 4)</i> | \$ 0.1416 |
| 6 | Proposed Rate Increase | 10.50% |
| 7 | Total Proposed Non-fuel Rate, per kWh - Phase in ⁽⁴⁾ <i>(Line 5 x (1+Line 6))</i> | \$ 0.1172 |

Notes:

⁽¹⁾ Total Customer Class Adjustment - Non-Metered (ENM) Worksheet 2, Line 5, Col (c).

⁽²⁾ EIC Total Revenue Requirement - Electric Cost of Service (ECOSS) Schedule 7, Line 2, Col (l).

⁽³⁾ Forecasted Sales (kWh) - Electric Cost of Service (ECOSS) Schedule 6.4, Line 3, Col (e).

⁽⁴⁾ Proposed phase-in of the calculated Non-Metered Rate.

**Colorado Springs Utilities
2025 Non-Metered (ENM)**

WORKSHEET 2 - TOTAL REVENUE REQUIREMENT ADJUSTMENT

| Line No. | Description | Total Revenue Requirement Adjustment |
|-------------|--|--|
| (a) | (b) | (c) |
| 1 | Total Capital Related Expense Adjustment ⁽¹⁾ | \$ 7,124,832 |
| 2 | Total Operation & Maintenance Adjustment ⁽²⁾ | 2,264,832 |
| 3 | Total Revenue Requirement Adjustment | <u>\$ 9,389,664</u> |
| 4 | Weighted Average Customers for Meter Charge ⁽³⁾ | 8.20% |
| 5 | Total Customer Class Adjustment | <u><u>\$ 770,243</u></u> |

Notes:

⁽¹⁾ Total Capital Related Requirement - Non-Metered (ENM) Worksheet 3, Line 4, Col (e).

⁽²⁾ Total Operation & Maintenance Adjustment - Non-Metered (ENM) Worksheet 4, Line 3, Col (e).

⁽³⁾ Weighted Average Customers for Meter Charge (AF07) - Electric Cost of Service (ECOSS) Schedule 6.2, Line 2, Col (p).

**Colorado Springs Utilities
2025 Non-Metered (ENM)**

WORKSHEET 3 - TOTAL CAPITAL RELATED EXPENSE ADJUSTMENT

| Line No. | Description | Capital Accounts 369-371 | Capital Meter % Allocator | Total Capital Related Expense Adjustment |
|-------------|---|-----------------------------|------------------------------|--|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(c) * (d)</u> |
| 1 | Debt Service | \$ 5,534,771 | 67.41% | \$ 3,731,177 |
| 2 | Cash Funded Capital | 6,953,655 | 67.41% | 4,687,696 |
| 3 | Revenue Credits (Other Operating and Nonoperating Revenue) | 1,919,560 | 67.41% | 1,294,041 |
| 4 | Subtotal Capital related expense adjustment <i>(Line 1 + Line 2 - Line 3)</i> | <u>\$ 10,568,866</u> | | <u>\$ 7,124,832</u> |

Note: Consistent with Electric Cost of Service, Debt Service, Cash Funded Capital and applicable Revenue credits are functionalized based on a Net Plant Capital allocation. The accounts used for these allocations comprise Capital Accounts 369-371 (Electric Service, Meters & Installation).

**Colorado Springs Utilities
2025 Non-Metered (ENM)**

WORKSHEET 4 - TOTAL OPERATION & MAINTENANCE (O&M) RELATED EXPENSE ADJUSTMENT

| Line No. | Description | Total O&M Related Expense | O&M Meter % Allocator | Total O&M Adjustment |
|-----------------|--|--------------------------------------|----------------------------------|---------------------------------|
| (a) | (b) | (c) | (d) | (e) (c) * (d) |
| 1 | O&M related expense <i>(Line and Service, Meters & Installation)</i> | \$ 19,994,283 | 10.90% | \$ 2,179,377 |
| 2 | Additions to Cash | 783,987 | 10.90% | \$ 85,455 |
| 3 | Subtotal O&M related expense adjustment <i>(Line 1 + Line 2)</i> | <u>\$ 20,778,270</u> | | <u>\$ 2,264,832</u> |

Note: O&M related expense includes direct and indirect cost attributed to Line and Service, Meters & Installation.

**Electric
Reserved Capacity**

Colorado Springs Utilities
2025 Reserved Capacity

WORKSHEET - RATE CALCULATION

| Line No. | Description | Total 2025 |
|-------------|--|-------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> |
| 1 | Carrying Charge | |
| 2 | Operations and Maintenance (O&M) Factor | |
| 3 | 2025 Forecasted Substation O&M ⁽¹⁾ | \$ 3,825,558 |
| 4 | Gross Substation Plant as of 12/31/2023 ⁽²⁾ | <u>147,277,337</u> |
| 5 | Total O&M Factor | 2.60% |
| 6 | Depreciation Factor | |
| 7 | Substation Useful Life | 25 |
| 8 | Depreciation Factor | <u>4.00%</u> |
| 9 | Carrying Charge | <u>6.60%</u> |
| 10 | Substation Replacement Cost per kW ⁽³⁾ | \$ 188 |
| 11 | Reserved Capacity Rate, per kW, per day [Line 9 x (Line 10 / # days)] | <u><u>\$ 0.0339</u></u> |
| 12 | Proposed Rate Increase | 12.1% |
| 13 | Proposed Reserved Capacity Rate, per kW, per day ⁽⁴⁾ [Line 11 x (1+Line 12)] | <u><u>\$ 0.0333</u></u> |

Notes:

⁽¹⁾ Forecasted Substation O&M from Electric Cost of Service (ECOSS) Schedule 4.1, line 11, Col (g).

⁽²⁾ Based on account 362000 - Substation Equipment.

⁽³⁾ Based on planning estimates.

⁽⁴⁾ Proposed phase-in of the calculated Reserved Capacity Rate.

Electric

Community Solar Garden Program

**Colorado Springs Utilities
2025 Community Solar Garden Programs**

WORKSHEET - CREDIT CALCULATION

| Line No. | Rate Class | 2025 Forecasted Sales | Non-Fuel | ECA ⁽¹⁾ | Capacity | Solar Credit | Weighted Average Solar Credit (Pilot Program) |
|-----------------|---|------------------------------|-----------------|---------------------------|-----------------|--------------------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (e) + (f) | (h) |
| 1 | Community Solar Garden Program | | | | | | |
| 2 | Residential (E1R/ETR) | 1,639,101,529 | \$ 0.0349 | \$ 0.0255 | \$ 0.0050 | \$ 0.0654 | |
| 3 | Small Commercial (E1C) | 73,312,414 | \$ 0.0280 | \$ 0.0255 | \$ 0.0050 | \$ 0.0585 | |
| 4 | Commercial General (E2C/ETC) | 754,365,158 | \$ 0.0289 | \$ 0.0255 | \$ 0.0042 | \$ 0.0586 | |
| 5 | Industrial TOD 1,000 kWh/Day Min (ETL) | 924,493,035 | \$ 0.0246 | \$ 0.0255 | \$ 0.0040 | \$ 0.0541 | |
| 6 | Industrial TOD 500 kW Min (E8T) | 556,646,373 | \$ 0.0227 | \$ 0.0255 | \$ 0.0032 | \$ 0.0514 | |
| 7 | Industrial TOD 4,000 kW Min (E8S) | 54,572,361 | \$ 0.0222 | \$ 0.0255 | \$ 0.0030 | \$ 0.0507 | |
| 8 | Industrial Service - Large Power and Light (ELG) | 478,280,139 | \$ 0.0164 | \$ 0.0255 | \$ 0.0024 | \$ 0.0443 | |
| 9 | Industrial Transmission Voltage TOD (ETX) | 40,410,529 | \$ 0.0299 | \$ 0.0255 | \$ 0.0024 | \$ 0.0578 | |
| 10 | Contract Service - Military (ECD) | 341,301,146 | \$ 0.0232 | \$ 0.0255 | \$ 0.0030 | \$ 0.0517 | |
| 11 | Community Solar Garden Bill Credit (Pilot Program) | | | | | | |
| 12 | Residential/Small Commercial (E1R/ETR/E1C) | 1,712,413,943 | \$ 0.0876 | \$ 0.0255 | \$ 0.0050 | \$ 0.1181 | \$ 0.0596 |
| 13 | Commercial General (E2C/ETC) | 754,365,158 | \$ 0.0748 | \$ 0.0255 | \$ 0.0042 | \$ 0.1045 | \$ 0.0232 |
| 14 | Industrial TOD 1,000 kWh/Day Min (ETL) | 924,493,035 | \$ 0.0625 | \$ 0.0255 | \$ 0.0040 | \$ 0.0920 | \$ 0.0251 |
| 15 | Weighted Average Rate ⁽²⁾ | | | | | | <u>\$ 0.1080</u> |

Notes :

⁽¹⁾ ECA rate (as per current August 2024).

⁽²⁾ Community Solar Garden (Pilot Program) Bill Credit is calculated using a weighted average of customer class forecasted sales and credit rate.

**Electric
Energy-Wise
Time-of-Day
Cost of Service Study**

Colorado Springs Utilities
2025 Electric Cost of Service Study

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Note: Immaterial differences may occur due to rounding.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON**

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|-------------------|----------------|-----------------|---------------------------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential: | | | | |
| 2 | Non-Fuel | | | | |
| 3 | ECC | | | | |
| 4 | ECA | | | | |
| 5 | Total | \$ | | | |
| 6 | Commercial: | | | | |
| 7 | Non-Fuel | | | | |
| 8 | ECC | | | | |
| 9 | ECA | | | | |
| 10 | Total | \$ | | | |
| 16 | Industrial: | | | | |
| 17 | Non-Fuel | | | | |
| 18 | ECC | | | | |
| 19 | ECA | | | | |
| 20 | Total | \$ | | | |

The Sample Monthly Bill Comparison for the Time of Day (TOD) Electric Cost of Service Study is left intentionally blank.

Note: The sample bill is calculated using the existing rates and proposed rates assuming: 30 days per month; 700 kWh for Residential; 6,000 kWh for Commercial; 45,000 kWh and 130 kW for Large Commercial; 400,000 kWh and 1,000 kW for Industrial.

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|----------|--|-------------------------|-----------------------------|--------------------------------|------------------------|-----------------------------|------------------------------------|
| (a) | (b) | (c) | (d) | (e) (g) - (d) | (f) (e) / (d) | (g) | (h) (g) / (c) |
| 1 | Residential (ETR) | \$ 193,241,809 | \$ 194,002,773 | \$ (75,440) | 0.0% | \$ 193,927,333 | 100.4% |
| 2 | Commercial - Small (ECS) | 13,114,594 | | | | 13,586,721 | 103.6% |
| 3 | Commercial - Medium 10 kW Min (ECM) | 31,506,245 | 133,854,822 | (249,025) | -0.19% | 32,048,882 | 101.7% |
| 4 | Commercial - Large 50 kW Min (ECL) | 29,643,016 | | | | 30,209,846 | 101.9% |
| 5 | Industrial - 100 kW Min (EIS) | 56,140,271 | | | | 57,760,348 | 102.9% |
| 6 | Industrial - 500 kW Min (E8T) | 31,927,267 | 32,563,142 | 16,221 | 0.0% | 32,579,363 | 102.0% |
| 7 | Industrial - 4,000 kW Min (E8S) | 3,110,885 | 2,611,174 | (6,331) | -0.2% | 2,604,843 | 83.7% |
| 8 | Industrial - Large Power and Light (ELG) | 20,799,170 | 16,418,069 | - | 0.0% | 16,418,069 | 78.9% |
| 9 | Industrial Transmission Voltage TOD (ETX) | 3,418,376 | 3,246,363 | - | 0.0% | 3,246,363 | 95.0% |
| 10 | Contract - Military (ECD) | 12,215,958 | 12,303,708 | (820) | 0.0% | 12,302,888 | 100.7% |
| 11 | Contract - Military Wheeling (ECW) | 265,286 | 242,707 | - | 0.0% | 242,707 | 91.5% |
| 12 | Traffic Signals (E2T) | 206,873 | 178,268 | - | 0.0% | 178,268 | 86.2% |
| 13 | Street Lighting (E7SL) | 205,684 | 205,628 | 34 | 0.0% | 205,662 | 100.0% |
| 14 | Total Electric | \$ 395,795,436 | \$ 395,626,652 | \$ (315,360) | -0.1% | \$ 395,311,292 | 99.9% |
| 15 | Municipal Government Street Lighting | 4,298,241 | 4,297,500 | 741 | 0.0% | 4,298,241 | 100.0% |
| 16 | Total Electric and Municipal Government Street Lighting | \$ 400,093,678 | \$ 399,924,153 | \$ (314,619) | -0.1% | \$ 399,609,534 | 99.9% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES

| Line No. | Rate Class | Current Rates | Proposed Rates | Proposed Increase / (Decrease) | Percent Rate Change |
|------------|---|---------------|----------------|--------------------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(d) - (c)</u> | <u>(f)</u> <u>(e) / (c)</u> |
| 1 | Residential Time-of-Day (ETR) | | | | |
| 2 | Access and Facilities Charge, per day | | \$ 0.6421 | | |
| 3 | Access and Facilities Charge: | | | | |
| 4 | Summer (June-September) On Peak, per kWh | | \$ 0.2728 | | |
| 5 | Summer (June-September) Off Peak, per kWh | | \$ 0.0682 | | |
| 6 | Winter (October-May) On Peak, per kWh | | \$ 0.1364 | | |
| 7 | Winter (October-May) Off Peak, per kWh | | \$ 0.0682 | | |
| 8 | Small Commercial (ECS) | | | | |
| 9 | Access and Facilities Charge, per day | | \$ 0.6421 | | |
| 10 | Winter On-Peak, (per kWh) | | \$ 0.1330 | | |
| 11 | Winter Off-Peak, (per kWh) | | \$ 0.0665 | | |
| 12 | Summer On-Peak, (per kWh) | | \$ 0.2659 | | |
| 13 | Summer Off-Peak, (per kWh) | | \$ 0.0665 | | |
| 14 | Commercial - Medium 10 kW Min (ECM) | | | | |
| 15 | Access and Facilities Charge, per day | | \$ 0.9826 | | |
| 16 | Demand Charge Winter(Oct-May), per kW, per day | | \$ 0.0160 | | |
| 17 | Demand Charge Summer (Jun-Sep), per kW, per day | | \$ 0.0364 | | |
| 18 | Winter (Oct-May) On-Peak, (per kWh) | | \$ 0.0907 | | |
| 19 | Winter (Oct-May) Off-Peak, (per kWh) | | \$ 0.0648 | | |
| 20 | Summer (Jun-Sep) On-Peak, (per kWh) | | \$ 0.1086 | | |
| 21 | Summer (Jun-Sep) Off-Peak, (per kWh) | | \$ 0.0648 | | |
| 22 | Commercial - Large 50 kW Min (ECL) | | | | |
| 23 | Access and Facilities Charge, per day | | \$ 1.4598 | | |
| 24 | Demand Charge Winter(Oct-May), per kW, per day | | \$ 0.0172 | | |
| 25 | Demand Charge Summer (Jun-Sep), per kW, per day | | \$ 0.0480 | | |
| 26 | Winter (Oct-May) On-Peak, (per kWh) | | \$ 0.0839 | | |
| 27 | Winter (Oct-May) Off-Peak, (per kWh) | | \$ 0.0595 | | |
| 28 | Summer (Jun-Sep) On-Peak, (per kWh) | | \$ 0.0993 | | |
| 29 | Summer (Jun-Sep) Off-Peak, (per kWh) | | \$ 0.0595 | | |
| 30 | Industrial TOD 100 kW Min (EIS) | | | | |
| 31 | Access and Facilities Charge, per day | | \$ 3.5132 | | |
| 32 | Demand Charge Primary: | | | | |
| 33 | On Peak, per kW, per day | | \$ 0.8208 | | |
| 34 | Off Peak, per kW, per day | | \$ 0.5295 | | |
| 35 | Demand Charge Secondary: | | | | |
| 36 | On Peak, per kW, per day | | \$ 0.8326 | | |
| 37 | Off Peak, per kW, per day | | \$ 0.5413 | | |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES**

| Line No. | Rate Class | Current Rates | Proposed Rates | Proposed Increase / (Decrease) | Percent Rate Change |
|------------|---|---------------|----------------|--------------------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(d) - (c)</u> | <u>(f)</u> <u>(e) / (c)</u> |
| 38 | Industrial TOD 500 kW Min (E8T) | | | | |
| 39 | Access and Facilities Charge, per day | | \$23.8421 | | |
| 40 | Demand Charge Primary: | | | | |
| 41 | On Peak, per kW, per day | | \$ 0.8449 | | |
| 42 | Off Peak, per kW, per day | | \$ 0.5020 | | |
| 43 | Demand Charge Secondary: | | | | |
| 44 | On Peak, per kW, per day | | \$ 0.8567 | | |
| 45 | Off Peak, per kW, per day | | \$ 0.5138 | | |
| 46 | Industrial TOD 4,000 kW Min (E8S) | | | | |
| 47 | Access and Facilities Charge, per day | | \$53.0851 | | |
| 48 | Demand Charge Primary: | | | | |
| 49 | On Peak, per kW, per day | | \$ 0.9498 | | |
| 50 | Off Peak, per kW, per day | | \$ 0.5452 | | |
| 51 | Demand Charge Secondary: | | | | |
| 52 | On Peak, per kW, per day | | \$ 0.9616 | | |
| 53 | Off Peak, per kW, per day | | \$ 0.5570 | | |
| 54 | Industrial Service - Large Power and Light (ELG) | | | | |
| 55 | Access and Facilities Charge, per day | | \$ 7.9593 | | |
| 56 | Demand Charge Primary, per kW, per day | | \$ 0.7561 | | |
| 57 | Demand Charge Secondary, per kW, per day | | \$ 0.7679 | | |
| 58 | Industrial Transmission Voltage TOD (ETX) | | | | |
| 59 | Access and Facilities Charge, per day | | \$53.0555 | | |
| 60 | Demand Charge On Peak, per kW, per day | | \$ 0.9025 | | |
| 61 | Demand Charge Off Peak, per kW, per day | | \$ 0.4963 | | |
| 62 | Contract Service - Military (ECD) | | | | |
| 63 | Access and Facilities Charge, per day | | \$43.9348 | | |
| 64 | Access and Facilities Charge, per meter, per day | | \$ 0.5092 | | |
| 65 | Demand Charge Primary: | | | | |
| 66 | On Peak, per kW, per day | | \$ 0.6615 | | |
| 67 | Off Peak, per kW, per day | | \$ 0.3586 | | |
| 68 | Demand Charge Secondary: | | | | |
| 69 | On Peak, per kW, per day | | \$ 0.6733 | | |
| 70 | Off Peak, per kW, per day | | \$ 0.3704 | | |
| 71 | Contract Service - Wheeling (ECW) | | | | |
| 72 | Demand Charge, per kW, per day | | \$ 0.0806 | | |
| 73 | Traffic Signals (E2T) | | | | |
| 74 | Access and Facilities Charge, per day | | \$ 0.5135 | | |
| 75 | Access and Facilities Charge, per kWh | | \$ 0.0949 | | |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS

| Line No. | Category | Total 2025 | Generation Non-Fuel | Transmission | Distribution | | | |
|----------|---|------------------------------|------------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|---|
| | | | | | Substation | Line - Primary | Line - Secondary | Electric Service, Meters and Installation |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Total Operation and Maintenance Expense | \$ 185,549,665 | \$ 59,553,593 | \$ 18,031,398 | \$ 7,526,344 | \$ 37,469,296 | \$ 12,489,765 | \$ 19,994,283 |
| 2 | Surplus Payments to the City | 26,972,262 | - | - | - | - | - | - |
| 3 | Debt Service ⁽¹⁾ | 94,860,773 | 38,372,256 | 7,564,928 | 6,874,199 | 26,971,229 | 8,990,410 | 5,533,744 |
| 4 | Cash Funded Capital ⁽¹⁾ | 119,114,870 | 48,065,499 | 9,475,910 | 8,610,695 | 33,784,451 | 11,261,484 | 6,931,627 |
| 5 | Additions to Cash ⁽²⁾ | <u>6,500,160</u> | <u>2,335,130</u> | <u>707,021</u> | <u>295,112</u> | <u>1,469,192</u> | <u>489,731</u> | <u>783,987</u> |
| 6 | Total Revenue Requirement | \$ 432,997,730 | \$ 148,326,478 | \$ 35,779,257 | \$ 23,306,350 | \$ 99,694,168 | \$ 33,231,389 | \$ 33,243,642 |
| 7 | Less Revenue Credits: ⁽¹⁾ | | | | | | | |
| 8 | Other Operating Revenue | 23,158,433 | 9,313,642 | 1,836,145 | 1,668,493 | 6,546,406 | 2,182,135 | 1,343,140 |
| 9 | Nonoperating Revenue | <u>9,745,619</u> | <u>3,957,256</u> | <u>780,156</u> | <u>708,923</u> | <u>2,781,491</u> | <u>927,164</u> | <u>570,684</u> |
| 10 | Net Revenue Requirement | <u>\$ 400,093,678</u> | <u>\$ 135,055,580</u> | <u>\$ 33,162,956</u> | <u>\$ 20,928,934</u> | <u>\$ 90,366,271</u> | <u>\$ 30,122,090</u> | <u>\$ 31,329,818</u> |
| 11 | Operation and Maintenance Allocator ⁽²⁾ | 100.00% | 32.50% | 9.84% | 4.11% | 20.45% | 6.82% | 10.91% |

Notes:

⁽¹⁾ Allocated based on functional allocation of capital investment, Schedule 4.5.

⁽²⁾ Operation and Maintenance allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS**

| Line No. | Category | Street Lighting | Customer | Surplus Payments to the City |
|-----------------|---|----------------------------|-----------------------------|-------------------------------------|
| (a) | (b) | (i) | (k) | (l) |
| 1 | Total Operation and Maintenance Expense | \$ 2,567,820 | \$ 27,917,167 | \$ - |
| 2 | Surplus Payments to the City | - | - | 26,972,262 |
| 3 | Debt Service ⁽¹⁾ | 554,008 | - | - |
| 4 | Cash Funded Capital ⁽¹⁾ | 985,204 | - | - |
| 5 | Additions to Cash ⁽²⁾ | <u>(674,661)</u> | <u>1,094,648</u> | <u>-</u> |
| 6 | Total Revenue Requirement | \$ 3,432,371 | \$ 29,011,815 | \$ 26,972,262 |
| 7 | Less Revenue Credits: ⁽¹⁾ | | | |
| 8 | Other Operating Revenue | 268,473 | - | - |
| 9 | Nonoperating Revenue | <u>19,945</u> | <u>-</u> | <u>-</u> |
| 10 | Net Revenue Requirement | <u>\$ 3,143,953</u> | <u>\$ 29,011,815</u> | <u>\$ 26,972,262</u> |
| 11 | Operation and Maintenance Allocator ⁽²⁾ | 0.14% | 15.24% | 0.00% |

Notes:

⁽¹⁾ Allocated based on functional allocation of capital investment, Schedule 4.5.

⁽²⁾ Operation and Maintenance allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | Total 2025 | Distribution | | | |
|----------|--------------|---|-----------------------|----------------------|----------------------|---------------------|-------------------------------|
| | | | | Generation Non-Fuel | Transmission | Substation | Line - Primary ⁽²⁾ |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | 500-554 | Generation - Non-Fuel | \$ 35,400,599 | \$ 35,400,599 | \$ - | \$ - | \$ - |
| 2 | 560-573 | Transmission | 8,908,352 | - | 8,908,352 | - | - |
| 3 | 580-598 | Distribution: | | | | | |
| 4 | | Substation | 3,825,558 | - | - | 3,825,558 | - |
| 5 | | Line | 34,448,461 | - | - | - | 19,045,231 |
| 6 | | Electric Service, Meters and Installation | 1,108,055 | - | - | - | - |
| 7 | | Street Lighting | 1,405,275 | - | - | - | - |
| 8 | | Customer Service: | | | | | |
| 9 | 901-905 | Customer Accounts | 11,347,678 | - | - | - | - |
| 10 | 417; 908-909 | Customer Service and Information | 3,499,795 | - | - | - | - |
| 11 | | Subtotal | \$ 99,943,773 | \$ 35,400,599 | \$ 8,908,352 | \$ 3,825,558 | \$ 19,045,231 |
| 12 | 920-932 | Administrative and General ⁽¹⁾ | 85,605,892 | 24,152,994 | 9,123,046 | 3,700,786 | 18,424,064 |
| 13 | | Total Operation and Maintenance Expenses | \$ 185,549,665 | \$ 59,553,593 | \$ 18,031,398 | \$ 7,526,344 | \$ 37,469,296 |
| 14 | | Percent of Subtotal for Allocation⁽³⁾ | 100.00% | 28.60% | 10.80% | 4.38% | 21.81% |

Notes:

⁽¹⁾ Administrative and General functional allocation based on functionalized Salaries and Wages - Schedule 4.2.

⁽²⁾ Line functional allocation based on 75% Primary and 25% Secondary.

⁽³⁾ Distribution percentages based on functional percentage of Distribution O&M Subtotal (excluding Municipal Streetlighting), and the Percent of Allocation for Administrative and General from Schedule 4.2.

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | Distribution | | | |
|----------|--------------|--|---------------------------------|---|---------------------|----------------------|
| | | | Line - Secondary ⁽²⁾ | Electric Service, Meters and Installation | Street Lighting | Customer |
| | | | (i) | (j) | (k) | (l) |
| 1 | 500-554 | Generation - Non-Fuel | \$ - | \$ - | \$ - | \$ - |
| 2 | 560-573 | Transmission | - | - | - | - |
| 3 | 580-598 | Distribution: | | | | |
| 4 | | Substation | - | - | - | - |
| 5 | | Line | 6,348,410 | 9,054,819 | - | - |
| 6 | | Electric Service, Meters and Installation | - | 1,108,055 | - | - |
| 7 | | Street Lighting | - | - | 1,405,275 | - |
| 8 | | Customer Service: | | | | |
| 9 | 901-905 | Customer Accounts | - | - | - | 11,347,678 |
| 10 | 417; 908-909 | Customer Service and Information | - | - | - | 3,499,795 |
| 11 | | Subtotal | \$ 6,348,410 | \$ 10,162,874 | \$ 1,405,275 | \$ 14,847,473 |
| 12 | 920-932 | Administrative and General ⁽¹⁾ | 6,141,355 | 9,831,409 | 1,162,545 | 13,069,694 |
| 13 | | Total Operation and Maintenance Expenses | \$ 12,489,765 | \$ 19,994,283 | \$ 2,567,820 | \$ 27,917,167 |
| 14 | | Percent of Subtotal for Allocation ⁽³⁾ | 7.27% | 11.64% | 0.02% | 15.48% |

Notes :

⁽¹⁾ Administrative and General functional allocation based on functionalized Salaries and Wages - Schedule 4.2.

⁽²⁾ Line functional allocation based on 75% Primary and 25% Secondary.

⁽³⁾ Distribution percentages based on functional percentage of Distribution O&M Subtotal (excluding Municipal Streetlighting), and the Percent of Allocation for Administrative and General from Schedule 4.2.

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|----------|---------|---|------------|------------|--------------|--------------|----------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | | Steam Power Generation | | | | | |
| 2 | | Operation | | | | | |
| 3 | 500000 | Supervision and Engineering | \$ 983,272 | \$ 983,272 | \$ - | \$ - | \$ - |
| 4 | 501000 | Fuel | - | - | - | - | - |
| 5 | 502000 | Steam Expenses | 149,612 | 149,612 | - | - | - |
| 6 | 505000 | Electric Expenses | 499,294 | 499,294 | - | - | - |
| 7 | 506000 | Miscellaneous Steam Power Expenses | 4,990,795 | 4,990,795 | - | - | - |
| 8 | 508000 | Supplies and Expenses | - | - | - | - | - |
| 9 | | Maintenance | | | | | |
| 10 | 510000 | Supervision and Engineering | 118,095 | 118,095 | - | - | - |
| 11 | 511000 | Structures | 142,043 | 142,043 | - | - | - |
| 12 | 512000 | Boiler Plant | 3,369,629 | 3,369,629 | - | - | - |
| 13 | 513000 | Electric Plant | 2,300,561 | 2,300,561 | - | - | - |
| 14 | 514000 | Miscellaneous Steam Plant | 282,519 | 282,519 | - | - | - |
| 15 | | Hydraulic Power Generation | | | | | |
| 16 | | Operation | | | | | |
| 17 | 535000 | Supervision and Engineering | - | - | - | - | - |
| 18 | 537000 | Hydraulic Expenses | - | - | - | - | - |
| 19 | 538000 | Electric Expenses | 20,727 | 20,727 | - | - | - |
| 20 | 539000 | Miscellaneous Hydraulic Power Generation Expenses | - | - | - | - | - |
| 21 | | Maintenance | | | | | |
| 22 | 541000 | Supervision and Engineering | - | - | - | - | - |
| 23 | 542000 | Structures | 85,294 | 85,294 | - | - | - |
| 24 | 543000 | Reservoirs, Dams and Waterways | - | - | - | - | - |
| 25 | 544000 | Electric Plant | 120,027 | 120,027 | - | - | - |
| 26 | 545000 | Miscellaneous Hydraulic Plant | 32,301 | 32,301 | - | - | - |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|----------|---------|---|------------|------------|--------------|--------------|----------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 27 | | Other Power Generation | | | | | |
| 28 | | Operation | | | | | |
| 29 | 546000 | Supervision and Engineering | 1,200,402 | 1,200,402 | - | - | - |
| 30 | 547000 | Fuel | - | - | - | - | - |
| 31 | 548000 | Generation Expenses | - | - | - | - | - |
| 32 | 549000 | Miscellaneous Other Power Generation Expenses | 3,749 | 3,749 | - | - | - |
| 33 | | Maintenance | | | | | |
| 34 | 551000 | Supervision and Engineering | 229,435 | 229,435 | - | - | - |
| 35 | 552000 | Structures | 82,987 | 82,987 | - | - | - |
| 36 | 553000 | Generating and Electric Equipment | 1,748,839 | 1,748,839 | - | - | - |
| 37 | 554000 | Miscellaneous Other Power Generation Plant | 235,378 | 235,378 | - | - | - |
| 38 | | Other Power Supply Expenses | | | | | |
| 39 | 555000 | Purchased Power | - | - | - | - | - |
| 40 | 556000 | System Control and Load Dispatching | - | - | - | - | - |
| 41 | 557000 | Other Expenses | - | - | - | - | - |
| 42 | | Transmission Expenses | | | | | |
| 43 | | Operation | | | | | |
| 44 | 560000 | Supervision and Engineering | 3,254,493 | - | 3,254,493 | - | - |
| 45 | 561000 | Load Dispatching | 1,406,288 | - | 1,406,288 | - | - |
| 46 | 562000 | Station Expenses | - | - | - | - | - |
| 47 | 563000 | Overhead Line Expenses | - | - | - | - | - |
| 48 | 566000 | Miscellaneous Transmission Expenses | 544,411 | - | 544,411 | - | - |
| 49 | | Maintenance | | | | | |
| 50 | 568000 | Supervision and Engineering | 201,795 | - | 201,795 | - | - |
| 51 | 569000 | Structures | 9,555 | - | 9,555 | - | - |
| 52 | 570000 | Station Equipment | 718,567 | - | 718,567 | - | - |
| 53 | 571000 | Overhead Lines | 133,123 | - | 133,123 | - | - |
| 54 | 572000 | Underground Lines | - | - | - | - | - |
| 55 | 573000 | Miscellaneous Transmission Plant | - | - | - | - | - |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|----------|---------|--|------------|------------|--------------|--------------|-----------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 56 | | Distribution Expenses | | | | | |
| 57 | | Operation | | | | | |
| 58 | 580000 | Supervision and Engineering | 4,288,707 | - | - | 4,288,707 | - |
| 59 | 581000 | Load Dispatching | 1,493,099 | - | - | 1,493,099 | - |
| 60 | 582000 | Station Expenses | - | - | - | - | - |
| 61 | 583000 | Overhead Line Expenses | 215,241 | - | - | 215,241 | - |
| 62 | 584000 | Underground Line Expenses | 1,739,556 | - | - | 1,739,556 | - |
| 63 | 585000 | Street Lighting and Signal System Expenses | 451 | - | - | 451 | - |
| 64 | 585001 | Traffic Signals | - | - | - | - | - |
| 65 | 586000 | Meter Expenses | 483,010 | - | - | - | 483,010 |
| 66 | 587000 | Customer Installations Expenses | - | - | - | - | - |
| 67 | 588000 | Miscellaneous Distribution Expenses | 6,218,683 | - | - | 6,218,683 | - |
| 68 | | Maintenance | | | | | |
| 69 | 590000 | Supervision and Engineering | 1,110,610 | - | - | 1,110,610 | - |
| 70 | 591000 | Structures | - | - | - | - | - |
| 71 | 592000 | Station Equipment | 1,703,565 | - | - | 1,703,565 | - |
| 72 | 593000 | Overhead Lines | 3,319,240 | - | - | 3,319,240 | - |
| 73 | 594000 | Underground Lines | 5,338,344 | - | - | 5,338,344 | - |
| 74 | 595000 | Line Transformers | 603,594 | - | - | 603,594 | - |
| 75 | 596000 | Street Lighting and Signal Systems | 154,007 | - | - | 154,007 | - |
| 76 | 596001 | Street Traffic Signals | - | - | - | - | - |
| 77 | 597000 | Meters | 221,419 | - | - | - | 221,419 |
| 78 | 598000 | Miscellaneous Distribution Plant | - | - | - | - | - |
| 79 | | Customer Accounts Expense | | | | | |
| 80 | | Operation | | | | | |
| 81 | 901000 | Supervision | 78,605 | - | - | - | 78,605 |
| 82 | 902000 | Meter Reading Expenses | - | - | - | - | - |
| 83 | 903000 | Customer Records and Collection Expenses | 6,755,326 | - | - | - | 6,755,326 |
| 84 | 904000 | Uncollectible Accounts | - | - | - | - | - |
| 85 | 905000 | Miscellaneous Customer Accounts Expenses | - | - | - | - | - |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Production | Transmission | Distribution | Customer |
|----------|---------|---|----------------------|----------------------|---------------------|----------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 86 | | Customer Service and Information Expense | | | | | |
| 87 | | Operation | | | | | |
| 88 | 908000 | Customer Assistance Expenses | 634,501 | - | - | - | 634,501 |
| 89 | 908011 | Customer Solutions Electric | 807,021 | - | - | - | 807,021 |
| 90 | 909000 | Informational and Instructional Advertising Expenses | - | - | - | - | - |
| 91 | | Total | \$ 58,028,170 | \$ 16,594,959 | \$ 6,268,232 | \$ 26,185,097 | \$ 8,979,882 |
| 92 | | Percent of Allocation for Administrative and General | 100.00% | 28.60% | 10.80% | 45.12% | 15.48% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line | Account | Account Description | Total 2025 |
|-------------|----------------|---|----------------------|
| (a) | (b) | (c) | (d) |
| 1 | | Operation and Maintenance | |
| 2 | | Steam Power Generation | |
| 3 | | Operation | |
| 4 | 500000 | Supervision and Engineering | \$ 1,140,572 |
| 5 | 501050 | Fuel | - |
| 6 | 502000 | Steam Expenses | 149,612 |
| 7 | 505000 | Electric Expenses | 540,160 |
| 8 | 506000 | Miscellaneous Steam Power Expenses | 9,687,541 |
| 9 | 508000 | Supplies and Expenses | - |
| 10 | | Total | <u>\$ 11,517,885</u> |
| 11 | | Maintenance | |
| 12 | 510000 | Supervision and Engineering | \$ 153,619 |
| 13 | 511000 | Structures | 444,793 |
| 14 | 512000 | Boiler Plant | 8,713,584 |
| 15 | 513000 | Electric Plant | 3,416,029 |
| 16 | 514000 | Miscellaneous Steam Plant | 1,505,388 |
| 17 | | Total | <u>\$ 14,233,413</u> |
| 18 | | Hydraulic Power Generation | |
| 19 | | Operation | |
| 20 | 535000 | Supervision and Engineering | \$ - |
| 21 | 536000 | Water for Power | - |
| 22 | 537000 | Hydraulic Expenses | - |
| 23 | 538000 | Electric Expenses | 20,727 |
| 24 | 539000 | Miscellaneous Hydraulic Power Generation Expenses | - |
| 25 | 540000 | Rents | - |
| 26 | | Total | <u>\$ 20,727</u> |
| 27 | | Maintenance | |
| 28 | 541000 | Supervision and Engineering | \$ - |
| 29 | 542000 | Structures | 267,869 |
| 30 | 543000 | Reservoirs, Dams and Waterways | - |
| 31 | 544000 | Electric Plant | 554,283 |
| 32 | 545000 | Miscellaneous Hydraulic Plant | 50,700 |
| 33 | | Total | <u>\$ 872,852</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line | Account | Account Description | Total 2025 |
|-------------|----------------|--|---------------------|
| (a) | (b) | (c) | (d) |
| 34 | | Other Power Generation | |
| 35 | | Operation | |
| 36 | 546000 | Supervision and Engineering | \$ 1,240,083 |
| 37 | 547000 | Fuel | - |
| 38 | 548000 | Generation Expenses | - |
| 39 | 549000 | Miscellaneous Other Power Generation Expenses | 129,361 |
| 40 | | Total | <u>\$ 1,369,444</u> |
| 41 | | Maintenance | |
| 42 | 551000 | Supervision and Engineering | \$ 337,922 |
| 43 | 552000 | Structures | 313,351 |
| 44 | 553000 | Generating and Electric Equipment | 5,443,397 |
| 45 | 553300 | Generating and Electric Equipment - Comm Fiber | 58,947 |
| 46 | 554000 | Miscellaneous Other Power Generation Plant | 472,829 |
| 47 | | Total | <u>\$ 6,626,446</u> |
| 48 | | Other Power Supply Expense | |
| 49 | 555090 | Load Curtailment | \$ 759,832 |
| 50 | | Total | <u>\$ 759,832</u> |
| 51 | | Transmission Expenses | |
| 52 | | Operation | |
| 53 | 560000 | Supervision and Engineering | \$ 4,665,596 |
| 54 | 561000 | Load Dispatching | 1,921,615 |
| 55 | 562000 | Station Expenses | - |
| 56 | 563000 | Overhead Line Expenses | 7,767 |
| 57 | 566000 | Miscellaneous Transmission Expenses | 589,776 |
| 58 | | Total | <u>\$ 7,184,754</u> |
| 59 | | Maintenance | |
| 60 | 568000 | Supervision and Engineering | \$ 201,795 |
| 61 | 569000 | Structures | 270,606 |
| 62 | 570000 | Station Equipment | 1,090,184 |
| 63 | 571000 | Overhead Lines | 133,123 |
| 64 | 572000 | Underground Lines | 27,890 |
| 65 | 573000 | Miscellaneous Transmission Plant | - |
| 66 | | Total | <u>\$ 1,723,598</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|----------|---------|--|-----------------------------|
| (a) | (b) | (c) | (d) |
| 67 | | Distribution Expenses | |
| 68 | | Operation | |
| 69 | 580000 | Supervision and Engineering | \$ 5,147,290 |
| 70 | 581000 | Load Dispatching | 1,779,639 |
| 71 | 582000 | Station Expenses | 192,854 |
| 72 | 583000 | Overhead Line Expenses | 437,875 |
| 73 | 584000 | Underground Line Expenses | 2,577,577 |
| 74 | 585000 | Street Lighting and Signal System Expenses | 7,770 |
| 75 | 585008 | Street Lighting and Signal System Expenses | - |
| 76 | 586000 | Meter Expenses | 483,010 |
| 77 | 587000 | Customer Installations Expenses | - |
| 78 | 588000 | Miscellaneous Distribution Expenses | 10,934,707 |
| 79 | | Total | <u>\$ 21,560,722</u> |
| 80 | | Maintenance | |
| 81 | 590000 | Supervision and Engineering | \$ 1,113,610 |
| 82 | 591000 | Structures | - |
| 83 | 592000 | Station Equipment | 1,853,065 |
| 84 | 593000 | Overhead Lines | 7,135,783 |
| 85 | 594000 | Underground Lines | 6,380,669 |
| 86 | 595000 | Line Transformers | 720,950 |
| 87 | 595010 | Main Line Trans Env | - |
| 88 | 596000 | Street Lighting and Signal Systems | 246,413 |
| 89 | 596008 | Street Lighting and Signal Systems | 1,151,092 |
| 90 | 597000 | Meters | 625,045 |
| 91 | 598000 | Miscellaneous Distribution Plant | - |
| 92 | | Total | <u>\$ 19,226,627</u> |
| 93 | | Total Operation and Maintenance | <u><u>\$ 85,096,300</u></u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line | Account | Account Description | Total 2025 |
|-------------|--|--|----------------------|
| (a) | (b) | (c) | (d) |
| 94 | Allocated Customer and Administrative and General | | |
| 95 | Customer Accounts Expense | | |
| 96 | Operation | | |
| 97 | 901000 | Supervision | \$ 78,605 |
| 98 | 902000 | Meter Reading Expenses | 1,579,071 |
| 99 | 903000 | Customer Records and Collection Expenses | 7,701,328 |
| 100 | 904000 | Uncollectible Accounts | 5,152 |
| 101 | 904001 | Uncollectible Accounts | 1,983,522 |
| 102 | 905000 | Miscellaneous Customer Accounts Expenses | - |
| 103 | | Total | <u>\$ 11,347,678</u> |
| 104 | Customer Service and Information Expense | | |
| 105 | Operation | | |
| 106 | 417190 | Products & Services | \$ - |
| 107 | 908000 | Customer Assistance Expenses | 811,650 |
| 108 | 908011 | Customer Assistance Expenses | 2,203,753 |
| 109 | 908015 | Cust Solutions Comm | 218,893 |
| 110 | 909011 | Informational and Instructional Advertising Expenses | - |
| 111 | 909015 | Informational and Instructional Advertising Expenses | 265,499 |
| 112 | 909020 | Informational and Instructional Advertising Expenses | - |
| 113 | | Total | <u>\$ 3,499,795</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.3

OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|----------|---------|--|------------------------------|
| (a) | (b) | (c) | (d) |
| 114 | | Administrative and General | |
| 115 | | Operation | |
| 116 | 920000 | Administrative and General Salaries | \$ 28,559,317 |
| 117 | 920007 | Administrative and General Salaries | - |
| 118 | 921000 | Office Supplies and Expenses | 20,190,100 |
| 119 | 921001 | Office Supplies and Expenses | - |
| 120 | 922000 | Administrative Expenses Transferred—Credit | (5,611,165) |
| 121 | 923000 | Outside Services Employed | 4,391,452 |
| 122 | 923001 | Outside Services Employed | - |
| 123 | 924000 | Property Insurance | 1,343,194 |
| 124 | 924001 | Property Insurance | 2,463,806 |
| 125 | 925000 | Injuries and Damages | 79 |
| 126 | 925001 | Injuries and Damages | 35,930 |
| 127 | 926000 | Employee Pensions and Benefits | 28,193,528 |
| 128 | 928000 | Regulatory Commission Expenses | 14,833 |
| 129 | 928001 | Regulatory Commission Expenses | 193,796 |
| 130 | 930200 | Miscellaneous General Expenses | 14,272 |
| 131 | 930201 | Miscellaneous General Expenses | 240,000 |
| 132 | | Maintenance | |
| 133 | 932000 | Maintenance of General Plant | 5,576,750 |
| 134 | | Total | <u>\$ 85,605,892</u> |
| 135 | | Total Allocated Customer and Administrative and General | <u>\$ 100,453,365</u> |
| 136 | | Total | <u>\$ 185,549,665</u> |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.4
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT - LINE TRANSFORMERS AND ELECTRIC SERVICE

| Line No. | Account | Function | Net Plant December 31, 2023 | Line | Electric Service, Meters and Installation |
|-----------------|----------------|-------------------------|--|----------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | 368 | Line Transformers | \$ 52,543,375 | \$ 52,543,375 | \$ - |
| 2 | 369 | Electric Service | 18,735,823 | - | 18,735,823 |
| 3 | | Total | \$ 71,279,198 | \$ 52,543,375 | \$ 18,735,823 |
| 4 | | Percent of Total | 100.00% | 73.71% | 26.29% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 4.5
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT

| Line No. | Account | Function | Net Plant December 31, 2023 | Distribution | | | | | |
|----------|---------|--|-----------------------------------|-----------------------|----------------------|----------------------|-----------------------|---|----------------------|
| | | | | Generation | Transmission | Substation | Line | Electric Service, Meters and Installation | Street Lighting |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | 310-346 | Generation | \$ 398,686,969 | \$ 398,686,969 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2 | 350-359 | Transmission | 78,599,452 | - | 78,599,452 | - | - | - | - |
| 3 | | Distribution: | | | | | | | |
| 4 | 360-363 | Substation | 71,422,786 | - | - | 71,422,786 | - | - | - |
| 5 | 364-368 | Line | 373,640,704 | - | - | - | 373,640,704 | - | - |
| 6 | 369-371 | Electric Service, Meters and Installation | 57,495,491 | - | - | - | - | 57,495,491 | - |
| 7 | 373 | Street Lighting | 22,622,750 | - | - | - | - | - | 22,622,750 |
| 8 | | Total | \$ 1,002,468,152 | \$ 398,686,969 | \$ 78,599,452 | \$ 71,422,786 | \$ 373,640,704 | \$ 57,495,491 | \$ 22,622,750 |
| 9 | | Percent of Total: | | | | | | | |
| 10 | | Net Plant including Street Lighting ⁽¹⁾ | 100.00% | 39.77% | 7.84% | 7.12% | 37.27% | 5.74% | 2.26% |
| 11 | | Net Plant excluding Street Lighting | 100.00% | 40.69% | 8.02% | 7.29% | 38.13% | 5.87% | 0.00% |
| 12 | | Net Plant excluding Municipal Government Street Lighting ⁽²⁾ | 100.00% | 40.66% | 8.02% | 7.28% | 38.10% | 5.86% | 0.08% |

Notes:

⁽¹⁾ Street Lighting = 373000-0008 & 0001 inside and outside.

⁽²⁾ Street Lighting = 373000-0001 outside city.

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 5
CLASSIFICATION OF FUNCTIONAL EXPENDITURES

| Line No. | Function | Total 2025 | Demand | | Energy (kWh) | Customer | Direct |
|----------|---|-----------------------|----------------------|-----------------------|-----------------------|----------------------|---------------------|
| | | | 3CP (kW) | NCP (kW) | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Generation Non-Fuel | \$ 135,055,580 | \$ 55,235,635 | \$ - | \$ 79,819,944 | \$ - | \$ - |
| 2 | Transmission | 33,162,956 | 13,563,134 | - | 19,599,822 | - | - |
| 3 | Distribution: | | | | | | |
| 4 | Substation | 20,928,934 | - | 20,928,934 | - | - | - |
| 5 | Line - Primary | 90,366,271 | - | 90,366,271 | - | - | - |
| 6 | Line - Secondary | 30,122,090 | - | 19,579,359 | - | 10,542,732 | - |
| 7 | Electric Service, Meters and Installation | 31,329,818 | - | - | - | 31,329,818 | - |
| 8 | Street Lighting | 3,143,953 | - | - | - | - | 3,143,953 |
| 9 | Customer | 29,011,815 | - | - | - | 29,011,815 | - |
| 10 | Surplus Payments to the City | 26,972,262 | - | - | 26,972,262 | - | - |
| 11 | Total | \$ 400,093,678 | \$ 68,798,769 | \$ 130,874,564 | \$ 126,392,028 | \$ 70,884,364 | \$ 3,143,953 |

Colorado Springs Utilities
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SCHEDULE 5.1
SUMMARY OF CLASSIFICATION PERCENTAGES

| Line No. | Function | 3CP (kW) | NCP (kW) | Energy (kWh) | Customer | Direct |
|-----------------|---|-----------------|-----------------|---------------------|-----------------|---------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Generation Non-Fuel | 40.90% | 0.00% | 59.10% | 0.00% | 0.00% |
| 2 | Transmission | 40.90% | 0.00% | 59.10% | 0.00% | 0.00% |
| 3 | Distribution: | | | | | |
| 4 | Substation | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% |
| 5 | Line - Primary | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% |
| 6 | Line - Secondary | 0.00% | 65.00% | 0.00% | 35.00% | 0.00% |
| 7 | Electric Service, Meters and Installation | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% |
| 8 | Street Lighting | 0.00% | 0.00% | 0.00% | 0.00% | 100.00% |
| 9 | Customer | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% |
| 10 | Surplus Payments to the City | 100.00% | 0.00% | 100.00% | 0.00% | 0.00% |

Colorado Springs Utilities
 2025 Electric Cost of Service Study

SCHEDULE 5.2

CLASSIFICATION PERCENTAGE - GENERATION NON-FUEL AND TRANSMISSION

| Line No. | Function | Energy Output to Lines Excluding Wheeling (kWh) | 1 CP (kW) | Energy Classification Factor | Demand Classification Factor |
|------------|--------------------------------------|---|------------|---------------------------------------|------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(c) / [(d)*8760]</u> | <u>(f)</u> <u>[1-(e)]</u> |
| 1 | Generation Non-Fuel and Transmission | 5,161,764,117 | 997,000 | 59.10% | 40.90% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6A
COST ALLOCATION DETAIL: GENERATION NON-FUEL
Total 2025

| Line No. | Rate Class | AF01 | Demand Cost | AF03 | Energy Cost | Total Allocated Cost |
|----------|---|---------------------|----------------------|---------------------|----------------------|-----------------------|
| | | Demand Alloc Factor | | Energy Alloc Factor | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (ETR) | 54.81% | \$ 30,273,460 | 33.72% | \$ 26,911,767 | \$ 57,185,226 |
| 2 | Commercial - Small (ECS) | 2.02% | 1,113,810 | 1.88% | 1,498,207 | 2,612,016 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 8.61% | 4,755,763 | 7.88% | 6,286,330 | 11,042,094 |
| 4 | Commercial - Large 50 kW Min (ECL) | 7.73% | 4,269,302 | 8.55% | 6,825,020 | 11,094,322 |
| 5 | Industrial - 100 kW Min (EIS) | 14.01% | 7,736,810 | 17.74% | 14,158,647 | 21,895,456 |
| 6 | Industrial - 500 kW Min (E8T) | 6.29% | 3,474,737 | 11.45% | 9,139,359 | 12,614,096 |
| 7 | Industrial - 4,000 kW Min (E8S) | 0.61% | 334,642 | 1.10% | 879,151 | 1,213,793 |
| 8 | Industrial - Large Power and Light (ELG) | 0.28% | 156,700 | 9.65% | 7,705,005 | 7,861,705 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 1.04% | 576,188 | 0.79% | 632,167 | 1,208,355 |
| 10 | Contract - Military (ECD) | 4.61% | 2,544,224 | 6.74% | 5,378,266 | 7,922,490 |
| 11 | Contract - Military Wheeling (ECW) | 0.00% | - | 0.00% | - | - |
| 12 | Traffic Signals (E2T) | 0.00% | - | 0.01% | 8,889 | 8,889 |
| 13 | Street Lighting (E7SL) | 0.00% | - | 0.50% | 397,136 | 397,136 |
| 12 | Total | 100.00% | \$ 55,235,635 | 100.00% | \$ 79,819,944 | \$ 135,055,580 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6B
COST ALLOCATION DETAIL: TRANSMISSION
Total 2025

| Line No. | Rate Class | AF01 | Demand Cost | AF03 | Energy Cost | Total Allocated Cost |
|----------|---|---------------------|----------------------|---------------------|----------------------|----------------------|
| | | Demand Alloc Factor | | Energy Alloc Factor | | (g) (d) + (f) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Residential (ETR) | 54.81% | \$ 7,433,661 | 33.72% | \$ 6,608,196 | \$ 14,041,857 |
| 2 | Commercial - Small (ECS) | 2.02% | 273,496 | 1.88% | 367,885 | 641,382 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 8.61% | 1,167,780 | 7.88% | 1,543,611 | 2,711,391 |
| 4 | Commercial - Large 50 kW Min (ECL) | 7.73% | 1,048,329 | 8.55% | 1,675,887 | 2,724,215 |
| 5 | Industrial - 100 kW Min (EIS) | 14.01% | 1,899,777 | 17.74% | 3,476,662 | 5,376,439 |
| 6 | Industrial - 500 kW Min (E8T) | 6.29% | 853,223 | 11.45% | 2,244,174 | 3,097,397 |
| 7 | Industrial - 4,000 kW Min (E8S) | 0.61% | 82,172 | 1.10% | 215,876 | 298,047 |
| 8 | Industrial - Large Power and Light (ELG) | 0.28% | 38,478 | 9.65% | 1,891,967 | 1,930,445 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 1.04% | 141,483 | 0.79% | 155,229 | 296,712 |
| 10 | Contract - Military (ECD) | 4.61% | 624,735 | 6.74% | 1,320,636 | 1,945,371 |
| 11 | Contract - Military Wheeling (ECW) | 0.00% | - | 0.00% | - | - |
| 12 | Traffic Signals (E2T) | 0.00% | - | 0.01% | 2,183 | 2,183 |
| 13 | Street Lighting (E7SL) | 0.00% | - | 0.50% | 97,517 | 97,517 |
| 12 | Total | 100.00% | \$ 13,563,134 | 100.00% | \$ 19,599,822 | \$ 33,162,956 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6C
COST ALLOCATION DETAIL: DISTRIBUTION SUBSTATION
Total 2025

| Line No. | Rate Class | AF02 Demand Alloc Factor | Demand Cost | | | Total Allocated Cost |
|----------|---|--------------------------|----------------------|-----|-------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (ETR) | 42.64% | \$ 8,925,142 | | \$ - | \$ 8,925,142 |
| 2 | Commercial - Small (ECS) | 2.11% | 441,694 | | - | 441,694 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 8.85% | 1,853,206 | | - | 1,853,206 |
| 4 | Commercial - Large 50 kW Min (ECL) | 9.09% | 1,902,602 | | - | 1,902,602 |
| 5 | Industrial - 100 kW Min (EIS) | 17.96% | 3,758,514 | | - | 3,758,514 |
| 6 | Industrial - 500 kW Min (E8T) | 9.78% | 2,047,734 | | - | 2,047,734 |
| 7 | Industrial - 4,000 kW Min (E8S) | 0.99% | 207,097 | | - | 207,097 |
| 8 | Industrial - Large Power and Light (ELG) | 6.39% | 1,337,045 | | - | 1,337,045 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 1.29% | 270,483 | | - | 270,483 |
| 10 | Contract - Military (ECD) | 0.31% | 63,892 | | - | 63,892 |
| 11 | Contract - Military Wheeling (ECW) | 0.05% | 11,199 | | - | 11,199 |
| 12 | Traffic Signals (E2T) | 0.01% | 2,041 | | - | 2,041 |
| 13 | Street Lighting (E7SL) | 0.52% | 108,285 | | - | 108,285 |
| 12 | Total | 100.00% | \$ 20,928,934 | | \$ - | \$ 20,928,934 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6D-1
COST ALLOCATION DETAIL: DISTRIBUTION LINE - PRIMARY
Total 2025

| Line No. | Rate Class | AF02 | Demand Cost | | | Total Allocated Cost |
|----------|---|---------------------|----------------------|-----|-------------|----------------------|
| | | Demand Alloc Factor | | | | (g) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (ETR) | 42.64% | \$ 38,536,686 | | \$ - | \$ 38,536,686 |
| 2 | Commercial - Small (ECS) | 2.11% | 1,907,134 | | - | 1,907,134 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 8.85% | 8,001,712 | | - | 8,001,712 |
| 4 | Commercial - Large 50 kW Min (ECL) | 9.09% | 8,214,994 | | - | 8,214,994 |
| 5 | Industrial - 100 kW Min (EIS) | 17.96% | 16,228,390 | | - | 16,228,390 |
| 6 | Industrial - 500 kW Min (E8T) | 9.78% | 8,841,639 | | - | 8,841,639 |
| 7 | Industrial - 4,000 kW Min (E8S) | 0.99% | 894,197 | | - | 894,197 |
| 8 | Industrial - Large Power and Light (ELG) | 6.39% | 5,773,050 | | - | 5,773,050 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 1.29% | 1,167,881 | | - | 1,167,881 |
| 10 | Contract - Military (ECD) | 0.31% | 275,871 | | - | 275,871 |
| 11 | Contract - Military Wheeling (ECW) | 0.05% | 48,355 | | - | 48,355 |
| 12 | Traffic Signals (E2T) | 0.01% | 8,814 | | - | 8,814 |
| 13 | Street Lighting (E7SL) | 0.52% | 467,548 | | - | 467,548 |
| 12 | Total | 100.00% | \$ 90,366,271 | | \$ - | \$ 90,366,271 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6D-2
COST ALLOCATION DETAIL: DISTRIBUTION LINE - SECONDARY
Total 2025

| Line No. | Rate Class | AF02 | Demand Cost | AF05 | Customer Cost | Total Allocated Cost |
|----------|---|---------------------|----------------------|-----------------------|----------------------|----------------------|
| | | Demand Alloc Factor | | Customer Alloc Factor | | (g) |
| (a) | (b) | (c) | (d) | (e) | (f) | (d) + (f) |
| 1 | Residential (ETR) | 42.64% | \$ 8,349,615 | 83.89% | \$ 8,844,040 | \$ 17,193,655 |
| 2 | Commercial - Small (ECS) | 2.11% | 413,212 | 9.67% | 1,019,979 | 1,433,192 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 8.85% | 1,733,704 | 4.19% | 441,662 | 2,175,366 |
| 4 | Commercial - Large 50 kW Min (ECL) | 9.09% | 1,779,915 | 1.31% | 138,053 | 1,917,968 |
| 5 | Industrial - 100 kW Min (EIS) | 17.96% | 3,516,151 | 0.51% | 53,445 | 3,569,596 |
| 6 | Industrial - 500 kW Min (E8T) | 9.78% | 1,915,689 | 0.06% | 6,085 | 1,921,773 |
| 7 | Industrial - 4,000 kW Min (E8S) | 0.99% | 193,743 | 0.00% | 82 | 193,825 |
| 8 | Industrial - Large Power and Light (ELG) | 6.39% | 1,250,828 | 0.00% | 411 | 1,251,239 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 1.29% | 253,041 | 0.00% | 41 | 253,082 |
| 10 | Contract - Military (ECD) | 0.31% | 59,772 | 0.00% | 164 | 59,936 |
| 11 | Contract - Military Wheeling (ECW) | 0.05% | 10,477 | 0.00% | 164 | 10,641 |
| 12 | Traffic Signals (E2T) | 0.01% | 1,910 | 0.26% | 27,833 | 29,742 |
| 13 | Street Lighting (E7SL) | 0.52% | 101,302 | 0.10% | 10,771 | 112,073 |
| 12 | Total | 100.00% | \$ 19,579,359 | 100.00% | \$ 10,542,732 | \$ 30,122,090 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6E

COST ALLOCATION DETAIL: DISTRIBUTION ELECTRIC SERVICE, METERS AND INSTALLATION

Total 2025

| Line No. | Rate Class | AF07 | Customer Cost | | | Total Allocated Cost |
|----------|---|-----------------------|----------------------|--------------|-------------|----------------------|
| | | Customer Alloc Factor | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (ETR) | 80.52% | \$ 25,225,642 | | \$ - | \$ 25,225,642 |
| 2 | Commercial - Small (ECS) | 9.29% | 2,909,263 | | - | 2,909,263 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 6.03% | 1,889,614 | | - | 1,889,614 |
| 4 | Commercial - Large 50 kW Min (ECL) | 2.51% | 787,530 | | - | 787,530 |
| 5 | Industrial - 100 kW Min (EIS) | 0.97% | 304,880 | | - | 304,880 |
| 6 | Industrial - 500 kW Min (E8T) | 0.11% | 34,709 | | - | 34,709 |
| 7 | Industrial - 4,000 kW Min (E8S) | 0.00% | 469 | | - | 469 |
| 8 | Industrial - Large Power and Light (ELG) | 0.01% | 2,345 | | - | 2,345 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 0.00% | 235 | | - | 235 |
| 10 | Contract - Military (ECD) | 0.21% | 64,553 | | - | 64,553 |
| 11 | Contract - Military Wheeling (ECW) | 0.00% | 469 | | - | 469 |
| 12 | Traffic Signals (E2T) | 0.25% | 79,386 | | - | 79,386 |
| 13 | Street Lighting (E7SL) | 0.10% | 30,723 | | - | 30,723 |
| 12 | Total | 100.00% | \$ 31,329,818 | 0.00% | \$ - | \$ 31,329,818 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6F
COST ALLOCATION DETAIL: CUSTOMER ACCOUNTS
Total 2025

| Line No. | Rate Class | AF06 | Customer Cost | | | Total Allocated Cost |
|----------|---|-----------------------|----------------------|--------------|-------------|----------------------|
| | | Customer Alloc Factor | | | | (g) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (ETR) | 79.79% | \$ 23,148,431 | | \$ - | \$ 23,148,431 |
| 2 | Commercial - Small (ECS) | 9.20% | 2,669,699 | | - | 2,669,699 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 5.98% | 1,734,013 | | - | 1,734,013 |
| 4 | Commercial - Large 50 kW Min (ECL) | 2.49% | 722,680 | | - | 722,680 |
| 5 | Industrial - 100 kW Min (EIS) | 0.96% | 279,775 | | - | 279,775 |
| 6 | Industrial - 500 kW Min (E8T) | 1.10% | 318,513 | | - | 318,513 |
| 7 | Industrial - 4,000 kW Min (E8S) | 0.01% | 4,304 | | - | 4,304 |
| 8 | Industrial - Large Power and Light (ELG) | 0.07% | 21,521 | | - | 21,521 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 0.00% | 108 | | - | 108 |
| 10 | Contract - Military (ECD) | 0.04% | 12,913 | | - | 12,913 |
| 11 | Contract - Military Wheeling (ECW) | 0.04% | 12,913 | | - | 12,913 |
| 12 | Traffic Signals (E2T) | 0.25% | 72,849 | | - | 72,849 |
| 13 | Street Lighting (E7SL) | 0.05% | 14,096 | | - | 14,096 |
| 12 | Total | 100.00% | \$ 29,011,815 | 0.00% | \$ - | \$ 29,011,815 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 6G
COST ALLOCATION DETAIL: SURPLUS PAYMENTS TO THE CITY
Total 2025

| Line No. | Rate Class | AF04 | Energy Cost | | Total Allocated Cost | |
|----------|---|---------------------|----------------------|--------------|----------------------|----------------------|
| | | Energy Alloc Factor | | | | (f) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential (ETR) | 33.31% | \$ 8,985,170 | | \$ - | \$ 8,985,170 |
| 2 | Commercial - Small (ECS) | 1.85% | 500,214 | | - | 500,214 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 7.78% | 2,098,849 | | - | 2,098,849 |
| 4 | Commercial - Large 50 kW Min (ECL) | 8.45% | 2,278,705 | | - | 2,278,705 |
| 5 | Industrial - 100 kW Min (EIS) | 17.53% | 4,727,220 | | - | 4,727,220 |
| 6 | Industrial - 500 kW Min (E8T) | 11.31% | 3,051,405 | | - | 3,051,405 |
| 7 | Industrial - 4,000 kW Min (E8S) | 1.11% | 299,153 | | - | 299,153 |
| 8 | Industrial - Large Power and Light (ELG) | 9.72% | 2,621,820 | | - | 2,621,820 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 0.82% | 221,521 | | - | 221,521 |
| 10 | Contract - Military (ECD) | 6.94% | 1,870,933 | | - | 1,870,933 |
| 11 | Contract - Military Wheeling (ECW) | 0.67% | 181,710 | | - | 181,710 |
| 12 | Traffic Signals (E2T) | 0.01% | 2,968 | | - | 2,968 |
| 13 | Street Lighting (E7SL) | 0.49% | 132,594 | | - | 132,594 |
| 12 | Total | 100.00% | \$ 26,972,262 | 0.00% | \$ - | \$ 26,972,262 |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 6.2
ALLOCATION FACTOR CALCULATIONS**

| Line No. | Rate Class | Excess Demand | Energy Output to Lines Excluding Wheeling | | | | Energy Sales | | |
|----------|---|----------------|---|------------------|----------------|----------------------|----------------|----------------------|----------------|
| | | 3 CP (kW) | AF01 | NCP (kW) | AF02 | (kWh) | AF03 | (kWh) | AF04 |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | Residential (ETR) | 187,299 | 54.81% | 428,764 | 42.64% | 1,740,319,328 | 33.72% | 1,639,101,529 | 33.31% |
| 2 | Commercial - Small (ECS) | 6,891 | 2.02% | 21,219 | 2.11% | 96,885,430 | 1.88% | 91,250,527 | 1.85% |
| 3 | Commercial - Medium 10 kW Min (ECM) | 29,423 | 8.61% | 89,028 | 8.85% | 406,521,884 | 7.88% | 382,878,379 | 7.78% |
| 4 | Commercial - Large 50 kW Min (ECL) | 26,414 | 7.73% | 91,401 | 9.09% | 441,357,651 | 8.55% | 415,688,080 | 8.45% |
| 5 | Industrial - 100 kW Min (EIS) | 47,867 | 14.01% | 180,559 | 17.96% | 915,605,683 | 17.74% | 862,353,621 | 17.53% |
| 6 | Industrial - 500 kW Min (E8T) | 21,498 | 6.29% | 98,373 | 9.78% | 591,020,400 | 11.45% | 556,646,373 | 11.31% |
| 7 | Industrial - 4,000 kW Min (E8S) | 2,070 | 0.61% | 9,949 | 0.99% | 56,852,564 | 1.10% | 54,572,361 | 1.11% |
| 8 | Industrial - Large Power and Light (ELG) | 969 | 0.28% | 64,232 | 6.39% | 498,264,167 | 9.65% | 478,280,139 | 9.72% |
| 9 | Industrial Transmission Voltage TOD (ETX) | 3,565 | 1.04% | 12,994 | 1.29% | 40,880,746 | 0.79% | 40,410,529 | 0.82% |
| 10 | Contract - Military (ECD) | 15,741 | 4.61% | 3,069 | 0.31% | 347,799,576 | 6.74% | 341,301,146 | 6.94% |
| 11 | Contract - Military Wheeling (ECW) | - | 0.00% | 538 | 0.05% | - | 0.00% | 33,148,034 | 0.67% |
| 12 | Traffic Signals (E2T) | - | 0.00% | 98 | 0.01% | 574,841 | 0.01% | 541,408 | 0.01% |
| 13 | Street Lighting (E7SL) | - | 0.00% | 5,202 | 0.52% | 25,681,847 | 0.50% | 24,188,178 | 0.49% |
| 14 | Total | 341,737 | 100.00% | 1,005,426 | 100.00% | 5,161,764,117 | 100.00% | 4,920,360,305 | 100.00% |

**Colorado Springs Utilities
2025 Electric Cost of Service Study**

**SCHEDULE 6.2
ALLOCATION FACTOR CALCULATIONS**

| Line No. | Rate Class | Average Customers | AF05 | Weighted Average Customers for Access Charge | AF06 | Weighted Average Customers for Meter Charge | AF07 |
|-----------------|---|--------------------------|----------------|---|----------------|--|----------------|
| (a) | (b) | (k) | (l) | (m) | (n) | (o) | (p) |
| 1 | Residential (ETR) | 215,123 | 83.89% | 215,123 | 79.79% | 215,123 | 80.52% |
| 2 | Commercial - Small (ECS) | 24,810 | 9.67% | 24,810 | 9.20% | 24,810 | 9.29% |
| 3 | Commercial - Medium 10 kW Min (ECM) | 10,743 | 4.19% | 16,115 | 5.98% | 16,115 | 6.03% |
| 4 | Commercial - Large 50 kW Min (ECL) | 3,358 | 1.31% | 6,716 | 2.49% | 6,716 | 2.51% |
| 5 | Industrial - 100 kW Min (EIS) | 1,300 | 0.51% | 2,600 | 0.96% | 2,600 | 0.97% |
| 6 | Industrial - 500 kW Min (E8T) | 148 | 0.06% | 2,960 | 1.10% | 296 | 0.11% |
| 7 | Industrial - 4,000 kW Min (E8S) | 2 | 0.00% | 40 | 0.01% | 4 | 0.00% |
| 8 | Industrial - Large Power and Light (ELG) | 10 | 0.00% | 200 | 0.07% | 20 | 0.01% |
| 9 | Industrial Transmission Voltage TOD (ETX) | 1 | 0.00% | 1 | 0.00% | 2 | 0.00% |
| 10 | Contract - Military (ECD) | 4 | 0.00% | 120 | 0.04% | 551 | 0.21% |
| 11 | Contract - Military Wheeling (ECW) | 4 | 0.00% | 120 | 0.04% | 4 | 0.00% |
| 12 | Traffic Signals (E2T) | 677 | 0.26% | 677 | 0.25% | 677 | 0.25% |
| 13 | Street Lighting (E7SL) | 262 | 0.10% | 131 | 0.05% | 262 | 0.10% |
| 14 | Total | 256,442 | 100.00% | 269,612 | 100.00% | 267,179 | 100.00% |

Colorado Springs Utilities
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SCHEDULE 6.3
ENERGY AND DEMAND ALLOCATION FACTOR DETAIL

| Line No. | Rate Class | Energy Sales (kWh) | Composite Loss Multiplier | Energy Output to Lines Excluding Wheeling (kWh) | NCP Demand (kW) | 3CP (kW) | Average Demand (kW) | Excess Demand 3 CP (kW) |
|----------|---|----------------------|---------------------------|---|------------------|----------------|---------------------|-------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| | | | | (c) * (d) | | | (e) / 8760 | (g) - (h) |
| 1 | Residential (ETR) | 1,639,101,529 | 1.061752 | 1,740,319,328 | 428,764 | 385,965 | 198,667 | 187,299 |
| 2 | Commercial - Small (ECS) | 91,250,527 | 1.061752 | 96,885,430 | 21,219 | 17,951 | 11,060 | 6,891 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 382,878,379 | 1.061752 | 406,521,884 | 89,028 | 75,830 | 46,407 | 29,423 |
| 4 | Commercial - Large 50 kW Min (ECL) | 415,688,080 | 1.061752 | 441,357,651 | 91,401 | 76,797 | 50,383 | 26,414 |
| 5 | Industrial - 100 kW Min (EIS) | 862,353,621 | 1.061752 | 915,605,683 | 180,559 | 152,388 | 104,521 | 47,867 |
| 6 | Industrial - 500 kW Min (E8T) | 556,646,373 | 1.061752 | 591,020,400 | 98,373 | 88,966 | 67,468 | 21,498 |
| 7 | Industrial - 4,000 kW Min (E8S) | 54,572,361 | 1.041783 | 56,852,564 | 9,949 | 8,560 | 6,490 | 2,070 |
| 8 | Industrial - Large Power and Light (ELG) | 478,280,139 | 1.041783 | 498,264,167 | 64,232 | 57,849 | 56,879 | 969 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 40,410,529 | 1.011636 | 40,880,746 | 12,994 | 8,232 | 4,667 | 3,565 |
| 10 | Contract - Military (ECD) | 341,301,146 | 1.019040 | 347,799,576 | 3,069 | 55,444 | 39,703 | 15,741 |
| 11 | Contract - Military Wheeling (ECW) | 33,148,034 | 1.019040 | - | 538 | - | - | - |
| 12 | Traffic Signals (E2T) | 541,408 | 1.061752 | 574,841 | 98 | 57 | 66 | - |
| 13 | Street Lighting (E7SL) | 24,188,178 | 1.061752 | 25,681,847 | 5,202 | - | 2,932 | - |
| 14 | Total | 4,920,360,305 | | 5,161,764,117 | 1,005,426 | 928,039 | 589,242 | 341,737 |

Note: Composite Loss Multiplier Source: Stone & Webster Eng Corp. Study.

Colorado Springs Utilities
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SCHEDULE 6.4
FORECASTED BILLING UNITS

| Line No. | Rate Class | Average Customers | Additional Meters | Energy Sales (kWh) | Billing Demand (kW) |
|----------|---|-------------------|-------------------|----------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Residential (ETR) | 215,123 | - | 1,639,101,529 | - |
| 2 | Residential Fixed (ETR-F) | - | - | - | - |
| 3 | Commercial - Small (ECS) | 24,810 | - | 91,250,527 | - |
| 4 | Commercial - Small Fixed (ECS-F) | - | - | - | - |
| 5 | Commercial - Medium 10 kW Min (ECM) | 10,743 | - | 382,878,379 | 207,460 |
| 6 | Commercial - Large 50 kW Min (ECL) | 3,358 | - | 415,688,080 | 209,415 |
| 7 | Industrial - 100 kW Min (EIS) | 1,300 | - | 862,353,621 | 198,800 |
| 8 | Industrial - 500 kW Min (E8T) | 148 | - | 556,646,373 | 107,802 |
| 9 | Industrial - 4,000 kW Min (E8S) | 2 | - | 54,572,361 | 7,670 |
| 10 | Industrial - Large Power and Light (ELG) | 10 | - | 478,280,139 | 58,473 |
| 11 | Industrial Transmission Voltage TOD (ETX) | 1 | - | 40,410,529 | 9,803 |
| 12 | Contract - Military (ECD) | 4 | 363 | 341,301,146 | 51,856 |
| 13 | Contract - Military Wheeling (ECW) | 4 | - | 33,148,034 | 8,250 |
| 14 | Traffic Signals (E2T) | 677 | - | 541,408 | - |
| 15 | Street Lighting (E7SL) | 262 | - | 24,188,178 | - |
| 16 | Total | 256,442 | 363 | 4,920,360,305 | 859,529 |

Colorado Springs Utilities
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SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS

| Line No. | Rate Class | Generation Non-Fuel | Transmission | Distribution | | |
|----------|---|-----------------------|----------------------|----------------------|----------------------|----------------------|
| | | | | Substation | Line - Primary | Line - Secondary |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Residential (ETR) | \$ 57,185,226 | \$ 14,041,857 | \$ 8,925,142 | \$ 38,536,686 | \$ 17,193,655 |
| 2 | Commercial - Small (ECS) | 2,612,016 | 641,382 | 441,694 | 1,907,134 | 1,433,192 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 11,042,094 | 2,711,391 | 1,853,206 | 8,001,712 | 2,175,366 |
| 4 | Commercial - Large 50 kW Min (ECL) | 11,094,322 | 2,724,215 | 1,902,602 | 8,214,994 | 1,917,968 |
| 5 | Industrial - 100 kW Min (EIS) | 21,895,456 | 5,376,439 | 3,758,514 | 16,228,390 | 3,569,596 |
| 6 | Industrial - 500 kW Min (E8T) | 12,614,096 | 3,097,397 | 2,047,734 | 8,841,639 | 1,921,773 |
| 7 | Industrial - 4,000 kW Min (E8S) | 1,213,793 | 298,047 | 207,097 | 894,197 | 193,825 |
| 8 | Industrial - Large Power and Light (ELG) | 7,861,705 | 1,930,445 | 1,337,045 | 5,773,050 | 1,251,239 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 1,208,355 | 296,712 | 270,483 | 1,167,881 | 253,082 |
| 10 | Contract - Military (ECD) | 7,922,490 | 1,945,371 | 63,892 | 275,871 | 59,936 |
| 11 | Contract - Military Wheeling (ECW) | - | - | 11,199 | 48,355 | 10,641 |
| 12 | Traffic Signals (E2T) | 8,889 | 2,183 | 2,041 | 8,814 | 29,742 |
| 13 | Street Lighting (E7SL) | 397,136 | 97,517 | 108,285 | 467,548 | 112,073 |
| 14 | Total | \$ 135,055,580 | \$ 33,162,956 | \$ 20,928,934 | \$ 90,366,271 | \$ 30,122,090 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS

| Line No. | Rate Class | Distribution | | | Surplus Payments to the City | Net Revenue Requirement |
|----------|---|---|---------------------|----------------------|------------------------------|-------------------------|
| | | Electric Service, Meters and Installation | Street Lighting | Customer | | |
| (a) | (b) | (h) | (i) | (j) | (k) | (l) |
| 1 | Residential (ETR) | \$ 25,225,642 | \$ - | \$ 23,148,431 | \$ 8,985,170 | \$ 193,241,809 |
| 2 | Commercial - Small (ECS) | 2,909,263 | - | 2,669,699 | 500,214 | 13,114,594 |
| 3 | Commercial - Medium 10 kW Min (ECM) | 1,889,614 | - | 1,734,013 | 2,098,849 | 31,506,245 |
| 4 | Commercial - Large 50 kW Min (ECL) | 787,530 | - | 722,680 | 2,278,705 | 29,643,016 |
| 5 | Industrial - 100 kW Min (EIS) | 304,880 | - | 279,775 | 4,727,220 | 56,140,271 |
| 6 | Industrial - 500 kW Min (E8T) | 34,709 | - | 318,513 | 3,051,405 | 31,927,267 |
| 7 | Industrial - 4,000 kW Min (E8S) | 469 | - | 4,304 | 299,153 | 3,110,885 |
| 8 | Industrial - Large Power and Light (ELG) | 2,345 | - | 21,521 | 2,621,820 | 20,799,170 |
| 9 | Industrial Transmission Voltage TOD (ETX) | 235 | - | 108 | 221,521 | 3,418,376 |
| 10 | Contract - Military (ECD) | 64,553 | - | 12,913 | 1,870,933 | 12,215,958 |
| 11 | Contract - Military Wheeling (ECW) | 469 | - | 12,913 | 181,710 | 265,286 |
| 12 | Traffic Signals (E2T) | 79,386 | - | 72,849 | 2,968 | 206,873 |
| 13 | Street Lighting (E7SL) | 30,723 | 3,143,953 | 14,096 | 132,594 | 4,503,926 |
| 14 | Total | \$ 31,329,818 | \$ 3,143,953 | \$ 29,011,815 | \$ 26,972,262 | \$ 400,093,678 |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days or % On-Off Peak | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|--|-------------------------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (i) / (f) |
| 1 | Residential Time-of-Day (ETR) | | | | | | | | | |
| 2 | Access and Facilities Charge, per day | 365 | 215,123 | \$ 0.6421 | | | \$ 0.6421 | \$ 50,417,531 | | |
| 3 | Seasonal Access and Facilities Charge On Peak, per kWh | | | | | | | | | |
| 4 | Summer (Jun-Sep) On-Peak, per kWh | 6.2% | 101,642,944 | \$ 0.2728 | | | \$ 0.2728 | 27,728,195 | | |
| 5 | Summer (Jun-Sep) Off-Peak, per kWh | 29.4% | 482,274,835 | \$ 0.0682 | | | \$ 0.0682 | 32,891,144 | | |
| 6 | Winter (Oct-May) On-Peak, per kWh | 9.8% | 160,218,936 | \$ 0.1364 | | | \$ 0.1364 | 21,853,863 | | |
| 7 | Winter (Oct-May) Off-Peak, per kWh | 54.6% | 894,964,813 | \$ 0.0682 | | | \$ 0.0682 | 61,036,600 | | |
| 8 | Total kWh | | 1,639,101,529 | | | | | | | |
| 9 | Total Residential (ETR) | | | | <u>\$ 194,002,773</u> | <u>\$ 193,241,809</u> | | <u>\$ 193,927,333</u> | <u>\$ (75,440)</u> | <u>0.0%</u> |
| 10 | Commercial - Small (ECS) | | | | | | | | | |
| 11 | Access and Facilities Charge, per day | 365 | 24,810 | \$ 0.6421 | | | \$ 0.6421 | \$ 5,814,633 | | |
| 12 | Summer (Jun-Sep) On-Peak, per kWh | 6.0% | 5,484,157 | \$ 0.2728 | | | \$ 0.2659 | 1,457,971 | | |
| 13 | Summer (Jun-Sep) Off-Peak, per kWh | 28.5% | 26,024,650 | \$ 0.0682 | | | \$ 0.0665 | 1,730,361 | | |
| 14 | Winter (Oct-May) On-Peak, per kWh | 10.1% | 9,198,053 | \$ 0.1364 | | | \$ 0.1330 | 1,223,144 | | |
| 15 | Winter (Oct-May) Off-Peak, per kWh | 55.4% | 50,543,667 | \$ 0.0682 | | | \$ 0.0665 | 3,360,613 | | |
| 16 | Total kWh | | 91,250,527 | | | | | | | |
| 17 | Total Commercial - Small (ECS) | | | | <u>\$ 13,114,594</u> | | | <u>\$ 13,586,721</u> | | |
| 18 | Commercial - Medium 10 kW Min (ECM) | | | | | | | | | |
| 19 | Access and Facilities Charge, per day | 365 | 10,743 | | | | \$ 0.9826 | \$ 3,852,966 | | |
| 20 | Demand Charge Summer (Jun-Sep), per kW, per day | 122 | 234,197 | | | | \$ 0.0364 | 1,040,022 | | |
| 21 | Demand Charge Winter (Oct-May), per kW, per day | 243 | 194,091 | | | | \$ 0.0160 | 754,626 | | |
| 22 | Total Demand kW | | | | | | | | | |
| 23 | Access and Facilities Charge (per kWh) | | | | | | | | | |
| 24 | Summer (Jun-Sep) On-Peak, per kWh | 4.69% | 17,956,996 | | | | \$ 0.1086 | 1,950,130 | | |
| 25 | Summer (Jun-Sep) Off-Peak, per kWh | 31.03% | 118,807,161 | | | | \$ 0.0648 | 7,698,704 | | |
| 26 | Winter (Oct-May) On-Peak, per kWh | 8.11% | 31,051,436 | | | | \$ 0.0907 | 2,816,365 | | |
| 27 | Winter (Oct-May) Off-Peak, per kWh | 56.17% | 215,062,785 | | | | \$ 0.0648 | 13,936,068 | | |
| 28 | Total Commercial - Medium 10 kW Min (ECM) | | | | <u>\$ 31,506,245</u> | | | <u>\$ 32,048,882</u> | | |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days or % On-Off Peak | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|---|-------------------------|-------------------------------|---------------|-----------------------------|-------------------------|----------------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (j) / (f) |
| 29 | Commercial - Large 50 kW Min (ECL) | | | | | | | | | |
| 30 | Access and Facilities Charge, per day | 365 | 3,358 | | | | \$ 1.4598 | \$ 1,789,233 | | |
| 31 | Demand Charge Summer (Jun-Sep), per kW, per day | 122 | 218,135 | | | | \$ 0.0480 | 1,277,399 | | |
| 32 | Demand Charge Winter (Oct-May), per kW, per day | 243 | 205,055 | | | | \$ 0.0172 | 857,048 | | |
| 33 | Total Demand kW | | | | | | | | | |
| 34 | Access and Facilities Charge (per kWh) | | | | | | | | | |
| 35 | Summer (Jun-Sep) On-Peak, per kWh | 4.54% | 18,860,173 | | | | \$ 0.0993 | 1,872,815 | | |
| 36 | Summer (Jun-Sep) Off-Peak, per kWh | 30.88% | 128,365,646 | | | | \$ 0.0595 | 7,637,756 | | |
| 37 | Winter (Oct-May) On-Peak, per kWh | 7.91% | 32,872,592 | | | | \$ 0.0839 | 2,758,010 | | |
| 38 | Winter (Oct-May) Off-Peak, per kWh | 56.67% | 235,589,669 | | | | \$ 0.0595 | 14,017,585 | | |
| 39 | Total Commercial - Large 50 kW Min (ECL) | | | | | \$ 29,643,016 | | \$ 30,209,846 | | |
| 40 | Industrial - 100 kW Min (EIS) | | | | | | | | | |
| 41 | Access and Facilities Charge, per day | 365 | 1,300 | | | | \$ 3.5132 | 1,667,013 | | |
| 42 | Demand Charge On Peak, per kW, per day | 79.55% | 158,145 | | | | \$ 0.8326 | 48,061,347 | | |
| 43 | Demand Charge Off Peak, per kW, per day | 20.45% | 40,655 | | | | \$ 0.5413 | 8,031,987 | | |
| 44 | Total Demand kW | | 198,800 | | | | | | | |
| 45 | Total Industrial - 100 kW Min (EIS) | | | | | \$ 56,140,271 | | \$ 57,760,348 | | |
| 46 | Industrial - 500 kW Min (E8T) | | | | | | | | | |
| 47 | Access and Facilities Charge, per day | 365 | 148 | | | | \$ 23.8421 | \$ 1,287,950 | | |
| 48 | Demand Charge Secondary On Peak, per kW, per day | 82.07% | 88,473 | | | | \$ 0.8567 | 27,666,529 | | |
| 49 | Demand Charge Secondary Off Peak, per kW, per day | 17.93% | 19,329 | | | | \$ 0.5138 | 3,624,884 | | |
| 50 | Total Demand kW | | 107,802 | | | | | | | |
| 51 | Total Industrial - 500 kW Min (E8T) | | | | | \$ 32,563,142 | \$ 31,927,267 | \$ 32,579,363 | \$ 16,221 | 0.1% |
| 52 | Industrial - 4,000 kW Min (E8S) | | | | | | | | | |
| 53 | Access and Facilities Charge, per day | 365 | 2 | | | | \$ 53.0851 | \$ 38,752 | | |
| 54 | Demand Charge Secondary On Peak, per kW, per day | 88.88% | 6,817 | | | | \$ 0.9616 | 2,392,692 | | |
| 55 | Demand Charge Secondary Off Peak, per kW, per day | 11.12% | 853 | | | | \$ 0.5570 | 173,400 | | |
| 56 | Total Demand kW | | 7,670 | | | | | | | |
| 57 | Total Industrial - 4,000 kW Min (E8S) | | | | | \$ 2,611,174 | \$ 3,110,885 | \$ 2,604,843 | \$ (6,331) | -0.2% |
| 58 | Industrial - Large Power and Light (ELG) | | | | | | | | | |
| 59 | Access and Facilities Charge, per day | 365 | 10 | | | | \$ 7.9593 | \$ 29,051 | | |
| 60 | Demand Charge Secondary (per kW, per day) | | 58,473 | | | | \$ 0.7679 | 16,389,017 | | |
| 61 | Total Demand kW | | 58,473 | | | | | | | |
| 62 | Total Industrial - Large Power and Light (ELG) | | | | | \$ 16,418,069 | \$ 20,799,170 | \$ 16,418,069 | \$ - | 0.0% |

Colorado Springs Utilities
2025 Electric Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days or % On-Off Peak | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|--|-------------------------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (j) / (f) |
| 63 | Industrial Transmission Voltage TOD (ETX) | | | | | | | | | |
| 64 | Access and Facilities Charge, per day | 365 | 1 | | | | \$ 53.0555 | \$ 19,365 | | |
| 65 | Demand Charge On Peak, per kW, per day | 99.85% | 9,788 | | | | \$ 0.9025 | 3,224,321 | | |
| 66 | Demand Charge Off Peak, per kW, per day | 0.15% | 15 | | | | \$ 0.4963 | 2,676 | | |
| 67 | Total Demand kW | | 9,803 | | | | | | | |
| 68 | Total Industrial Transmission Voltage TOD (ETX) | | | | <u>\$ 3,246,363</u> | <u>\$ 3,418,376</u> | | <u>\$ 3,246,363</u> | <u>\$ -</u> | <u>0.0%</u> |
| 69 | Contract - Military (ECD) | | | | | | | | | |
| 70 | Access and Facilities Charge, per day | 365 | 4 | | | | \$ 43.9348 | \$ 64,145 | | |
| 71 | Access and Facilities Charge (per meter, per day) | 365 | 367 | | | | \$ 0.5092 | 68,210 | | |
| 72 | Demand Charge Secondary On Peak, per kW, per day | 90.00% | 46,670 | | | | \$ 0.6733 | 11,469,461 | | |
| 73 | Demand Charge Secondary Off Peak, per kW, per day | 10.00% | 5,186 | | | | \$ 0.3704 | 701,072 | | |
| 74 | Total Demand kW | | 51,856 | | | | | | | |
| 75 | Total Contract - Military (ECD) | | | | <u>\$ 12,303,708</u> | <u>\$ 12,215,958</u> | | <u>\$ 12,302,888</u> | <u>\$ (820)</u> | <u>0.0%</u> |
| 76 | Contract - Military Wheeling (ECW) | | | | | | | | | |
| 77 | Demand Charge, per kW, per day | 365 | 8,250 | | | | \$ 0.0806 | \$ 242,707 | | |
| 78 | Total Contract - Military Wheeling (ECW) | | | | <u>\$ 242,707</u> | <u>\$ 265,286</u> | | <u>\$ 242,707</u> | <u>\$ -</u> | <u>0.0%</u> |
| 79 | Traffic Signals (E2T) | | | | | | | | | |
| 80 | Access and Facilities Charge, per day | 365 | 677 | | | | \$ 0.5135 | \$ 126,888 | | |
| 81 | Access and Facilities Charge, per kWh | | 541,408 | | | | \$ 0.0949 | 51,380 | | |
| 82 | Total Traffic Signals (E2T) | | | | <u>\$ 178,268</u> | <u>\$ 206,873</u> | | <u>\$ 178,268</u> | <u>\$ -</u> | <u>0.0%</u> |
| 83 | Street Lighting (E7SL) | | | | | | | | | |
| 84 | Total Street Lighting (E7SL) | | | | <u>\$ 205,628</u> | <u>\$ 205,684</u> | | <u>\$ 205,662</u> | <u>\$ 34</u> | <u>0.0%</u> |
| 85 | Total Electric Revenue | | | | <u>\$ 395,400,535</u> | <u>\$ 395,795,436</u> | | <u>\$ 395,311,292</u> | <u>\$ (66,335)</u> | <u>0.0%</u> |
| 86 | Total Municipal Government Street Lighting | | | | <u>\$ 4,297,500</u> | <u>\$ 4,298,241</u> | | <u>\$ 4,298,241</u> | <u>\$ 741</u> | <u>0.0%</u> |
| 87 | Total Revenue | | | | <u>\$ 399,698,036</u> | <u>\$ 400,093,678</u> | | <u>\$ 399,609,534</u> | <u>\$ (65,594)</u> | <u>0.0%</u> |

Electric
Energy-Wise
Time-of-Day
Other Schedules

Electric

Community Solar Garden Program

**Colorado Springs Utilities
2025 Community Solar Garden Programs**

WORKSHEET - CREDIT CALCULATION

| Line No. | Rate Class | 2025 Forecasted Sales | Non-Fuel | ECA ⁽¹⁾ | Capacity | Solar Credit |
|---------------------------------------|-------------------------------------|------------------------------|-----------------|---------------------------|-----------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| | | | | | | (d) + (e) + (f) |
| Community Solar Garden Program | | | | | | |
| 1 | Commercial - Small (ECS) | 91,250,527 | \$ 0.0286 | \$ 0.0255 | \$ 0.0050 | \$ 0.0591 |
| 2 | Commercial - Medium 10 kW Min (ECM) | 382,878,379 | \$ 0.0288 | \$ 0.0255 | \$ 0.0042 | \$ 0.0585 |
| 3 | Commercial - Large 50 kW Min (ECL) | 415,688,080 | \$ 0.0267 | \$ 0.0255 | \$ 0.0042 | \$ 0.0564 |
| 4 | Industrial - 100 kW Min (EIS) | 862,353,621 | \$ 0.0254 | \$ 0.0255 | \$ 0.0040 | \$ 0.0549 |

Notes :

⁽¹⁾ ECA rate (as per current August 2024).

NATURAL GAS

Natural Gas Report

Natural Gas Service

Colorado Springs Utilities (Utilities) engages in the purchase, transportation, storage, and distribution of natural gas. These activities incur fuel related (purchases, transportation, and storage) and non-fuel related (distribution) expenditures. Fuel related expenditures are currently recovered through the Gas Cost Adjustment (GCA) and the Gas Capacity Charges (GCC). Clean Heat Plan expenditures are recovered through the Clean Heat Plan rider. Non-fuel related expenditures are recovered through Access and Facilities and Transportation Charges. This filing proposes changes to the non-fuel related charges and to the Natural Gas Rate Schedules summarized in this report.

1. 2025 Non-Fuel Rate Overview

Utilities has conducted a Cost of Service (COS) study based on a Revenue Requirement from the Proposed 2025 Budget. The COS analysis indicates for Utilities to recover the proposed Revenue Requirement it is necessary to increase rates. The primary rate drivers are as follows:

- Funding reliability, regulatory, and growth infrastructure investments.
 - Distribution Integrity Management Program
 - Supporting growth and resiliency.
- Inflationary increases in labor, benefits, and system maintenance.

The proposed rate increase will result in total revenue of \$92.0 million, which is \$3.6 million or 4.0% higher than the projected revenues under current rates. The effect of this increase on the sample monthly Residential natural gas bill is an additional \$0.88 or 2.5% higher. The following Schedule 1 from COS summarizes the Sample Monthly Natural Gas Bill Comparison:

SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|-------------------|--------------------|--------------------|---------------------------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential: | | | | |
| 2 | Non-Fuel | \$ 23.23 | \$ 24.11 | \$ 0.88 | 3.8% |
| 3 | GCA | 4.86 | 4.86 | - | 0.0% |
| 4 | GCC | 5.78 | 5.78 | - | 0.0% |
| 5 | Clean Heat Rider | 0.75 | 0.75 | - | 0.0% |
| 6 | Total | \$ 34.62 | \$ 35.50 | \$ 0.88 | 2.5% |
| 7 | Commercial: | | | | |
| 8 | Non-Fuel | \$ 240.83 | \$ 253.88 | \$ 13.05 | 5.4% |
| 9 | GCA | 100.44 | 100.44 | - | 0.0% |
| 10 | GCC | 104.16 | 104.16 | - | 0.0% |
| 11 | Clean Heat Rider | 6.20 | 6.20 | - | 0.0% |
| 12 | Total | \$ 451.63 | \$ 464.68 | \$ 13.05 | 2.9% |
| 13 | Industrial: | | | | |
| 14 | Non-Fuel | \$ 2,196.06 | \$ 2,326.30 | \$ 130.24 | 5.9% |
| 15 | GCA | 1,004.40 | 1,004.40 | - | 0.0% |
| 16 | GCC | 1,041.60 | 1,041.60 | - | 0.0% |
| 17 | Clean Heat Rider | 62.00 | 62.00 | - | 0.0% |
| 18 | Total | \$ 4,304.06 | \$ 4,434.30 | \$ 130.24 | 3.0% |

Note: The sample bill is calculated using existing rates and proposed rates assuming: 30 days per month; 60 Ccf for Residential; 1,240 Ccf for Commercial; 12,400 Ccf for Industrial.

2. 2025 Cost of Service and Rate Design

Utilities performed a COS study following generally accepted ratemaking practices and proposes rates designed in compliance with all governing policies. Full detail of rate changes can be found in Schedule 3 of the COS, associated Worksheets, and Natural Gas Rate Schedules. See the Rate Manual in the Appendix of this filing for additional information.

The following Schedule 2 from the COS summarizes the relationship of non-fuel revenue as a percentage of COS applying the proposed rates:

**SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE**

| Line No. | Rate Class | Net Revenue Requirement | Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Net Revenue Requirement |
|----------|---|-------------------------|---------------------|--------------------------------|------------------------|-----------------------------|-------------------------|
| (a) | (b) | (c) | (d) | (e) (e) - (d) | (f) (e) / (d) | (g) | (h) (g) / (c) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | \$ 66,115,708 | \$ 64,127,640 | \$ 2,525,852 | 3.9% | \$ 66,653,492 | 100.8% |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 19,232,908 | 17,562,595 | 885,582 | 5.0% | 18,448,177 | 95.9% |
| 3 | Commercial Service - Large Firm (G1S) | 439,573 | 496,176 | 5,115 | 1.0% | 501,291 | 114.0% |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 738,061 | 720,192 | 18,371 | 2.6% | 738,563 | 100.1% |
| 5 | Industrial Transportation Service - Firm (G4T) | 2,236,515 | 2,336,027 | 51,999 | 2.2% | 2,388,026 | 106.8% |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 2,634,533 | 2,588,122 | 51,515 | 2.0% | 2,639,637 | 100.2% |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 591,381 | 576,826 | 14,784 | 2.6% | 591,610 | 100.0% |
| 8 | Total | \$91,988,679 | \$88,407,578 | \$ 3,553,218 | 4.0% | \$91,960,796 | 100.0% |

a. Commercial Service – Large Firm and Large Firm Seasonal (G1CL, G8M, G1S)

The Commercial Service – Large Firm Seasonal (G1S) service is available as an option for general large commercial purposes. Currently, customers electing this option must consume 37% or more of their 12 billing periods Ccf (centum cubic feet) during the Summer period (May through October). Proposed changes include adjustments to the Access and Facilities Winter and Summer commodity charges. Currently, this rate class is 114% of cost of service which is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. The 5-year rate schedule will bring this variance within the 5% guideline in 2028 and at 100% cost of service in 2029.

b. Industrial Service – Transportation Service Firm (G4T)

The Industrial Transportation service is provided for customers who have contracted for an alternate source of gas supply and requested Utilities to transport such alternate gas for the customers. Currently, this rate class is 106.8% of cost of service which is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. The 5-year rate schedule will bring this variance within the 5% guideline in 2027 and at 100% cost of service in 2029.

c. All Other Rate Classes

Additional information on rate schedule changes not specifically identified and detailed in this Section Two can be found in the COS on S3, the corresponding Worksheets, or within the Natural Gas Rate Schedules.

3. Five-Year Financial Plan

As part of Utilities’ five-year financial plan to fund reliability, regulatory and growth-related investments in Utilities Natural Gas system, this filing proposes annual rate increases to all rate components, effective January 1st for each of the years 2025 through 2029, as shown in Table 1 below:

**TABLE 1
SUMMARY OF PROPOSED 2025-2029 RATE CHANGES**

| Line No. | Rate Schedules | 2025 Percent Change ⁽¹⁾ | 2026-2029 Annual Percent Rate Change ⁽²⁾ |
|----------|---|--|---|
| (a) | (b) | (c) | (d) |
| 1 | COS Rate Classes: | | |
| 2 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 3.9% | 3.8% |
| 3 | Commercial Service - Large Firm (G1CL, G8M) | 5.0% | 5.1% |
| 4 | Commercial Service - Large Firm (G1S) | 1.0% | 0.6% |
| 5 | Industrial Service - Interruptible (G2I, G3M) | 2.6% | 4.0% |
| 6 | Industrial Transportation Service - Firm (G4T) | 2.2% | 2.3% |
| 7 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 2.0% | 4.0% |
| 8 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 2.6% | 4.0% |
| 9 | Other Rate Changes: | | |
| 10 | Industrial Service - Interruptible Prescheduled (G3D) | 4.0% | 4.0% |

Notes :

⁽¹⁾ Percent shown reflects change in rate class revenue for COS Rate Classes.

⁽²⁾ Proposed rate increases may vary from percent increase shown due to rounding.

4. Other Tariff Changes

a. Industrial Service – Interruptible (G2I, G3M)

The proposed tariff changes require customers to test their backup equipment before the heating season begins and removes the utility-conducted test event.

b. Industrial Service – Interruptible Prescheduled (G3D)

The proposed tariff changes require customers to test their backup equipment before the heating season begins and removes the utility-conducted test event. Additional proposed changes update the gas day and nominations with an administrative update to incorporate Central Time, which is the new standard resulting from a system upgrade.

c. Industrial Transportation Service – Firm (G4T)

The proposed tariff change introduces definitions for Long and Short Restricted Delivery Day (RDD) events. It also implements RDD imbalance charges for all over-delivered volumes during RDD Long events and for all under-delivered volumes during RDD Short events. Additional proposed changes update the gas day and nominations with an administrative update to incorporate Central Time, which is the new standard resulting from a system upgrade.

c. Contract Service – Military Interruptible (GCS-INTS, GCS-G7M)

The proposed tariff changes require customers to test their backup equipment before the heating season begins and removes the utility-conducted test event. Additional proposed change updates the availability with administrative changes to formalized name of military service installations.

Natural Gas Resolution

RESOLUTION NO. _____-24

A RESOLUTION SETTING THE NATURAL GAS RATES
WITHIN THE SERVICE AREA OF COLORADO SPRINGS
UTILITIES AND REGARDING CERTAIN CHANGES TO THE
NATURAL GAS RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing natural gas utility service to its Customers and analyzed its current and expected revenue needs for each year 2025 through 2029; and

WHEREAS, natural gas service revenues will need to increase by approximately \$3.6 million for 2025, \$3.7 million for 2026, \$3.8 million for 2027, \$4.1 million for 2028, and \$4.2 million for 2029; and

WHEREAS, Utilities conducted a cost of service study and proposed to modify the Residential, Commercial, Industrial, and Contract Service non-fuel rates to reflect the appropriate cost for the service for each of the referenced years with the changes for each year effective for the noted year; and

WHEREAS, Utilities proposed to modify the Interruptible Service for Industrial Service – Interruptible (G2I, G3M), Industrial Prescheduled (G3D), and Contract Service – Interruptible (GCS-INTS, GCS-G7M) rate schedules to eliminate Utilities conducted curtailment test event and clarify customer test requirement of backup equipment; and

WHEREAS, Utilities proposed to modify the natural gas rate schedules related to Industrial Service – Transportation Firm (G4T) to add Long and Short Restricted Delivery Day events (RDD), application of RDD Imbalance Charges and clarification of central time basis of nomination schedule; and

WHEREAS, Utilities proposed to modify the Contract Service – Military Firm (GCS-FIRM, GCS-G6M) and Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) rate schedules to reflect the name of Peterson Space Force Base; and

WHEREAS, Utilities proposed to make the natural gas rate schedule changes effective January 1st of each referenced year, starting with January 1, 2025 and continuing through January 1, 2029; and

WHEREAS, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses for each year 2025 through 2029, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2025 Rate Case, and are discussed further in the City Council Decision and Order in this case; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the natural gas rate schedules are just, reasonable, sufficient, and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all its Customers; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its natural gas rate schedules; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective January 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

| City Council Vol. No. 6 | | |
|------------------------------------|---|------------------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| Third Revised Sheet No. 2 | RATE TABLE | Second Revised Sheet No. 2 |
| Fourth Revised Sheet No. 2.1 | RATE TABLE | Third Revised Sheet No. 2.1 |
| Fourth Revised Sheet No. 2.2 | RATE TABLE | Third Revised Sheet No. 2.2 |
| Fourth Revised Sheet No. 2.3 | RATE TABLE | Third Revised Sheet No. 2.3 |
| Twenty-Sixth Revised Sheet No. 2.4 | RATE TABLE | Twenty-Fifth Revised Sheet No. 2.4 |
| First Revised Sheet No. 2.5 | RATE TABLE | Original Sheet No. 2.5 |
| Original Sheet No. 2.6 | RATE TABLE | |
| Original Sheet No. 2.7 | RATE TABLE | |
| Fourth Revised Sheet No. 3.1 | GENERAL | Third Revised Sheet No. 3.1 |
| Fourth Revised Sheet No. 7 | INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M) | Third Revised Sheet No. 7 |
| First Revised Sheet No. 7.2 | INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D) | Original Sheet No. 7.2 |
| First Revised Sheet No. 7.3 | INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D) | Original Sheet No. 7.3 |
| Second Revised Sheet No. 8.1 | INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T) | First Revised Sheet No. 8.1 |
| Second Revised Sheet No. 8.2 | INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T) | First Revised Sheet No. 8.2 |
| Second Revised Sheet No. 8.3 | INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T) | First Revised Sheet No. 8.3 |
| Second Revised Sheet No. 8.4 | INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T) | First Revised Sheet No. 8.4 |
| Second Revised Sheet No. 8.5 | INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T) | First Revised Sheet No. 8.5 |
| Second Revised Sheet No. 8.6 | INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T) | First Revised Sheet No. 8.6 |
| First Revised Sheet No. 8.7 | INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T) | Original Sheet No. 8.7 |
| Second Revised Sheet No. 9 | CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M) | First Revised Sheet No. 9 |
| Fourth Revised Sheet No. 10 | CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M) | Third Revised Sheet No. 10 |

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12th day of November 2024.

Council President

ATTEST:

Sarah B. Johnson, City Clerk

Natural Gas
Redline Tariff Sheets



NATURAL GAS RATE SCHEDULES

RATE TABLE

Billing statements are the sum of rate components listed below each available service.

| Description | Rates | Reference | | | |
|--|-------------------------------|--------------------------|--------------------|--------------------|--------------------|
| Residential Service—Firm (G1R) | | Sheet No. 4 | | | |
| Access and Facilities Charge, per day | \$0.3930 | | | | |
| Access and Facilities Charge, per Ccf | \$0.1906 | | | | |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.4 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.5 | | | | |
| Commercial Service—Small Firm (G1CS) | | Sheet No. 5 | | | |
| Access and Facilities Charge, per day | \$0.3930 | | | | |
| Access and Facilities Charge, per Ccf | \$0.1906 | | | | |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.4 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.5 | | | | |
| Commercial Service—Large Firm (G1CL, G8M, G1S) | | Sheet No. 6 | | | |
| Large Commercial Service Standard Option (G1CL) | | | | | |
| Access and Facilities Charge, per day | \$0.7860 | | | | |
| Access and Facilities Charge, per Ccf | \$0.1752 | | | | |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.4 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.5 | | | | |
| Large Commercial Service Monthly Index Option (G8M) | | | | | |
| Gas Cost, per Ccf | Index | Sheet No. 3.1 | | | |
| Access and Facilities Charge, per day | \$0.7860 | | | | |
| Access and Facilities Charge, per Ccf | \$0.1752 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.5 | | | | |
| Description | Rates^(Note) | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |

Approval Date: ~~November 14, 2023~~ November 12, 2024
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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



NATURAL GAS RATE SCHEDULES

RATE TABLE

Residential Service – Firm (G1R) – Sheet No. 4

| | | | | | |
|---|----------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Access and Facilities Charge, per day</u> | <u>\$0.3943</u> | <u>\$0.4093</u> | <u>\$0.4249</u> | <u>\$0.4410</u> | <u>\$0.4578</u> |
| <u>Access and Facilities Charge, per Ccf</u> | <u>\$0.2047</u> | <u>\$0.2125</u> | <u>\$0.2206</u> | <u>\$0.2290</u> | <u>\$0.2377</u> |
| <u>Gas Cost Adjustment (GCA), per Ccf</u> | <u>Sheet No. 2.5</u> | | | | |
| <u>Gas Capacity Charge (GCC), per Ccf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Ccf</u> | <u>Sheet No. 2.7</u> | | | | |

Commercial Service – Small Firm (G1CS) – Sheet No. 5

| | | | | | |
|---|----------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Access and Facilities Charge, per day</u> | <u>\$0.3943</u> | <u>\$0.4093</u> | <u>\$0.4249</u> | <u>\$0.4410</u> | <u>\$0.4578</u> |
| <u>Access and Facilities Charge, per Ccf</u> | <u>\$0.2047</u> | <u>\$0.2125</u> | <u>\$0.2206</u> | <u>\$0.2290</u> | <u>\$0.2377</u> |
| <u>Gas Cost Adjustment (GCA), per Ccf</u> | <u>Sheet No. 2.5</u> | | | | |
| <u>Gas Capacity Charge (GCC), per Ccf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Ccf</u> | <u>Sheet No. 2.7</u> | | | | |

Commercial Service – Large Firm (G1CL, G8M, G1S) – Sheet No. 6

Large Commercial Service Standard Option (G1CL)

| | | | | | |
|---|----------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Access and Facilities Charge, per day</u> | <u>\$0.7872</u> | <u>\$0.8273</u> | <u>\$0.8695</u> | <u>\$0.9138</u> | <u>\$0.9604</u> |
| <u>Access and Facilities Charge, per Ccf</u> | <u>\$0.1857</u> | <u>\$0.1952</u> | <u>\$0.2052</u> | <u>\$0.2157</u> | <u>\$0.2267</u> |
| <u>Gas Cost Adjustment (GCA), per Ccf</u> | <u>Sheet No. 2.5</u> | | | | |
| <u>Gas Capacity Charge (GCC), per Ccf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Ccf</u> | <u>Sheet No. 2.7</u> | | | | |

Large Commercial Service Monthly Index Option (G8M)

| | | | | | |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Gas Cost, per Ccf – Sheet No. 3.1</u> | <u>Index</u> | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.7872</u> | <u>\$0.8273</u> | <u>\$0.8695</u> | <u>\$0.9138</u> | <u>\$0.9604</u> |
| <u>Access and Facilities Charge, per Ccf</u> | <u>\$0.1857</u> | <u>\$0.1952</u> | <u>\$0.2052</u> | <u>\$0.2157</u> | <u>\$0.2267</u> |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|-------------------------------|--------------------------|
| Large Commercial Service Seasonal Option (G1S) | | |
| Access and Facilities Charge, per day | \$0.7860 | |
| Access and Facilities Charge: | | |
| Winter (November–April), per Ccf | \$0.1475 | |
| Summer (May–October), per Ccf | \$0.0488 | |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.4 | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.4 | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.5 | |
| Industrial Service—Interruptible (G2I, G3M) | | Sheet No. 7 |
| Standard Option (G2I) | | |
| Access and Facilities Charge, per day | \$5.7528 | |
| Access and Facilities Charge, per Mcf | \$0.8780 | |
| Gas Cost Adjustment (GCA), per Mcf | Sheet No. 2.4 | |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.4 | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.5 | |
| Unauthorized Overrun Charge, per Mcf | Overrun Index | Sheet No. 3.2 |
| Monthly Index Option (G3M) | | |
| Gas Cost, per Mcf | Index | Sheet No. 3.1 |
| Access and Facilities Charge, per day | \$5.7528 | |
| Access and Facilities Charge, per Mcf | \$0.8780 | |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.4 | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.5 | |
| Unauthorized Overrun Charge, per Mcf | Overrun Index | Sheet No. 3.2 |
| Industrial Service—Interruptible Prescheduled (G3D) | | Sheet No. 7.2 |
| Gas Cost, per Mcf | Daily Index | Sheet No. 3.1 |
| Access and Facilities Charge, per day | \$147.7255 | |
| Access and Facilities Charge, per Mcf | \$0.6419 | |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.4 | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.5 | |
| Description | Rates^(Note) | |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
|---|----------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Gas Capacity Charge (GCC), per Ccf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Ccf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Large Commercial Service Seasonal Option (G1S)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$0.7872</u> | <u>\$0.7919</u> | <u>\$0.7967</u> | <u>\$0.8015</u> | <u>\$0.8063</u> |
| <u>Access and Facilities Charge:</u> | | | | | |
| <u>Winter (November - April), per Ccf</u> | <u>\$0.1487</u> | <u>\$0.1496</u> | <u>\$0.1505</u> | <u>\$0.1514</u> | <u>\$0.1523</u> |
| <u>Summer (May - October), per Ccf</u> | <u>\$0.0498</u> | <u>\$0.0501</u> | <u>\$0.0504</u> | <u>\$0.0507</u> | <u>\$0.0510</u> |
| <u>Gas Cost Adjustment (GCA), per Ccf</u> | <u>Sheet No. 2.5</u> | | | | |
| <u>Gas Capacity Charge (GCC), per Ccf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Ccf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Industrial Service – Interruptible (G2I, G3M) – Sheet No. 7</u> | | | | | |
| <u>Standard Option (G2I)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$5.7528</u> | <u>\$5.9829</u> | <u>\$6.2222</u> | <u>\$6.4711</u> | <u>\$6.7299</u> |
| <u>Access and Facilities Charge, per Mcf</u> | <u>\$0.9010</u> | <u>\$0.9370</u> | <u>\$0.9745</u> | <u>\$1.0135</u> | <u>\$1.0540</u> |
| <u>Gas Cost Adjustment (GCA), per Mcf</u> | <u>Sheet No. 2.5</u> | | | | |
| <u>Gas Capacity Charge (GCC), per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Mcf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2</u> | <u>Overrun Index</u> | | | | |
| <u>Monthly Index Option (G3M)</u> | | | | | |
| <u>Gas Cost, per Mcf – Sheet No. 3.1</u> | <u>Index</u> | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$5.7528</u> | <u>\$5.9829</u> | <u>\$6.2222</u> | <u>\$6.4711</u> | <u>\$6.7299</u> |
| <u>Access and Facilities Charge, per Mcf</u> | <u>\$0.9010</u> | <u>\$0.9370</u> | <u>\$0.9745</u> | <u>\$1.0135</u> | <u>\$1.0540</u> |
| <u>Gas Capacity Charge (GCC), per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Mcf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2</u> | <u>Overrun Index</u> | | | | |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference | | | |
|---|---------------------------------------|-------------------------------|-------------------|-------------------|-------------------|
| Daily Balancing Commodity Charge—In-Band, per | \$0.0403 | | | | |
| Daily Balancing Commodity Charge—Out-of-Band, | \$0.3922 | | | | |
| Daily Balancing Commodity Charge— | \$2.0268 | | | | |
| Unauthorized Overrun Charge, per Mcf | Overrun Index | Sheet No. 3.2 | | | |
| Industrial Transportation Service—Firm (G4T) | | Sheet No. 8 | | | |
| Initial Service Fee (one time) | \$25,000.00 | | | | |
| Transportation Charges: | | | | | |
| Customer Charge, per day | \$24.1242 | | | | |
| Meter Charge per meter, per day | \$0.3231 | | | | |
| Transportation Demand Charge, per MDQ Mcf, | \$0.1980 | | | | |
| Transportation Commodity Charge, per Mcf | \$0.8820 | | | | |
| MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details | | | | | |
| Daily Balancing Charges: | | | | | |
| Daily Balancing Demand Charge, per MDQ Mcf, | \$0.0123 | | | | |
| Daily Balancing Commodity Charge—In-Band, | \$0.0468 | | | | |
| Daily Balancing Commodity Charge—Out-of- | \$2.5000 | | | | |
| Daily Balancing Commodity Charge—RDD Event, per Mcf | Overrun Index | Sheet No. 3.2 | | | |
| Monthly Balancing Charge—Cash-Out: | | | | | |
| Under-deliveries, per Mcf | \$0.7114 + 110% of Index 1 | Sheet No. 3.1 | | | |
| Over-deliveries—Credit, per Mcf | 90% of Index 2 | Sheet No. 3.1 | | | |
| <u>Description</u> | <u>Rates (Note)</u> | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Industrial Service – Interruptible Prescheduled (G3D) – Sheet No. 7.2</u> | | | | | |
| <u>Gas Cost, per Mcf – Sheet No. 3.1</u> | <u>Daily Index</u> | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$131.2702</u> | <u>\$136.5210</u> | <u>\$141.9818</u> | <u>\$147.6611</u> | <u>\$153.5675</u> |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| | | | | | |
|---|----------------------|------------------|------------------|------------------|------------------|
| <u>Access and Facilities Charge, per Mcf</u> | <u>\$0.6700</u> | <u>\$0.6968</u> | <u>\$0.7247</u> | <u>\$0.7537</u> | <u>\$0.7838</u> |
| <u>Gas Capacity Charge (GCC), per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Mcf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Daily Balancing Commodity Charge – In-Band, per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Daily Balancing Commodity Charge – Out-of-Band, per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Daily Balancing Commodity Charge – Unauthorized, per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2</u> | <u>Overrun Index</u> | | | | |
| <u>Industrial Transportation Service – Firm (G4T) – Sheet No. 8</u> | | | | | |
| <u>Initial Service Fee (one time)</u> | <u>\$25,000.00</u> | | | | |
| <u>Transportation Charges:</u> | | | | | |
| <u>Customer Charge, per day</u> | <u>\$24.5199</u> | <u>\$25.0839</u> | <u>\$25.6608</u> | <u>\$26.2510</u> | <u>\$26.8548</u> |
| <u>Meter Charge per meter, per day</u> | <u>\$0.3349</u> | <u>\$0.3426</u> | <u>\$0.3505</u> | <u>\$0.3586</u> | <u>\$0.3668</u> |
| <u>Transportation Demand Charge, per MDQ Mcf, per day</u> | <u>\$0.1820</u> | <u>\$0.1862</u> | <u>\$0.1905</u> | <u>\$0.1949</u> | <u>\$0.1994</u> |
| <u>Transportation Commodity Charge, per Mcf</u> | <u>\$0.9640</u> | <u>\$0.9862</u> | <u>\$1.0089</u> | <u>\$1.0321</u> | <u>\$1.0558</u> |
| <u>MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details</u> | | | | | |
| <u>Daily Balancing Charges:</u> | | | | | |
| <u>Daily Balancing Demand Charge, per MDQ Mcf, per day</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Daily Balancing Commodity Charge – In-Band, per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Daily Balancing Commodity Charge – Out-of-Band, per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference | | | |
|--|--------------------------------|---------------------|-------------|-------------|-------------|
| Contract Service—Military Firm (GCS-FIRM, GCS-G6M) | | Sheet No. 9 | | | |
| Standard Option (GCS-FIRM) | | | | | |
| Access and Facilities Charge, per day | \$14.5375 | | | | |
| Access and Facilities Charge, per meter, per day | \$0.3343 | | | | |
| Access and Facilities Charge, per Mef | \$1.7920 | | | | |
| Gas Cost Adjustment (GCA), per Mef | Sheet No. 2.4 | | | | |
| Gas Capacity Charge (GCC), per Mef | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Mef | Sheet No. 2.5 | | | | |
| Monthly Index Option (GCS-G6M) | | | | | |
| Gas Cost, per Mef | Index | Sheet No. 3.1 | | | |
| Access and Facilities Charge, per day | \$14.5375 | | | | |
| Access and Facilities Charge, per meter, per day | \$0.3343 | | | | |
| Access and Facilities Charge, per Mef | \$1.7920 | | | | |
| Gas Capacity Charge (GCC), per Mef | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Mef | Sheet No. 2.5 | | | | |
| Contract Service—Military Interruptible (GCS-INTS, GCS-G7M) | | Sheet No. 10 | | | |
| Standard Option (GCS-INTS) | | | | | |
| Access and Facilities Charge, per day | \$15.1403 | | | | |
| Access and Facilities Charge, per Mef | \$0.8630 | | | | |
| Gas Cost Adjustment (GCA), per Mef | Sheet No. 2.4 | | | | |
| Gas Capacity Charge (GCC), per Mef | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Mef | Sheet No. 2.5 | | | | |
| Unauthorized Overrun Charge, per Mef | Overrun Index | Sheet No. 3.2 | | | |
| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |

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 Resolution No. ~~186-23~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



NATURAL GAS RATE SCHEDULES

RATE TABLE

| | | | | | |
|--|----------------------|------------------|------------------|------------------|------------------|
| <u>Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Monthly Balancing Charge – Cash-Out:</u> | | | | | |
| <u>Under-deliveries, per Mcf – Sheet No. 3.1</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Over-deliveries – Credit, per Mcf – Sheet No. 3.1</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Contract Service – Military Firm (GCS-FIRM, GCS-G6M) – Sheet No. 9</u> | | | | | |
| <u>Standard Option (GCS-FIRM)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$14.5375</u> | <u>\$15.1190</u> | <u>\$15.7238</u> | <u>\$16.3528</u> | <u>\$17.0069</u> |
| <u>Access and Facilities Charge, per meter, per day</u> | <u>\$0.3465</u> | <u>\$0.3604</u> | <u>\$0.3748</u> | <u>\$0.3898</u> | <u>\$0.4054</u> |
| <u>Access and Facilities Charge, per Mcf</u> | <u>\$1.8280</u> | <u>\$1.9011</u> | <u>\$1.9771</u> | <u>\$2.0562</u> | <u>\$2.1384</u> |
| <u>Gas Cost Adjustment (GCA), per Mcf</u> | <u>Sheet No. 2.5</u> | | | | |
| <u>Gas Capacity Charge (GCC), per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Mcf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Monthly Index Option (GCS-G6M)</u> | | | | | |
| <u>Gas Cost, per Mcf – Sheet No. 3.1</u> | <u>Index</u> | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$14.5375</u> | <u>\$15.1190</u> | <u>\$15.7238</u> | <u>\$16.3528</u> | <u>\$17.0069</u> |
| <u>Access and Facilities Charge, per meter, per day</u> | <u>\$0.3465</u> | <u>\$0.3604</u> | <u>\$0.3748</u> | <u>\$0.3898</u> | <u>\$0.4054</u> |
| <u>Access and Facilities Charge, per Mcf</u> | <u>\$1.8280</u> | <u>\$1.9011</u> | <u>\$1.9771</u> | <u>\$2.0562</u> | <u>\$2.1384</u> |
| <u>Gas Capacity Charge (GCC), per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Mcf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) – Sheet No. 10</u> | | | | | |
| <u>Standard Option (GCS-INTS)</u> | | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$15.1403</u> | <u>\$15.7459</u> | <u>\$16.3757</u> | <u>\$17.0307</u> | <u>\$17.7119</u> |
| <u>Access and Facilities Charge, per Mcf</u> | <u>\$0.8860</u> | <u>\$0.9214</u> | <u>\$0.9583</u> | <u>\$0.9966</u> | <u>\$1.0365</u> |
| <u>Gas Cost Adjustment (GCA), per Mcf</u> | <u>Sheet No. 2.5</u> | | | | |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference | | | |
|--|--------------------------------|---------------------|-------------|-------------|-------------|
| Monthly Index Option (GCS-G7M) | | | | | |
| Gas Cost, per Mef | Index | Sheet No. 3.1 | | | |
| Access and Facilities Charge, per day | \$15.1403 | | | | |
| Access and Facilities Charge, per Mef | \$0.8630 | | | | |
| Gas Capacity Charge (GCC), per Mef | Sheet No. 2.4 | | | | |
| Colorado Clean Heat Plan Charge, per Mef | Sheet No. 2.5 | | | | |
| Unauthorized Overrun Charge, per Mef | Overrun Index | Sheet No. 3.2 | | | |
| Gas Cost Adjustment (GCA) | | Sheet No. 11 | | | |
| GCA, per Cef (G1R), (G1CS), (G1CL), (G1S) | \$0.0810 | | | | |
| GCA, per Mef (G2I), (GCS-FIRM), (GCS-INTS) | \$0.8100 | | | | |
| Gas Capacity Charge (GCC) | | Sheet No. 12 | | | |
| Residential Service—Firm (G1R), per Cef | \$0.0964 | | | | |
| Commercial Service—Small Firm (G1CS), per Cef | \$0.0964 | | | | |
| Commercial Service—Large Firm (G1CL), per Cef | \$0.0840 | | | | |
| Commercial Service—Large Firm (G8M), per Cef | \$0.0840 | | | | |
| Commercial Service—Large Firm (G1S), per Cef | \$0.0386 | | | | |
| Industrial Service—Interruptible (G2I), per Mef | \$0.3850 | | | | |
| Industrial Service—Interruptible (G3M), per Mef | \$0.3850 | | | | |
| Industrial Service—Interruptible Prescheduled (G3D), per Mef | \$0.2514 | | | | |
| Contract Service—Military Firm (GCS-FIRM), per Mef | \$0.8400 | | | | |
| Contract Service—Military Firm (GCS-G6M), per Mef | \$0.8400 | | | | |
| Contract Service—Military Interruptible (GCS-INTS), per Mef | \$0.3850 | | | | |
| Contract Service—Military Interruptible (GCS-G7M), per Mef | \$0.3850 | | | | |
| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| | | | | | |
|---|----------------------|------------------|------------------|------------------|------------------|
| <u>Gas Capacity Charge (GCC), per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Mcf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2</u> | <u>Overrun Index</u> | | | | |
| <u>Monthly Index Option (GCS-G7M)</u> | | | | | |
| <u>Gas Cost, per Mcf – Sheet No. 3.1</u> | <u>Index</u> | | | | |
| <u>Access and Facilities Charge, per day</u> | <u>\$15.1403</u> | <u>\$15.7459</u> | <u>\$16.3757</u> | <u>\$17.0307</u> | <u>\$17.7119</u> |
| <u>Access and Facilities Charge, per Mcf</u> | <u>\$0.8860</u> | <u>\$0.9214</u> | <u>\$0.9583</u> | <u>\$0.9966</u> | <u>\$1.0365</u> |
| <u>Gas Capacity Charge (GCC), per Mcf</u> | <u>Sheet No. 2.6</u> | | | | |
| <u>Colorado Clean Heat Plan Charge, per Mcf</u> | <u>Sheet No. 2.7</u> | | | | |
| <u>Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2</u> | <u>Overrun Index</u> | | | | |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference |
|---|---------------------|-------------------------|
| Colorado Clean Heat Plan Charge | | Sheet No. 13 |
| Residential Service—Firm (G1R), per Ccf | \$0.0125 | |
| Commercial Service—Small Firm (G1CS), per Ccf | \$0.0125 | |
| Commercial Service—Large Firm (G1CL), per Ccf | \$0.0050 | |
| Commercial Service—Large Firm (G8M), per Ccf | \$0.0050 | |
| Commercial Service—Large Firm (G1S), per Ccf | \$0.0050 | |
| Industrial Service—Interruptible (G2I), per Mcf | \$0.0500 | |
| Industrial Service—Interruptible (G3M), per Mcf | \$0.0500 | |
| Industrial Service—Interruptible Prescheduled (G3D), per Mcf | \$0.0500 | |
| Contract Service—Military Firm (GCS-FIRM), per Mcf | \$0.0500 | |
| Contract Service—Military Firm (GCS-G6M), per Mcf | \$0.0500 | |
| Contract Service—Military Interruptible (GCS-INTS), per Mcf | \$0.0500 | |
| Contract Service—Military Interruptible (GCS-G7M), per Mcf | \$0.0500 | |
| <u>Description</u> | <u>Rates</u> | |
| <u>Gas Cost Adjustment (GCA) – Sheet No. 11</u> | | |
| <u>GCA, per Ccf</u> <u>(G1R), (G1CS), (G1CL), (G1S)</u> | <u>\$0.0810</u> | |
| <u>GCA, per Mcf</u> <u>(G2I), (GCS-FIRM), (GCS-INTS)</u> | <u>\$0.8100</u> | |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> |
|--|-----------------------------------|
| <u>Gas Capacity Charge (GCC) – Sheet No. 12</u> | |
| <u>Residential Service – Firm (G1R), per Ccf</u> | <u>\$0.0964</u> |
| <u>Commercial Service – Small Firm (G1CS), per Ccf</u> | <u>\$0.0964</u> |
| <u>Commercial Service – Large Firm (G1CL), per Ccf</u> | <u>\$0.0840</u> |
| <u>Commercial Service – Large Firm (G8M), per Ccf</u> | <u>\$0.0840</u> |
| <u>Commercial Service – Large Firm (G1S), per Ccf</u> | <u>\$0.0386</u> |
| <u>Industrial Service – Interruptible (G2I), per Mcf</u> | <u>\$0.3850</u> |
| <u>Industrial Service – Interruptible (G3M), per Mcf</u> | <u>\$0.3850</u> |
| <u>Industrial Service – Interruptible Prescheduled (G3D), per Mcf</u> | <u>\$0.2514</u> |
| <u>Contract Service – Military Firm (GCS-FIRM), per Mcf</u> | <u>\$0.8400</u> |
| <u>Contract Service – Military Firm (GCS-G6M), per Mcf</u> | <u>\$0.8400</u> |
| <u>Contract Service – Military Interruptible (GCS-INTS), per Mcf</u> | <u>\$0.3850</u> |
| <u>Contract Service – Military Interruptible (GCS-G7M), per Mcf</u> | <u>\$0.3850</u> |
| <u>G3D Daily Balancing Charges – Sheet No. 7.2</u> | |
| <u>Daily Balancing Commodity Charge – In-Band, per Mcf</u> | <u>\$0.0403</u> |
| <u>Daily Balancing Commodity Charge – Out-of-Band, per Mcf</u> | <u>\$0.3922</u> |
| <u>Daily Balancing Commodity Charge – Unauthorized, per Mcf</u> | <u>\$2.0268</u> |
| <u>G4T Daily Balancing Charges – Sheet No. 8</u> | |
| <u>Daily Balancing Demand Charge, per MDQ Mcf, per day</u> | <u>\$0.0123</u> |
| <u>Daily Balancing Commodity Charge – In-Band, per Mcf</u> | <u>\$0.0468</u> |
| <u>Daily Balancing Commodity Charge – Out-of-Band, per Mcf</u> | <u>\$2.5000</u> |
| <u>Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2</u> | <u>Overrun Index</u> |
| <u>Monthly Balancing Charge – Cash-Out:</u> | |
| <u>Under-deliveries, per Mcf – Sheet No. 3.1</u> | <u>\$0.7114 + 110% of Index 1</u> |
| <u>Over-deliveries – Credit, per Mcf – Sheet No. 3.1</u> | <u>90% of Index 2</u> |

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Resolution No.

NATURAL GAS RATE SCHEDULES

RATE TABLE

| <u>Description</u> | <u>Rates</u> |
|---|-----------------|
| <u>Colorado Clean Heat Plan Charge – Sheet No. 13</u> | |
| <u>Residential Service – Firm (G1R), per Ccf</u> | <u>\$0.0125</u> |
| <u>Commercial Service – Small Firm (G1CS), per Ccf</u> | <u>\$0.0125</u> |
| <u>Commercial Service – Large Firm (G1CL), per Ccf</u> | <u>\$0.0050</u> |
| <u>Commercial Service – Large Firm (G8M), per Ccf</u> | <u>\$0.0050</u> |
| <u>Commercial Service – Large Firm (G1S), per Ccf</u> | <u>\$0.0050</u> |
| <u>Industrial Service – Interruptible (G2I), per Mcf</u> | <u>\$0.0500</u> |
| <u>Industrial Service – Interruptible (G3M), per Mcf</u> | <u>\$0.0500</u> |
| <u>Industrial Service – Interruptible Prescheduled (G3D), per Mcf</u> | <u>\$0.0500</u> |
| <u>Contract Service – Military Firm (GCS-FIRM), per Mcf</u> | <u>\$0.0500</u> |
| <u>Contract Service – Military Firm (GCS-G6M), per Mcf</u> | <u>\$0.0500</u> |
| <u>Contract Service – Military Interruptible (GCS-INTS), per Mcf</u> | <u>\$0.0500</u> |
| <u>Contract Service – Military Interruptible (GCS-G7M), per Mcf</u> | <u>\$0.0500</u> |

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NATURAL GAS RATE SCHEDULES

GENERAL

basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

GAS DAY

Gas Day is a period of 24 consecutive hours commencing and ending at 9:00 a.m. Central Clock Time (CCT) (8:00 a.m. Mountain Clock Time (MCT)), adjusted for Daylight Savings Time when appropriate. “Clock Time” indicates that Utilities will adjust its Gas Day to reflect changes for Daylight Saving time.

INDICES

Monthly Index (G8M, G3M, GCS-G6M, GCS-G7M)

Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average of CIG (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes.

Daily Index (G3D)

Daily Index is the gas price for the date of delivery as published in the Platts Gas Daily Report for the higher of CIG (Rocky Mountains) or Cheyenne Hub. The published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 1 (G4T)

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 2 (G4T)

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)

AVAILABILITY

Available by contract in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities’ approval.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and. ~~The Customer will demonstrate backup equipment and system functionality at the prior to beginning of each of the Winter period of November through April, with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter Period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge. The Customer must complete a successful test each heating season.~~

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, in Utilities’ sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

AVAILABILITY

Available in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit who: (a) connect directly to Utilities’ 150 pounds-per-square-inch-gauge (PSIG) or higher distribution system; (b) have connected daily load of at least 25,000 Mcf at 12.01 PSIA; and (c) consume 50% or more of their total 12 billing period Mcf during the Summer period of May through October. Service hereunder is conditioned upon availability of Utilities’ capacity, resources, and assets without detriment or disadvantage to existing Customers. Service under this rate schedule is subject to availability on a first come, first serve basis and is limited to a maximum daily volume of 110,000 Mcf at 12.01 PSIA.

CURTAILMENT

Utilities may require Customer to install remote control equipment, at the Customer’s expense, to enable Utilities to directly curtail Customer usage. If Customer fails to curtail during a declared curtailment event, Customer is subject to Utilities’ intervention either through remote control or onsite shut-off of gas supply to the Customer’s meter or equipment without advance notice. Service under this rate schedule will be subordinate to all firm gas sales, firm gas transportation services, and interruptible services. Customer is required to have functional backup equipment and fuel with the ability to maintain functionality during a curtailment lasting for a minimum of 24 hours. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and will demonstrate backup equipment and system functionality at the prior to beginning of each of the Winter period of November through April. ~~with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge.~~

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

SERVICE CONSIDERATIONS

Customers receiving service under this rate schedule are responsible for all costs to upgrade the measurement and communication equipment required to measure hourly consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument and communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Eligible Customers must submit a completed signed Interruptible Prescheduled Service Agreement (IPSA) and pay all costs to upgrade the required measurement equipment prior to commencing service under this schedule. Service will start no later than 120 days after those obligations are met. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

System availability may be impacted by either planned or unplanned outages, or critical balancing conditions on the CIG system. Customer will be notified of such events. In the event a Customer terminates interruptible prescheduled service, moving to firm or interruptible service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

PRESCHEDULING

Customers receiving service under this rate schedule are required to establish a Maximum Daily Quantity (MDQ) under the IPSA. Customers are required to nominate daily gas supplies by email or phone to designated Utilities Energy Supply Department personnel. Customer nominations may not exceed their MDQ. Nominations are due by 9:00 a.m. CCT (~~8:00 a.m. Mountain Clock Time~~MCT), on the day prior to metered deliveries. The daily quantity nominated will be reviewed by Utilities to determine if sufficient capacity or supply, whether on CIG or Utilities' system, is forecasted for the following Gas Day. If the nomination is accepted by Utilities, the nominated quantities establish the Customer's Final Scheduled Volumes (FSV). If no or reduced system capacity is forecasted, Utilities will notify the Customer of the maximum allowable FSV by 4:30 p.m. on the day prior to its effectiveness. The Customer is responsible for re-nominating daily quantities by 5:00 p.m. for the following Gas Day at quantities no greater than the maximum allowable FSV.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

If, on any Gas Day, the absolute value of a Shipper’s Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Delivered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes in excess of the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge.

RESTRICTED DELIVERY DAY (RDD) EVENTS

~~The declaration by Utilities of an RDD Event is a notification to Customers that limited capacity is available for balancing. During an RDD Event the Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes.~~

In the event a condition is developing that may require the implementation of an RDD Event, or circumstances are present that significantly increase the likelihood that such conditions will develop, Utilities will undertake reasonable efforts to notify Shippers and their agents of the developing conditions or circumstances to provide Shippers the time and opportunity to take steps to address the condition. The RDD Event will commence with a NAESB gas pipeline nomination cycle specified in the notification. The RDD Event will end at a time specified in a separate notification. During an RDD Event, all four NAESB pipeline nomination cycles will be available to G4T customers to balance their Metered Delivered Volumes and Final Scheduled Delivered Volumes. Shippers must execute intraday nominations to align Final Scheduled Quantities with expected demand. In the event Utilities declares an RDD Event, Utilities will attempt to notify Shippers and their Agents by 4:00 p.m. the day prior to its effectiveness. However, Utilities may call an RDD Event at any time for any and all Shippers and their Agents, including for specific Shippers and their Agents that Utilities reasonably believes are causing the condition necessitating the RDD.

For deliveries during an RDD-General Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. ~~Over Deliveries and/or Under Deliveries Imbalance Volumes~~ in excess of 10% of the Metered Delivered Volumes will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

~~For deliveries during an RDD-Directional (Long) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Over Deliveries will be assessed a charge equal to the Daily Balancing~~

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

Commodity Charge – RDD Event. RDD Event charges will not be assessed for Under Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

For deliveries during an RDD-Directional (Short) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply.

MONTHLY BALANCING

At the end of each Gas Month, the total of daily positive and negative Imbalances that have accumulated throughout the Gas Month, both In Band and Out of Band, will be netted and Cashed Out to zero.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

Under Deliveries will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will not be assessed for Over Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

MONTHLY BALANCING

At the end of each Gas Month, the total of daily positive and negative Imbalances that have accumulated throughout the Gas Month, both In-Band and Out-of-Band, will be netted and Cashed Out to zero.

Utilities will determine the Cash Out quantity applicable to each Shipper/Agent through the last day of the Gas Month. Utilities and Shipper/Agent will Cash Out by applying the applicable Monthly Balancing Charges for either under deliveries or over deliveries to the final Cash Out quantity.

Utilities shall either credit or charge the applicable transportation billing account to reflect the Cash Out amounts due either Shipper/Agent or Utilities, respectively. All Imbalances accrued will be resolved to zero at the end of each Gas Month. Imbalances shall not be carried over.

OPTIONAL SERVICE

Shipper may, with an Aggregator, participate in Aggregation as defined in the transportation terms and conditions contained within Utilities’ Rules and Regulations. Individual Shipper’s MDQ will remain in effect and may not be aggregated to avoid MDQ Overrun Charges. The Aggregation Pool will be considered as one Shipper for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Shipper nominations and consumption will be summed and treated as if they were one Shipper.

Under this aggregation service, the Monthly and Daily Balancing Charges are billed to the Aggregator for the Aggregation Pool, rather than being billed to the Shipper.

INITIAL SERVICE FEE

In order to qualify for service under this rate schedule a one-time Initial Service Fee is required of each participating Customer.

MAXIMUM DELIVERY QUANTITY ADJUSTMENT AND OVERRUN CHARGES

If a Shipper’s MDQ is exceeded by the Metered Delivered Volumes on any Gas Day, such Shipper’s MDQ will be increased to the new highest Metered Delivered Volume provided system capacity is

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Resolution No. ~~182-21~~



NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

~~available. Such increased MDQ will become effective immediately and applied for the current billing month. The Shipper's Maximum Receipt Quantity (MRQ) is equal to the MDQ + L&U and shall be increased proportionately.~~

~~MDQ Overrun Charge: In the event the Metered Delivered Volume exceeds the MDQ, an MDQ Overrun Charge will be applied. The MDQ Overrun Charge will be calculated based on the difference between the maximum Metered Delivered Volume during the billing month minus the current MDQ multiplied by~~

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

available. Such increased MDQ will become effective immediately and applied for the current billing month. The Shipper’s Maximum Receipt Quantity (MRQ) is equal to the MDQ + L&U and shall be increased proportionately.

MDQ Overrun Charge: In the event the Metered Delivered Volume exceeds the MDQ, an MDQ Overrun Charge will be applied. The MDQ Overrun Charge will be calculated based on the difference between the maximum Metered Delivered Volume during the billing month minus the current MDQ multiplied by the number of days from either the TSA Service Start Date or the most recent TSA Renewal Date to the end of the previous Gas Month multiplied by the Transportation Demand Charge. The overrun volumes will not be less than zero on any day. If a Shipper nominates an amount that results in their balancing band exceeding their MDQ, the balancing service will be provided. Any balancing service provided resulting in daily Metered Delivered Volumes exceeding the Shipper’s existing MDQ will result in the Shipper’s MDQ being increased to the higher daily Metered Delivered Volume along with the MDQ Overrun Charge.

Shipper may request in writing for Utilities to increase Shipper's MDQ. Providing that system capacity is available, a Shipper's MDQ will be increased effective the beginning of the following month.

Shipper may request in writing for Utilities to decrease Shipper’s MDQ. Upon receipt of any such written request, Utilities will review and evaluate Shipper’s usage history and may grant a reduction of a Shipper’s MDQ if, ~~in~~at its sole discretion, Utilities determines a lower MDQ is justified based on Shipper’s inability to utilize the existing MDQ level under any conditions.

RATE

See Rate Table for applicable charges.

TRANSPORTATION SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the TSA Service Start Date to October 31st. Unless otherwise stated, the TSA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming TSA year.

NOMINATION PROCESS

Shippers under this rate schedule are required to nominate daily gas supplies from Utilities’ Receipt Point to their individual delivery point using Utilities’ electronic bulletin board (EBB). Shipper nominations

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

~~may not exceed their MRQ. Nominations are due by 12:00 p.m. Mountain Time on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 3:30 p.m. Mountain Time or as may otherwise be required under CIG's tariff. Utilities will confirm the same quantity of gas nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to~~

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

~~may not exceed their MRQ. Nominations are due by 1:00 p.m. CCT (12:00 p.m. MCT), on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 4:30 p.m. CCT (3:30 p.m. MCT) or as may otherwise be required under CIG’s tariff. Utilities will confirm the same quantity of gas nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to Utilities. The daily quantity nominated on Utilities’ EBB will be accepted as the maximum quantity deliverable into Utilities’ distribution system for the following Gas Day. However, upstream nominations on CIG may be adjusted in CIG’s remaining nomination cycles to attempt to meet any shortfall in nominated quantities on CIG compared to Utilities.~~

All nominations on Utilities’ EBB are expected to be made in good faith to match the amount of anticipated actual consumption of the G4T Shippers for whom the nominations are being made. Utilities shall have the right, ~~in-at~~ its sole discretion, not to confirm any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly Cash Out, or when Utilities determines its system reliability is being jeopardized.

NOTIFICATION AND CHANGES TO TRANSPORTATION

A Transportation Customer shall notify Utilities in writing of its request to make additions or changes to its service under this G4T gas transportation rate schedule. Notification shall include Shipper name, TSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the contract, the requested changes will become effective on a mutually agreeable date between CSU and the Transportation Customer; provided however that service will start no later than 120 days after the TSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability. The Shipper shall concurrently increase delivery capacity on the CIG system and request Utilities in writing to increase the Shipper’s MDQ for meter additions.

To terminate Gas Transportation Service, the Customer’s request must be received in writing by Utilities no less than 180 days prior to the November 1st TSA Renewal Date. Customers requesting to return to firm sales service will be conditioned upon Utilities’ availability of capacity to serve Customer’s firm requirement.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

DEFINITIONS

CASH OUT: The application of Monthly Balancing Charges to the end-of-the-month imbalance quantity. (See Monthly Balancing)

FINAL SCHEDULED DELIVERED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities’ City Gate on a given Gas Day, less Utilities’ L&U, in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED RECEIVED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities’ City Gate on a given Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED QUANTITIES: Final quantities scheduled by CIG for receipt by Shipper at Utilities’ City Gate on a given Gas Day in Dekatherms.

GAS MONTH: A period beginning at 9:00 a.m. CCT (8:00 a.m. ~~Mountain-Clock-Time~~(MCT)), adjusted for Daylight Savings Time when appropriate on the first day of a calendar month and ending at 9:00 a.m. CCT (8:00 a.m. ~~Mountain-Clock-Time~~(MCT)), adjusted for Daylight Savings Time when appropriate of the first day of the next succeeding calendar month.

IMBALANCE OR IMBALANCE VOLUMES: The Final Scheduled Delivered Volumes less the Metered Delivered Volumes on a given Gas Day.

IN-BAND VOLUMES: Daily under/over deliveries that are less than or equal to 10% of the daily Metered Delivered Volumes.

LINE-EXTENSION POLICY: Any new or additional facilities required at the delivery point to provide transportation service shall be paid for by the Customer. All facilities installed by Utilities shall continue to be owned, operated and maintained by Utilities.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

LOST AND UNACCOUNTED FOR GAS: L&U gas is currently 1.6% of the total gas received at the Receipt Point(s). Shipper shall calculate its nominations on Utilities’ system at the Receipt Point(s) to include L&U. L&U is consumed by Utilities’ distribution system and is not part of the Metered Delivered Volumes.

METERED DELIVERED VOLUMES: Volumes delivered to the Shipper's meter in Mcf at 12.01 PSIA.

MDQ OVERRUN: Metered Delivered Volumes in excess of the Maximum Delivery Quantity specified in the Transportation Service Agreement.

MEASUREMENT: All transportation deliveries will be measured on a Ccf or Mcf basis at the standard billing base pressure of 12.01 PSIA.

NAESB: North American Energy Standards Board.

NAESB NOMINATION CYCLES: Timely Cycle – ~~1:00 p.m. CCT~~ (12:00 p.m. ~~Mountain Clock Time (MCT)~~) the day prior to Gas Day; Evening Cycle – ~~6:00 p.m. CCT~~ (5:00 p.m. MCT) the day prior to Gas Day; IntraDay 1 Cycle – ~~10:00 a.m. CCT~~ (9:00 a.m. MCT) on Gas Day; IntraDay 2 Cycle – ~~2:30 p.m. CCT~~ (1:30 p.m. MCT) on Gas Day; IntraDay 3 Cycle – ~~7:00 p.m. CCT~~ (6:00 p.m. MCT) on Gas Day.

NOMINATED VOLUMES: Daily volumes nominated by the Shipper to be received at Utilities’ City Gate in dekatherms.

NOMINATIONS: Shipper’s estimate of gas volume to be transported on Utilities’ distribution system on a daily basis.

OUT-OF-BAND VOLUMES: Daily over/under deliveries that are greater than 10% of the daily Metered Delivered Volumes.

OVER DELIVERIES: Daily Final Scheduled Delivered Volumes that are greater than daily Metered Delivered Volumes.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

RESTRICTED DELIVERY DAY (RDD) EVENT: Days or partial day when Transportation Customers are notified that limited gas supply is available for balancing. Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes. An RDD Event may be enacted for the entire system or for individual Shippers or their Agents.

RDD-GENERAL EVENT: The declaration by Utilities of an RDD-General Event is a notification to Customers that limited capacity is available for balancing. During an RDD-General Event the Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (LONG) EVENT: The declaration by Utilities of an RDD-Directional (Long) Event is a notification to Customers that Utilities is “long” gas (over delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Long) Event the Metered Delivered Volumes should not be greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (SHORT) EVENT: The declaration by Utilities of an RDD-Directional (Short) Event is a notification to Customers that Utilities is “short” gas (under delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Short) Event the Metered Delivered Volumes should not be less than the Final Scheduled Delivered Volumes.

SHIPPER/CUSTOMER: The party on whose behalf gas is being transported.

TSA RENEWAL DATE: Automatic yearly renewal date of the TSA effective November 1st.

TSA SERVICE START DATE: The first day of the month that G4T gas transportation service begins under a TSA.

UNDER DELIVERIES: Daily Final Scheduled Delivered Volumes that are less than daily Metered Delivered Volumes.

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NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson ~~Air-Space~~ Force Base, and the United States Air Force Academy.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (GCS-FIRM)

- B. Monthly Index Option (GCS-G6M)

RATE

See Rate Table for applicable charges.

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NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson ~~Air-Space~~ Force Base, and the United States Air Force Academy.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment ~~and. The Customer will~~ demonstrate backup equipment and system functionality ~~at the prior to~~ beginning ~~of each of the~~ Winter period of November through April. ~~with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter Period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge. The Customer must complete a successful test each heating season.~~

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and or has a history of failed curtailments during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, ~~in-at~~ Utilities’ sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

CONVERSION TO FIRM SERVICE

Customer requests to convert to firm service are conditional on Utilities’ capacity availability.

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Natural Gas
Final Tariff Sheets



| |
|-----------------------------------|
| NATURAL GAS RATE SCHEDULES |
| RATE TABLE |

Billing statements are the sum of rate components listed below each available service.

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Residential Service – Firm (G1R) – Sheet No. 4 | | | | | |
| Access and Facilities Charge, per day | \$0.3943 | \$0.4093 | \$0.4249 | \$0.4410 | \$0.4578 |
| Access and Facilities Charge, per Ccf | \$0.2047 | \$0.2125 | \$0.2206 | \$0.2290 | \$0.2377 |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.5 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.7 | | | | |
| Commercial Service – Small Firm (G1CS) – Sheet No. 5 | | | | | |
| Access and Facilities Charge, per day | \$0.3943 | \$0.4093 | \$0.4249 | \$0.4410 | \$0.4578 |
| Access and Facilities Charge, per Ccf | \$0.2047 | \$0.2125 | \$0.2206 | \$0.2290 | \$0.2377 |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.5 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.7 | | | | |
| Commercial Service – Large Firm (G1CL, G8M, G1S) – Sheet No. 6 | | | | | |
| Large Commercial Service Standard Option (G1CL) | | | | | |
| Access and Facilities Charge, per day | \$0.7872 | \$0.8273 | \$0.8695 | \$0.9138 | \$0.9604 |
| Access and Facilities Charge, per Ccf | \$0.1857 | \$0.1952 | \$0.2052 | \$0.2157 | \$0.2267 |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.5 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.7 | | | | |
| Large Commercial Service Monthly Index Option (G8M) | | | | | |
| Gas Cost, per Ccf – Sheet No. 3.1 | Index | | | | |
| Access and Facilities Charge, per day | \$0.7872 | \$0.8273 | \$0.8695 | \$0.9138 | \$0.9604 |
| Access and Facilities Charge, per Ccf | \$0.1857 | \$0.1952 | \$0.2052 | \$0.2157 | \$0.2267 |

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.7 | | | | |
| Large Commercial Service Seasonal Option (G1S) | | | | | |
| Access and Facilities Charge, per day | \$0.7872 | \$0.7919 | \$0.7967 | \$0.8015 | \$0.8063 |
| Access and Facilities Charge: | | | | | |
| Winter (November - April), per Ccf | \$0.1487 | \$0.1496 | \$0.1505 | \$0.1514 | \$0.1523 |
| Summer (May - October), per Ccf | \$0.0498 | \$0.0501 | \$0.0504 | \$0.0507 | \$0.0510 |
| Gas Cost Adjustment (GCA), per Ccf | Sheet No. 2.5 | | | | |
| Gas Capacity Charge (GCC), per Ccf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Ccf | Sheet No. 2.7 | | | | |
| Industrial Service – Interruptible (G2I, G3M) – Sheet No. 7 | | | | | |
| Standard Option (G2I) | | | | | |
| Access and Facilities Charge, per day | \$5.7528 | \$5.9829 | \$6.2222 | \$6.4711 | \$6.7299 |
| Access and Facilities Charge, per Mcf | \$0.9010 | \$0.9370 | \$0.9745 | \$1.0135 | \$1.0540 |
| Gas Cost Adjustment (GCA), per Mcf | Sheet No. 2.5 | | | | |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.7 | | | | |
| Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2 | Overrun Index | | | | |
| Monthly Index Option (G3M) | | | | | |
| Gas Cost, per Mcf – Sheet No. 3.1 | Index | | | | |
| Access and Facilities Charge, per day | \$5.7528 | \$5.9829 | \$6.2222 | \$6.4711 | \$6.7299 |
| Access and Facilities Charge, per Mcf | \$0.9010 | \$0.9370 | \$0.9745 | \$1.0135 | \$1.0540 |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.7 | | | | |
| Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2 | Overrun Index | | | | |

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|------------|------------|------------|------------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Industrial Service – Interruptible Prescheduled (G3D) – Sheet No. 7.2 | | | | | |
| Gas Cost, per Mcf – Sheet No. 3.1 | Daily Index | | | | |
| Access and Facilities Charge, per day | \$131.2702 | \$136.5210 | \$141.9818 | \$147.6611 | \$153.5675 |
| Access and Facilities Charge, per Mcf | \$0.6700 | \$0.6968 | \$0.7247 | \$0.7537 | \$0.7838 |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.7 | | | | |
| Daily Balancing Commodity Charge – In-Band, per Mcf | Sheet No. 2.6 | | | | |
| Daily Balancing Commodity Charge – Out-of-Band, per Mcf | Sheet No. 2.6 | | | | |
| Daily Balancing Commodity Charge – Unauthorized, per Mcf | Sheet No. 2.6 | | | | |
| Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2 | Overrun Index | | | | |
| Industrial Transportation Service – Firm (G4T) – Sheet No. 8 | | | | | |
| Initial Service Fee (one time) | \$25,000.00 | | | | |
| Transportation Charges: | | | | | |
| Customer Charge, per day | \$24.5199 | \$25.0839 | \$25.6608 | \$26.2510 | \$26.8548 |
| Meter Charge per meter, per day | \$0.3349 | \$0.3426 | \$0.3505 | \$0.3586 | \$0.3668 |
| Transportation Demand Charge, per MDQ Mcf, per day | \$0.1820 | \$0.1862 | \$0.1905 | \$0.1949 | \$0.1994 |
| Transportation Commodity Charge, per Mcf | \$0.9640 | \$0.9862 | \$1.0089 | \$1.0321 | \$1.0558 |
| MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details | | | | | |
| Daily Balancing Charges: | | | | | |
| Daily Balancing Demand Charge, per MDQ Mcf, per day | Sheet No. 2.6 | | | | |
| Daily Balancing Commodity Charge – In-Band, per Mcf | Sheet No. 2.6 | | | | |
| Daily Balancing Commodity Charge – Out-of-Band, per Mcf | Sheet No. 2.6 | | | | |

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2 | Sheet No. 2.6 | | | | |
| Monthly Balancing Charge – Cash-Out: | | | | | |
| Under-deliveries, per Mcf – Sheet No. 3.1 | Sheet No. 2.6 | | | | |
| Over-deliveries – Credit, per Mcf – Sheet No. 3.1 | Sheet No. 2.6 | | | | |
| Contract Service – Military Firm (GCS-FIRM, GCS-G6M) – Sheet No. 9 | | | | | |
| Standard Option (GCS-FIRM) | | | | | |
| Access and Facilities Charge, per day | \$14.5375 | \$15.1190 | \$15.7238 | \$16.3528 | \$17.0069 |
| Access and Facilities Charge, per meter, per day | \$0.3465 | \$0.3604 | \$0.3748 | \$0.3898 | \$0.4054 |
| Access and Facilities Charge, per Mcf | \$1.8280 | \$1.9011 | \$1.9771 | \$2.0562 | \$2.1384 |
| Gas Cost Adjustment (GCA), per Mcf | Sheet No. 2.5 | | | | |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.7 | | | | |
| Monthly Index Option (GCS-G6M) | | | | | |
| Gas Cost, per Mcf – Sheet No. 3.1 | Index | | | | |
| Access and Facilities Charge, per day | \$14.5375 | \$15.1190 | \$15.7238 | \$16.3528 | \$17.0069 |
| Access and Facilities Charge, per meter, per day | \$0.3465 | \$0.3604 | \$0.3748 | \$0.3898 | \$0.4054 |
| Access and Facilities Charge, per Mcf | \$1.8280 | \$1.9011 | \$1.9771 | \$2.0562 | \$2.1384 |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.7 | | | | |
| Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) – Sheet No. 10 | | | | | |
| Standard Option (GCS-INTS) | | | | | |
| Access and Facilities Charge, per day | \$15.1403 | \$15.7459 | \$16.3757 | \$17.0307 | \$17.7119 |
| Access and Facilities Charge, per Mcf | \$0.8860 | \$0.9214 | \$0.9583 | \$0.9966 | \$1.0365 |
| Gas Cost Adjustment (GCA), per Mcf | Sheet No. 2.5 | | | | |

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



| |
|-----------------------------------|
| NATURAL GAS RATE SCHEDULES |
| RATE TABLE |

| Description | Rates ^(Note) | | | | |
|--|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.7 | | | | |
| Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2 | Overrun Index | | | | |
| Monthly Index Option (GCS-G7M) | | | | | |
| Gas Cost, per Mcf – Sheet No. 3.1 | Index | | | | |
| Access and Facilities Charge, per day | \$15.1403 | \$15.7459 | \$16.3757 | \$17.0307 | \$17.7119 |
| Access and Facilities Charge, per Mcf | \$0.8860 | \$0.9214 | \$0.9583 | \$0.9966 | \$1.0365 |
| Gas Capacity Charge (GCC), per Mcf | Sheet No. 2.6 | | | | |
| Colorado Clean Heat Plan Charge, per Mcf | Sheet No. 2.7 | | | | |
| Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2 | Overrun Index | | | | |

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



| |
|-----------------------------------|
| NATURAL GAS RATE SCHEDULES |
| RATE TABLE |

| Description | Rates |
|---|----------|
| Gas Cost Adjustment (GCA) – Sheet No. 11 | |
| GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S) | \$0.0810 |
| GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS) | \$0.8100 |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates |
|---|----------------------------|
| Gas Capacity Charge (GCC) – Sheet No. 12 | |
| Residential Service – Firm (G1R), per Ccf | \$0.0964 |
| Commercial Service – Small Firm (G1CS), per Ccf | \$0.0964 |
| Commercial Service – Large Firm (G1CL), per Ccf | \$0.0840 |
| Commercial Service – Large Firm (G8M), per Ccf | \$0.0840 |
| Commercial Service – Large Firm (G1S), per Ccf | \$0.0386 |
| Industrial Service – Interruptible (G2I), per Mcf | \$0.3850 |
| Industrial Service – Interruptible (G3M), per Mcf | \$0.3850 |
| Industrial Service – Interruptible Prescheduled (G3D), per Mcf | \$0.2514 |
| Contract Service – Military Firm (GCS-FIRM), per Mcf | \$0.8400 |
| Contract Service – Military Firm (GCS-G6M), per Mcf | \$0.8400 |
| Contract Service – Military Interruptible (GCS-INTS), per Mcf | \$0.3850 |
| Contract Service – Military Interruptible (GCS-G7M), per Mcf | \$0.3850 |
| G3D Daily Balancing Charges – Sheet No. 7.2 | |
| Daily Balancing Commodity Charge – In-Band, per Mcf | \$0.0403 |
| Daily Balancing Commodity Charge – Out-of-Band, per Mcf | \$0.3922 |
| Daily Balancing Commodity Charge – Unauthorized, per Mcf | \$2.0268 |
| G4T Daily Balancing Charges – Sheet No. 8 | |
| Daily Balancing Demand Charge, per MDQ Mcf, per day | \$0.0123 |
| Daily Balancing Commodity Charge – In-Band, per Mcf | \$0.0468 |
| Daily Balancing Commodity Charge – Out-of-Band, per Mcf | \$2.5000 |
| Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2 | Overrun Index |
| Monthly Balancing Charge – Cash-Out: | |
| Under-deliveries, per Mcf – Sheet No. 3.1 | \$0.7114 + 110% of Index 1 |
| Over-deliveries – Credit, per Mcf – Sheet No. 3.1 | 90% of Index 2 |

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NATURAL GAS RATE SCHEDULES

RATE TABLE

| Description | Rates |
|--|----------|
| Colorado Clean Heat Plan Charge – Sheet No. 13 | |
| Residential Service – Firm (G1R), per Ccf | \$0.0125 |
| Commercial Service – Small Firm (G1CS), per Ccf | \$0.0125 |
| Commercial Service – Large Firm (G1CL), per Ccf | \$0.0050 |
| Commercial Service – Large Firm (G8M), per Ccf | \$0.0050 |
| Commercial Service – Large Firm (G1S), per Ccf | \$0.0050 |
| Industrial Service – Interruptible (G2I), per Mcf | \$0.0500 |
| Industrial Service – Interruptible (G3M), per Mcf | \$0.0500 |
| Industrial Service – Interruptible Prescheduled (G3D), per Mcf | \$0.0500 |
| Contract Service – Military Firm (GCS-FIRM), per Mcf | \$0.0500 |
| Contract Service – Military Firm (GCS-G6M), per Mcf | \$0.0500 |
| Contract Service – Military Interruptible (GCS-INTS), per Mcf | \$0.0500 |
| Contract Service – Military Interruptible (GCS-G7M), per Mcf | \$0.0500 |

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NATURAL GAS RATE SCHEDULES

GENERAL

basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

GAS DAY

Gas Day is a period of 24 consecutive hours commencing and ending at 9:00 a.m. Central Clock Time (CCT) (8:00 a.m. Mountain Clock Time (MCT)), adjusted for Daylight Savings Time when appropriate. "Clock Time" indicates that Utilities will adjust its Gas Day to reflect changes for Daylight Saving time.

INDICES

Monthly Index (G8M, G3M, GCS-G6M, GCS-G7M)

Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the average of CIG (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes.

Daily Index (G3D)

Daily Index is the gas price for the date of delivery as published in the Platts Gas Daily Report for the higher of CIG (Rocky Mountains) or Cheyenne Hub. The published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 1 (G4T)

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 2 (G4T)

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

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Resolution No.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)

AVAILABILITY

Available by contract in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, in Utilities' sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

Approval Date: November 12, 2024
Effective Date: January 1, 2025
Resolution No.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit who: (a) connect directly to Utilities' 150 pounds-per-square-inch-gauge (PSIG) or higher distribution system; (b) have connected daily load of at least 25,000 Mcf at 12.01 PSIA; and (c) consume 50% or more of their total 12 billing period Mcf during the Summer period of May through October. Service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers. Service under this rate schedule is subject to availability on a first come, first serve basis and is limited to a maximum daily volume of 110,000 Mcf at 12.01 PSIA.

CURTAILMENT

Utilities may require Customer to install remote control equipment, at the Customer's expense, to enable Utilities to directly curtail Customer usage. If Customer fails to curtail during a declared curtailment event, Customer is subject to Utilities' intervention either through remote control or onsite shut-off of gas supply to the Customer's meter or equipment without advance notice. Service under this rate schedule will be subordinate to all firm gas sales, firm gas transportation services, and interruptible services. Customer is required to have functional backup equipment and fuel with the ability to maintain functionality during a curtailment lasting for a minimum of 24 hours. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

Approval Date: November 12, 2024
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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

SERVICE CONSIDERATIONS

Customers receiving service under this rate schedule are responsible for all costs to upgrade the measurement and communication equipment required to measure hourly consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument and communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Eligible Customers must submit a completed signed Interruptible Prescheduled Service Agreement (IPSA) and pay all costs to upgrade the required measurement equipment prior to commencing service under this schedule. Service will start no later than 120 days after those obligations are met. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

System availability may be impacted by either planned or unplanned outages, or critical balancing conditions on the CIG system. Customer will be notified of such events. In the event a Customer terminates interruptible prescheduled service, moving to firm or interruptible service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

PRESCHEDULING

Customers receiving service under this rate schedule are required to establish a Maximum Daily Quantity (MDQ) under the IPSA. Customers are required to nominate daily gas supplies by email or phone to designated Utilities Energy Supply Department personnel. Customer nominations may not exceed their MDQ. Nominations are due by 9:00 a.m. CCT (8:00 a.m. MCT), on the day prior to metered deliveries. The daily quantity nominated will be reviewed by Utilities to determine if sufficient capacity or supply, whether on CIG or Utilities' system, is forecasted for the following Gas Day. If the nomination is accepted by Utilities, the nominated quantities establish the Customer's Final Scheduled Volumes (FSV). If no or reduced system capacity is forecasted, Utilities will notify the Customer of the maximum allowable FSV by 4:30 p.m. on the day prior to its effectiveness. The Customer is responsible for re-nominating daily quantities by 5:00 p.m. for the following Gas Day at quantities no greater than the maximum allowable FSV.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

If, on any Gas Day, the absolute value of a Shipper's Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Delivered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes in excess of the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge.

RESTRICTED DELIVERY DAY (RDD) EVENTS

In the event a condition is developing that may require the implementation of an RDD Event, or circumstances are present that significantly increase the likelihood that such conditions will develop, Utilities will undertake reasonable efforts to notify Shippers and their agents of the developing conditions or circumstances to provide Shippers the time and opportunity to take steps to address the condition. The RDD Event will commence with a NAESB gas pipeline nomination cycle specified in the notification. The RDD Event will end at a time specified in a separate notification. During an RDD Event, all four NAESB pipeline nomination cycles will be available to G4T customers to balance their Metered Delivered Volumes and Final Scheduled Delivered Volumes. Shippers must execute intraday nominations to align Final Scheduled Quantities with expected demand. In the event Utilities declares an RDD Event, Utilities will attempt to notify Shippers and their Agents by 4:00 p.m. the day prior to its effectiveness. However, Utilities may call an RDD Event at any time for any and all Shippers and their Agents, including for specific Shippers and their Agents that Utilities reasonably believes are causing the condition necessitating the RDD.

For deliveries during an RDD-General Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Over Deliveries and/or Under Deliveries in excess of 10% of the Metered Delivered Volumes will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

For deliveries during an RDD-Directional (Long) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Over Deliveries will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will not be assessed for Under Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

For deliveries during an RDD-Directional (Short) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

Under Deliveries will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will not be assessed for Over Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

MONTHLY BALANCING

At the end of each Gas Month, the total of daily positive and negative Imbalances that have accumulated throughout the Gas Month, both In-Band and Out-of-Band, will be netted and Cashed Out to zero.

Utilities will determine the Cash Out quantity applicable to each Shipper/Agent through the last day of the Gas Month. Utilities and Shipper/Agent will Cash Out by applying the applicable Monthly Balancing Charges for either under deliveries or over deliveries to the final Cash Out quantity.

Utilities shall either credit or charge the applicable transportation billing account to reflect the Cash Out amounts due either Shipper/Agent or Utilities, respectively. All Imbalances accrued will be resolved to zero at the end of each Gas Month. Imbalances shall not be carried over.

OPTIONAL SERVICE

Shipper may, with an Aggregator, participate in Aggregation as defined in the transportation terms and conditions contained within Utilities' Rules and Regulations. Individual Shipper's MDQ will remain in effect and may not be aggregated to avoid MDQ Overrun Charges. The Aggregation Pool will be considered as one Shipper for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Shipper nominations and consumption will be summed and treated as if they were one Shipper.

Under this aggregation service, the Monthly and Daily Balancing Charges are billed to the Aggregator for the Aggregation Pool, rather than being billed to the Shipper.

INITIAL SERVICE FEE

In order to qualify for service under this rate schedule a one-time Initial Service Fee is required of each participating Customer.

MAXIMUM DELIVERY QUANTITY ADJUSTMENT AND OVERRUN CHARGES

If a Shipper's MDQ is exceeded by the Metered Delivered Volumes on any Gas Day, such Shipper's MDQ will be increased to the new highest Metered Delivered Volume provided system capacity is

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

available. Such increased MDQ will become effective immediately and applied for the current billing month. The Shipper's Maximum Receipt Quantity (MRQ) is equal to the MDQ + L&U and shall be increased proportionately.

MDQ Overrun Charge: In the event the Metered Delivered Volume exceeds the MDQ, an MDQ Overrun Charge will be applied. The MDQ Overrun Charge will be calculated based on the difference between the maximum Metered Delivered Volume during the billing month minus the current MDQ multiplied by the number of days from either the TSA Service Start Date or the most recent TSA Renewal Date to the end of the previous Gas Month multiplied by the Transportation Demand Charge. The overrun volumes will not be less than zero on any day. If a Shipper nominates an amount that results in their balancing band exceeding their MDQ, the balancing service will be provided. Any balancing service provided resulting in daily Metered Delivered Volumes exceeding the Shipper's existing MDQ will result in the Shipper's MDQ being increased to the higher daily Metered Delivered Volume along with the MDQ Overrun Charge.

Shipper may request in writing for Utilities to increase Shipper's MDQ. Providing that system capacity is available, a Shipper's MDQ will be increased effective the beginning of the following month.

Shipper may request in writing for Utilities to decrease Shipper's MDQ. Upon receipt of any such written request, Utilities will review and evaluate Shipper's usage history and may grant a reduction of a Shipper's MDQ if, at its sole discretion, Utilities determines a lower MDQ is justified based on Shipper's inability to utilize the existing MDQ level under any conditions.

RATE

See Rate Table for applicable charges.

TRANSPORTATION SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the TSA Service Start Date to October 31st. Unless otherwise stated, the TSA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming TSA year.

NOMINATION PROCESS

Shippers under this rate schedule are required to nominate daily gas supplies from Utilities' Receipt Point to their individual delivery point using Utilities' electronic bulletin board (EBB). Shipper nominations

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

may not exceed their MRQ. Nominations are due by 1:00 p.m. CCT (12:00 p.m. MCT), on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 4:30 p.m. CCT (3:30 p.m. MCT) or as may otherwise be required under CIG's tariff. Utilities will confirm the same quantity of gas nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to Utilities. The daily quantity nominated on Utilities' EBB will be accepted as the maximum quantity deliverable into Utilities' distribution system for the following Gas Day. However, upstream nominations on CIG may be adjusted in CIG's remaining nomination cycles to attempt to meet any shortfall in nominated quantities on CIG compared to Utilities.

All nominations on Utilities' EBB are expected to be made in good faith to match the amount of anticipated actual consumption of the G4T Shippers for whom the nominations are being made. Utilities shall have the right, at its sole discretion, not to confirm any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly Cash Out, or when Utilities determines its system reliability is being jeopardized.

NOTIFICATION AND CHANGES TO TRANSPORTATION

A Transportation Customer shall notify Utilities in writing of its request to make additions or changes to its service under this G4T gas transportation rate schedule. Notification shall include Shipper name, TSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the contract, the requested changes will become effective on a mutually agreeable date between CSU and the Transportation Customer; provided however that service will start no later than 120 days after the TSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability. The Shipper shall concurrently increase delivery capacity on the CIG system and request Utilities in writing to increase the Shipper's MDQ for meter additions.

To terminate Gas Transportation Service, the Customer's request must be received in writing by Utilities no less than 180 days prior to the November 1st TSA Renewal Date. Customers requesting to return to firm sales service will be conditioned upon Utilities' availability of capacity to serve Customer's firm requirement.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

DEFINITIONS

CASH OUT: The application of Monthly Balancing Charges to the end-of-the-month imbalance quantity. (See Monthly Balancing)

FINAL SCHEDULED DELIVERED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day, less Utilities' L&U, in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED RECEIVED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED QUANTITIES: Final quantities scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day in Dekatherms.

GAS MONTH: A period beginning at 9:00 a.m. CCT (8:00 a.m. MCT), adjusted for Daylight Savings Time when appropriate on the first day of a calendar month and ending at 9:00 a.m. CCT (8:00 a.m. MCT), adjusted for Daylight Savings Time when appropriate of the first day of the next succeeding calendar month.

IMBALANCE OR IMBALANCE VOLUMES: The Final Scheduled Delivered Volumes less the Metered Delivered Volumes on a given Gas Day.

IN-BAND VOLUMES: Daily under/over deliveries that are less than or equal to 10% of the daily Metered Delivered Volumes.

LINE-EXTENSION POLICY: Any new or additional facilities required at the delivery point to provide transportation service shall be paid for by the Customer. All facilities installed by Utilities shall continue to be owned, operated and maintained by Utilities.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

LOST AND UNACCOUNTED FOR GAS: L&U gas is currently 1.6% of the total gas received at the Receipt Point(s). Shipper shall calculate its nominations on Utilities' system at the Receipt Point(s) to include L&U. L&U is consumed by Utilities' distribution system and is not part of the Metered Delivered Volumes.

METERED DELIVERED VOLUMES: Volumes delivered to the Shipper's meter in Mcf at 12.01 PSIA.

MDQ OVERRUN: Metered Delivered Volumes in excess of the Maximum Delivery Quantity specified in the Transportation Service Agreement.

MEASUREMENT: All transportation deliveries will be measured on a Ccf or Mcf basis at the standard billing base pressure of 12.01 PSIA.

NAESB: North American Energy Standards Board.

NAESB NOMINATION CYCLES: Timely Cycle – 1:00 p.m. CCT (12:00 p.m. MCT), the day prior to Gas Day; Evening Cycle – 6:00 p.m. CCT (5:00 p.m. MCT) the day prior to Gas Day; IntraDay 1 Cycle – 10:00 a.m. CCT (9:00 a.m. MCT) on Gas Day; IntraDay 2 Cycle – 2:30 p.m. CCT (1:30 p.m. MCT) on Gas Day; IntraDay 3 Cycle – 7:00 p.m. CCT (6:00 p.m. MCT) on Gas Day.

NOMINATED VOLUMES: Daily volumes nominated by the Shipper to be received at Utilities' City Gate in dekatherms.

NOMINATIONS: Shipper's estimate of gas volume to be transported on Utilities' distribution system on a daily basis.

OUT-OF-BAND VOLUMES: Daily over/under deliveries that are greater than 10% of the daily Metered Delivered Volumes.

OVER DELIVERIES: Daily Final Scheduled Delivered Volumes that are greater than daily Metered Delivered Volumes.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

RESTRICTED DELIVERY DAY (RDD) EVENT: Days or partial day when Transportation Customers are notified that limited gas supply is available for balancing. Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes. An RDD Event may be enacted for the entire system or for individual Shippers or their Agents.

RDD-GENERAL EVENT: The declaration by Utilities of an RDD-General Event is a notification to Customers that limited capacity is available for balancing. During an RDD-General Event the Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (LONG) EVENT: The declaration by Utilities of an RDD-Directional (Long) Event is a notification to Customers that Utilities is “long” gas (over delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Long) Event the Metered Delivered Volumes should not be greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (SHORT) EVENT: The declaration by Utilities of an RDD-Directional (Short) Event is a notification to Customers that Utilities is “short” gas (under delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Short) Event the Metered Delivered Volumes should not be less than the Final Scheduled Delivered Volumes.

SHIPPER/CUSTOMER: The party on whose behalf gas is being transported.

TSA RENEWAL DATE: Automatic yearly renewal date of the TSA effective November 1st.

TSA SERVICE START DATE: The first day of the month that G4T gas transportation service begins under a TSA.

UNDER DELIVERIES: Daily Final Scheduled Delivered Volumes that are less than daily Metered Delivered Volumes.

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NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, and the United States Air Force Academy.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (GCS-FIRM)

- B. Monthly Index Option (GCS-G6M)

RATE

See Rate Table for applicable charges.



NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, and the United States Air Force Academy.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and or has a history of failed curtailments during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, at Utilities’ sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

CONVERSION TO FIRM SERVICE

Customer requests to convert to firm service are conditional on Utilities’ capacity availability.

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Natural Gas
Cost of Service Study

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

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Note: Immaterial differences may occur due to rounding.

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|-------------------|--------------------|--------------------|---------------------------------------|------------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| | | | | (d) - (c) | (e) / (c) |
| 1 | Residential: | | | | |
| 2 | Non-Fuel | \$ 23.23 | \$ 24.11 | \$ 0.88 | 3.8% |
| 3 | GCA | 4.86 | 4.86 | - | 0.0% |
| 4 | GCC | 5.78 | 5.78 | - | 0.0% |
| 5 | Clean Heat Rider | 0.75 | 0.75 | - | 0.0% |
| 6 | Total | \$ 34.62 | \$ 35.50 | \$ 0.88 | 2.5% |
| 7 | Commercial: | | | | |
| 8 | Non-Fuel | \$ 240.83 | \$ 253.88 | \$ 13.05 | 5.4% |
| 9 | GCA | 100.44 | 100.44 | - | 0.0% |
| 10 | GCC | 104.16 | 104.16 | - | 0.0% |
| 11 | Clean Heat Rider | 6.20 | 6.20 | - | 0.0% |
| 12 | Total | \$ 451.63 | \$ 464.68 | \$ 13.05 | 2.9% |
| 13 | Industrial: | | | | |
| 14 | Non-Fuel | \$ 2,196.06 | \$ 2,326.30 | \$ 130.24 | 5.9% |
| 15 | GCA | 1,004.40 | 1,004.40 | - | 0.0% |
| 16 | GCC | 1,041.60 | 1,041.60 | - | 0.0% |
| 17 | Clean Heat Rider | 62.00 | 62.00 | - | 0.0% |
| 18 | Total | \$ 4,304.06 | \$ 4,434.30 | \$ 130.24 | 3.0% |

Note: The sample bill is calculated using existing rates and proposed rates assuming: 30 days per month; 60 Ccf for Residential; 1,240 Ccf for Commercial; 12,400 Ccf for Industrial.

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|----------|---|-------------------------|-----------------------------|--------------------------------|------------------------|-----------------------------|------------------------------------|
| (a) | (b) | (c) | (d) | (e) (g) - (d) | (f) (e) / (d) | (g) | (h) (g) / (c) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | \$ 66,115,708 | \$ 64,127,640 | \$ 2,525,852 | 3.9% | \$ 66,653,492 | 100.8% |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 19,232,908 | 17,562,595 | 885,582 | 5.0% | 18,448,177 | 95.9% |
| 3 | Commercial Service - Large Firm (G1S) | 439,573 | 496,176 | 5,115 | 1.0% | 501,291 | 114.0% |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 738,061 | 720,192 | 18,371 | 2.6% | 738,563 | 100.1% |
| 5 | Industrial Transportation Service - Firm (G4T) | 2,236,515 | 2,336,027 | 51,999 | 2.2% | 2,388,026 | 106.8% |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 2,634,533 | 2,588,122 | 51,515 | 2.0% | 2,639,637 | 100.2% |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 591,381 | 576,826 | 14,784 | 2.6% | 591,610 | 100.0% |
| 8 | Total | \$ 91,988,679 | \$ 88,407,578 | \$ 3,553,218 | 4.0% | \$ 91,960,796 | 100.0% |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES

| Line No. | Rate Class | Current Rates | Proposed Rates | Proposed Increase / (Decrease) | Percent Rate Change |
|------------|--|---------------|----------------|--------------------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(d) - (c)</u> | <u>(f)</u> <u>(e) / (c)</u> |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | | | | |
| 2 | Access and Facilities Charge, per day | \$ 0.3930 | \$ 0.3943 | \$ 0.0013 | 0.3% |
| 3 | Access and Facilities Charge, per Ccf | \$ 0.1906 | \$ 0.2047 | \$ 0.0141 | 7.4% |
| 4 | Commercial Service - Large Firm (G1CL, G8M) | | | | |
| 5 | Access and Facilities Charge, per day | \$ 0.7860 | \$ 0.7872 | \$ 0.0012 | 0.2% |
| 6 | Access and Facilities Charge, per Ccf | \$ 0.1752 | \$ 0.1857 | \$ 0.0105 | 6.0% |
| 7 | Commercial Service - Large Firm (G1S) | | | | |
| 8 | Access and Facilities Charge, per day - Winter | \$ 0.7860 | \$ 0.7872 | \$ 0.0012 | 0.2% |
| 9 | Access and Facilities Charge, per day - Summer | \$ 0.7860 | \$ 0.7872 | \$ 0.0012 | 0.2% |
| 10 | Access and Facilities Charge, per Ccf- Winter | \$ 0.1475 | \$ 0.1487 | \$ 0.0012 | 0.8% |
| 11 | Access and Facilities Charge, per Ccf - Summer | \$ 0.0488 | \$ 0.0498 | \$ 0.0010 | 2.1% |
| 12 | Industrial Service - Interruptible (G2I, G3M) | | | | |
| 13 | Access and Facilities Charge, per day | \$ 5.7528 | \$ 5.7528 | \$ - | 0.0% |
| 14 | Access and Facilities Charge, per Mcf | \$ 0.8780 | \$ 0.9010 | \$ 0.0230 | 2.6% |
| 15 | Industrial Transportation Service - Firm (G4T) | | | | |
| 16 | Customer Charge, per day | \$ 24.1242 | \$ 24.5199 | \$ 0.3957 | 1.6% |
| 17 | Meter Charge per meter, per day | \$ 0.3231 | \$ 0.3349 | \$ 0.0118 | 3.7% |
| 18 | Transportation Demand Charge, per MDQ Mcf, per day | \$ 0.1980 | \$ 0.1820 | \$ (0.0160) | -8.1% |
| 19 | Transportation Commodity Charge, per Mcf | \$ 0.8820 | \$ 0.9640 | \$ 0.0820 | 9.3% |
| 20 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | | | | |
| 21 | Access and Facilities Charge, per day | \$ 14.5375 | \$ 14.5375 | \$ - | 0.0% |
| 22 | Access and Facilities Charge, per meter, per day | \$ 0.3343 | \$ 0.3465 | \$ 0.0122 | 3.7% |
| 23 | Access and Facilities Charge, per Mcf | \$ 1.7920 | \$ 1.8280 | \$ 0.0360 | 2.0% |
| 24 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | | | | |
| 25 | Access and Facilities Charge, per day | \$ 15.1403 | \$ 15.1403 | \$ - | 0.0% |
| 26 | Access and Facilities Charge, per Mcf | \$ 0.8630 | \$ 0.8860 | \$ 0.0230 | 2.7% |

**Colorado Springs Utilities
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**SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS**

| Line No. | Category | Total 2025 | Manufactured Gas Production | Distribution | | |
|----------|---|----------------------|-----------------------------|----------------------|----------------------------|-----------------------------|
| | | | | Mains and Other | Services and Installations | Meters and House Regulators |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Total Operation and Maintenance Expense | \$ 60,913,641 | \$ 1,787,582 | \$ 34,739,862 | \$ 1,789,892 | \$ 838,906 |
| 2 | Surplus Payments to the City | 8,176,703 | - | - | - | - |
| 3 | Debt Service ⁽²⁾ | 18,519,571 | 415,625 | 10,881,812 | 5,158,231 | 2,063,903 |
| 4 | Cash Funded Capital ⁽²⁾ | 10,787,347 | 242,095 | 6,338,478 | 3,004,585 | 1,202,190 |
| 5 | Additions to Cash ⁽³⁾ | 494,661 | 14,516 | 282,112 | 14,535 | 6,812 |
| 6 | Total Revenue Requirement | \$ 98,891,923 | \$ 2,459,818 | \$ 52,242,264 | \$ 9,967,243 | \$ 4,111,811 |
| 7 | Less Revenue Credits: | | | | | |
| 8 | Miscellaneous and Interest Revenues ⁽²⁾ | 6,903,244 | 154,926 | 4,056,239 | 1,922,751 | 769,328 |
| 9 | G4T Initial Service Charge Revenue | - | - | - | - | - |
| 10 | Net Revenue Requirement | \$ 91,988,679 | \$ 2,304,892 | \$ 48,186,025 | \$ 8,044,492 | \$ 3,342,483 |
| 11 | Operation and Maintenance Allocator ⁽³⁾ | 100.00% | 2.93% | 57.03% | 2.94% | 1.38% |

Notes :

⁽¹⁾ G4T Expense not functionalized, directly allocated to rate class.

⁽²⁾ Allocated based on functional allocation of capital investment, Schedule 4.4.

⁽³⁾ Operation and Maintenance Allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS**

| Line No. | Category | G4T⁽¹⁾ | Customer | Surplus Payments to the City |
|-----------------|---|--------------------------|----------------------|-------------------------------------|
| (a) | (b) | (h) | (i) | (j) |
| 1 | Total Operation and Maintenance Expense | \$ 153,282 | \$ 21,604,117 | \$ - |
| 2 | Surplus Payments to the City | - | - | 8,176,703 |
| 3 | Debt Service ⁽²⁾ | - | - | - |
| 4 | Cash Funded Capital ⁽²⁾ | - | - | - |
| 5 | Additions to Cash ⁽³⁾ | 1,245 | 175,440 | - |
| 6 | Total Revenue Requirement | \$ 154,526 | \$ 21,779,558 | \$ 8,176,703 |
| 7 | Less Revenue Credits: | | | |
| 8 | Miscellaneous and Interest Revenues ⁽²⁾ | - | - | - |
| 9 | G4T Initial Service Charge Revenue | - | - | - |
| 10 | Net Revenue Requirement | \$ 154,526 | \$ 21,779,558 | \$ 8,176,703 |
| 11 | Operation and Maintenance Allocator ⁽³⁾ | 0.25% | 35.47% | 0.00% |

Notes :

⁽¹⁾ G4T Expense not functionalized, directly allocated to rate class.

⁽²⁾ Allocated based on functional allocation of capital investment, Schedule 4.4.

⁽³⁾ Operation and Maintenance Allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | Total 2025 | Manufactured Gas Production | Distribution | | |
|----------|-----------------------------------|---|----------------------|-----------------------------|----------------------|----------------------------|-----------------------------|
| | | | | | Mains and Other | Services and Installations | Meters and House Regulators |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | 741-742 | Manufactured Gas Production | \$ 1,401,499 | \$ 1,401,499 | \$ - | \$ - | \$ - |
| 2 | | Distribution: | | | | | |
| 3 | 870-875, 880, 885- 889, 894 | Mains and Other | 17,905,931 | - | 17,807,245 | - | - |
| 4 | 879, 892 | Services and Installations | 1,021,809 | - | - | 1,021,809 | - |
| 5 | 878, 893 | Meters and House Regulators | 426,970 | - | - | - | 426,970 |
| 6 | | Customer Service: | | | | | |
| 7 | 901-904 | Customer Accounts | 8,990,762 | - | - | - | - |
| 8 | 417, 908-909 | Customer Service and Information | 4,187,082 | - | - | - | - |
| 9 | | Subtotal | \$ 33,934,053 | \$ 1,401,499 | \$ 17,807,245 | \$ 1,021,809 | \$ 426,970 |
| 10 | 920-932 | Administrative and General | 26,979,588 | 386,083 | 16,932,617 | 768,083 | 411,936 |
| 11 | | Total Operation and Maintenance Expenses | \$ 60,913,641 | \$ 1,787,582 | \$ 34,739,862 | \$ 1,789,892 | \$ 838,906 |
| 12 | | Percent of Subtotal for Allocation | 100.00% | 1.43% | 62.76% | 2.85% | 1.53% |

Note: Administrative and General functional allocation based on Salaries and Wages - Schedule 4.2.

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | G4T | Customer |
|-----------------|-----------------------------------|---|-------------------|----------------------|
| (a) | (b) | (c) | (i) | (i) |
| 1 | 741-742 | Manufactured Gas Production | \$ - | \$ - |
| 2 | | Distribution: | | |
| 3 | 870-875, 880, 885- 889, 894 | Mains and Other | 98,686 | - |
| 4 | 879, 892 | Services and Installations | - | - |
| 5 | 878, 893 | Meters and House Regulators | - | - |
| 6 | | Customer Service: | | |
| 7 | 901-904 | Customer Accounts | - | 8,990,762 |
| 8 | 417, 908-909 | Customer Service and Information | - | 4,187,082 |
| 9 | | Subtotal | \$ 98,686 | \$ 13,177,844 |
| 10 | 920-932 | Administrative and General | 54,596 | 8,426,273 |
| 11 | | Total Operation and Maintenance Expenses | \$ 153,282 | \$ 21,604,117 |
| 12 | | Percent of Subtotal for Allocation | 0.20% | 31.23% |

Note: Administrative and General functional allocation based on Salaries and Wages - Schedule 4.2.

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Manufactured Gas Production | Distribution | | |
|----------|---------|------------------------------------|------------|-----------------------------|-----------------|----------------------------|-----------------------------|
| | | | | | Mains and Other | Services and Installations | Meters and House Regulators |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | | Manufactured Gas Production | | | | | |
| 2 | | Maintenance | | | | | |
| 3 | 741002 | Structures and Improvements | \$ 52,421 | \$ 52,421 | \$ - | \$ - | \$ - |
| 4 | 742002 | Production Equipment | 258,653 | 258,653 | - | - | - |
| 5 | | Distribution | | | | | |
| 6 | | Operation | | | | | |
| 7 | 870000 | Supervision and Engineering | 1,246,404 | - | 1,246,404 | - | - |
| 8 | 871000 | Load Dispatching | 717,442 | - | 673,453 | - | - |
| 9 | 874000 | Mains and Services Expenses | 6,360,420 | - | 6,360,420 | - | - |
| 10 | 875000 | Measuring and Regulating Station | 195 | - | 195 | - | - |
| 11 | 878000 | Meters and House Regulators | - | - | - | - | - |
| 12 | 879000 | Customer Installations Expenses | - | - | - | - | - |
| 13 | 880000 | Other Expenses | 2,539,768 | - | 2,539,768 | - | - |
| 14 | | Maintenance | | | | | |
| 15 | 885000 | Supervision and Engineering | 473,151 | - | 473,151 | - | - |
| 16 | 886000 | Structures and Improvements | 1,482 | - | 1,482 | - | - |
| 17 | 887000 | Mains | 1,660,927 | - | 1,660,927 | - | - |
| 18 | 889000 | Measuring and Regulating Station | 687,112 | - | 687,112 | - | - |
| 19 | 892000 | Services | 618,858 | - | - | 618,858 | - |
| 20 | 893000 | Meters and House Regulators | 331,904 | - | - | - | 331,904 |
| 21 | 894000 | Other Equipment | - | - | - | - | - |

Colorado Springs Utilities
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SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | G4T | Customer |
|-----------------|----------------|------------------------------------|------------|-----------------|
| (a) | (b) | (c) | (i) | (i) |
| 1 | | Manufactured Gas Production | | |
| 2 | | Maintenance | | |
| 3 | 741002 | Structures and Improvements | \$ - | \$ - |
| 4 | 742002 | Production Equipment | - | - |
| 5 | | Distribution | | |
| 6 | | Operation | | |
| 7 | 870000 | Supervision and Engineering | - | - |
| 8 | 871000 | Load Dispatching | 43,989 | - |
| 9 | 874000 | Mains and Services Expenses | - | - |
| 10 | 875000 | Measuring and Regulating Station | - | - |
| 11 | 878000 | Meters and House Regulators | - | - |
| 12 | 879000 | Customer Installations Expenses | - | - |
| 13 | 880000 | Other Expenses | - | - |
| 14 | | Maintenance | | |
| 15 | 885000 | Supervision and Engineering | - | - |
| 16 | 886000 | Structures and Improvements | - | - |
| 17 | 887000 | Mains | - | - |
| 18 | 889000 | Measuring and Regulating Station | - | - |
| 19 | 892000 | Services | - | - |
| 20 | 893000 | Meters and House Regulators | - | - |
| 21 | 894000 | Other Equipment | - | - |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Manufactured Gas Production | Distribution | | |
|----------|---------|---|----------------------|-----------------------------|----------------------|----------------------------|-----------------------------|
| | | | | | Mains and Other | Services and Installations | Meters and House Regulators |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 22 | | Customer Accounts Expense | | | | | |
| 23 | | Operation | | | | | |
| 24 | 901000 | Supervision | 70,434 | - | - | - | - |
| 25 | 902000 | Meter Reading Expenses | - | - | - | - | - |
| 26 | 903000 | Customer Records and Collection Expenses | 6,053,061 | - | - | - | - |
| 27 | 904000 | Uncollectible Accounts | - | - | - | - | - |
| 28 | | Customer Service and Information Expense | | | | | |
| 29 | | Operation | | | | | |
| 30 | 908000 | Customer Assistance Expenses | 568,540 | - | - | - | - |
| 31 | 908012 | Customer Solutions | 97,164 | - | - | - | - |
| 32 | 909000 | Expenses | - | - | - | - | - |
| 33 | | Total | \$ 21,737,936 | \$ 311,074 | \$ 13,642,912 | \$ 618,858 | \$ 331,904 |
| 34 | | Percent of Allocation for Administrative and General | 100.00% | 1.43% | 62.76% | 2.85% | 1.53% |

Colorado Springs Utilities
 2025 Natural Gas Cost of Service Study

SCHEDULE 4.2
 FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | G4T | Customer |
|----------|---------|---|------------------|---------------------|
| (a) | (b) | (c) | (i) | (i) |
| 22 | | Customer Accounts Expense | | |
| 23 | | Operation | | |
| 24 | 901000 | Supervision | - | 70,434 |
| 25 | 902000 | Meter Reading Expenses | - | - |
| 26 | 903000 | Customer Records and Collection Expenses | - | 6,053,061 |
| 27 | 904000 | Uncollectible Accounts | - | - |
| 28 | | Customer Service and Information Expense | | |
| 29 | | Operation | | |
| 30 | 908000 | Customer Assistance Expenses | - | 568,540 |
| 31 | 908012 | Customer Solutions | - | 97,164 |
| 32 | 909000 | Expenses | - | - |
| 33 | | Total | \$ 43,989 | \$ 6,789,199 |
| 34 | | Percent of Allocation for Administrative and General | 0.20% | 31.23% |

Colorado Springs Utilities
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SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Acct | Account Description | Total 2025 |
|----------|--------|--|-----------------------------|
| (a) | (b) | (c) | (d) |
| 1 | | Operation and Maintenance | |
| 2 | | Production | |
| 3 | | Maintenance | |
| 4 | 741002 | Structures and Improvements | \$ 99,946 |
| 5 | 742002 | Production Equipment | 1,301,553 |
| 6 | | Total | <u>\$ 1,401,499</u> |
| 7 | | Distribution | |
| 8 | | Operation | |
| 9 | 870000 | Supervision and Engineering | \$ 1,317,621 |
| 10 | 871000 | Load Dispatching | 872,151 |
| 11 | 874000 | Mains and Services Expenses | 9,288,218 |
| 12 | 875000 | Measuring and Regulating Station | 195 |
| 13 | 878000 | Meters and House Regulators | - |
| 14 | 879000 | Customer Installations Expenses | - |
| 15 | 880000 | Other Expenses | 2,721,284 |
| 16 | | Total | <u>\$ 14,199,469</u> |
| 17 | | Maintenance | |
| 18 | 885000 | Supervision and Engineering | \$ 473,151 |
| 19 | 886000 | Structures and Improvements | 1,482 |
| 20 | 887000 | Mains | 2,533,457 |
| 21 | 889000 | Measuring and Regulating Station | 698,372 |
| 22 | 892000 | Services | 1,021,809 |
| 23 | 893000 | Meters and House Regulators | 426,970 |
| 24 | 894000 | Other Equipment | - |
| 25 | | Total | <u>\$ 5,155,241</u> |
| 26 | | Total Operation and Maintenance | <u><u>\$ 20,756,209</u></u> |

Colorado Springs Utilities
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SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Acct | Account Description | Total 2025 |
|-------------|------------|--|---------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> |
| 27 | | Allocated Customer and Administrative and General | |
| 28 | | Customer Accounts Expense | |
| 29 | | Operation | |
| 30 | 901000 | Supervision | \$ 70,434 |
| 31 | 902000 | Meter Reading Expenses | 1,416,112 |
| 32 | 903000 | Customer Records and Collection Expenses | 6,900,719 |
| 33 | 904000 | Uncollectible Accounts | 2,179 |
| 34 | 904002 | Uncollectible Accounts | 601,318 |
| 35 | 905000 | Miscellaneous Customer Accounts Expenses | - |
| 36 | | Total | <u>\$ 8,990,762</u> |
| 37 | | Customer Service and Information Expense | |
| 38 | | Operation | |
| 39 | 417190 | Products and Services | \$ - |
| 40 | 417192 | Products and Services | - |
| 41 | 908000 | Customer Assistance Expenses | 727,331 |
| 42 | 908012 | Customer Solutions | 3,020,890 |
| 43 | 908015 | Customer Solutions | 199,279 |
| 44 | 909000 | Informational and Instructional Advertising Expenses | - |
| 45 | 909010 | Sniffy Program | - |
| 46 | 909012 | Informational and Instructional Advertising Expenses | - |
| 47 | 909015 | Informational and Instructional Advertising Expenses | 239,582 |
| 48 | 909020 | Informational and Instructional Advertising Expenses | - |
| 49 | | Total | <u>\$ 4,187,082</u> |

Colorado Springs Utilities
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SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Acct | Account Description | Total 2025 |
|-------------|--------|--|-----------------------------|
| (a) | (b) | (c) | (d) |
| 50 | | Administrative and General | |
| 51 | | Operation | |
| 52 | 920000 | Administrative and General Salaries | \$ 8,518,945 |
| 53 | 920007 | Administrative and General Salaries | - |
| 54 | 921000 | Office Supplies and Expenses | 6,421,295 |
| 55 | 921002 | Office Supplies and Expenses | - |
| 56 | 922000 | Administrative Expenses Transferred - Credit | (1,743,925) |
| 57 | 923000 | Outside Services Employed | 1,436,611 |
| 58 | 923002 | Outside Services Employed | - |
| 59 | 924000 | Property Insurance | 209,214 |
| 60 | 924002 | Property Insurance | 90,268 |
| 61 | 925000 | Injuries and Damages | 53 |
| 62 | 925002 | Injuries and Damages | 25,047 |
| 63 | 926000 | Employee Pensions and Benefits | 8,762,424 |
| 64 | 928000 | Regulatory Commission Expenses | 13,318 |
| 65 | 928002 | Regulatory Commission Expenses | 153,718 |
| 66 | 930100 | General Advertising Expenses | - |
| 67 | 930200 | Miscellaneous General Expenses | 12,815 |
| 68 | 930202 | Miscellaneous General Expenses | 79,400 |
| 69 | | Total | <u>\$ 23,979,183</u> |
| 70 | | Maintenance | |
| 71 | 932000 | General Plant | \$ 3,000,405 |
| 72 | | Total | <u>\$ 3,000,405</u> |
| 73 | | Total Allocated Customer and Administrative and General | <u>\$ 40,157,432</u> |
| 74 | | Total | <u>\$ 60,913,641</u> |

Note: Account 880000 includes \$98,686 for the Electronic Bulletin Board (EBB), this cost is directly assigned to G4T.

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 4.4
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT**

| Line No. | Account | Function | Net Plant December 31, 2023 | Manufactured Gas Production | Distribution | | |
|------------|---------------------|-----------------------------|-----------------------------------|--------------------------------|-----------------------|-------------------------------|-----------------------------------|
| | | | | | Mains and Other | Services and Installations | Meters and House Regulators |
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> | <u>(h)</u> |
| 1 | 304-311 | Manufactured Gas Production | \$ 7,865,925 | \$ 7,865,925 | \$ - | \$ - | \$ - |
| 2 | 374-378, 385-387 | Mains and Other | 205,944,249 | - | 205,944,249 | - | - |
| 3 | 380 | Services and Installations | 97,622,338 | - | - | 97,622,338 | - |
| 4 | 381-383 | Meters and House Regulators | 39,060,491 | - | - | - | 39,060,491 |
| 5 | | Total | \$ 350,493,004 | \$ 7,865,925 | \$ 205,944,249 | \$ 97,622,338 | \$ 39,060,491 |
| 6 | | Percent of Total | 100.00% | 2.24% | 58.76% | 27.85% | 11.14% |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 5
CLASSIFICATION OF FUNCTIONAL EXPENDITURES

| Line No. | Function | Total 2025 | Average Day | Maximum Day | Customer | Direct |
|-----------------|------------------------------|----------------------|----------------------|----------------------|----------------------|-------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Manufactured Gas Production | \$ 2,304,892 | \$ - | \$ 2,304,892 | \$ - | \$ - |
| 2 | Distribution | | | | | |
| 3 | Mains and Other | 48,186,025 | 19,212,829 | 28,973,196 | - | - |
| 4 | Services and Installations | 8,044,492 | - | - | 8,044,492 | - |
| 5 | Meters and House Regulators | 3,342,483 | - | - | 3,342,483 | - |
| 6 | G4T | 154,526 | - | - | - | 154,526 |
| 7 | Customer | 21,779,558 | - | - | 21,779,558 | - |
| 8 | Surplus Payments to the City | 8,176,703 | 8,176,703 | - | - | - |
| 9 | Total | \$ 91,988,679 | \$ 27,389,532 | \$ 31,278,088 | \$ 33,166,532 | \$ 154,526 |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 5.1
SUMMARY OF CLASSIFICATION PERCENTAGES**

| Line No. | Function | Average Day | Maximum Day | Customer | Direct |
|-----------------|------------------------------|--------------------|--------------------|-----------------|---------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Manufactured Gas Production | 0.00% | 100.00% | 0.00% | 0.00% |
| 2 | Distribution: | | | | |
| 3 | Mains and Other | 39.87% | 60.13% | 0.00% | 0.00% |
| 4 | Services and Installations | 0.00% | 0.00% | 100.00% | 0.00% |
| 5 | Meters and House Regulators | 0.00% | 0.00% | 100.00% | 0.00% |
| 6 | G4T | 0.00% | 0.00% | 0.00% | 100.00% |
| 7 | Customer | 0.00% | 0.00% | 100.00% | 0.00% |
| 8 | Surplus Payments to the City | 100.00% | 0.00% | 0.00% | 0.00% |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 5.2
CLASSIFICATION PERCENTAGES - MAINS AND OTHER**

| Line No. | Function | Forecasted Annual Sales | Forecasted Average Day Sales | Forecasted Max Day Sales | Average Day Classification Factor | Max Day Classification Factor |
|-----------------|-----------------|--------------------------------|-------------------------------------|---------------------------------|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) (d) / (e) | (g) [(e) - (d)] / (e) |
| 1 | Mains and Other | 303,500,199 | 831,507 | 2,085,431 | 39.87% | 60.13% |

Note: Volumes in Ccf.

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6A
COST ALLOCATION DETAIL - MANUFACTURED GAS PRODUCTION
Total 2025**

| Line No. | Rate Class | AF03 Maximum Day (Production) | Demand Cost | | | Total Allocated Cost |
|-----------------|---|--------------------------------------|---------------------|------------|-------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 64.82% | \$ 1,494,067 | | \$ - | \$ 1,494,067 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 29.56% | 681,318 | | - | 681,318 |
| 3 | Commercial Service - Large Firm (G1S) | 0.63% | 14,581 | | - | 14,581 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 0.00% | - | | - | - |
| 5 | Industrial Transportation Service - Firm (G4T) | 0.37% | 8,432 | | - | 8,432 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 4.62% | 106,495 | | - | 106,495 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 0.00% | - | | - | - |
| 8 | Total | 100.00% | \$ 2,304,892 | | \$ - | \$ 2,304,892 |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 6B
COST ALLOCATION DETAIL - DISTRIBUTION - MAINS AND OTHER
Total 2025

| Line No. | Rate Class | AF02 Excess Maximum Day (Distribution) | Demand Cost | AF01 Average Day | Commodity Cost | Total Allocated Cost |
|------------|---|--|----------------------|------------------------|----------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> <u>(d) + (f)</u> |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 64.87% | \$ 18,793,895 | 56.60% | \$ 10,874,068 | \$ 29,667,963 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 28.36% | 8,215,524 | 27.65% | 5,312,830 | 13,528,354 |
| 3 | Commercial Service - Large Firm (G1S) | 0.00% | - | 1.51% | 289,174 | 289,174 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 0.00% | - | 2.63% | 505,636 | 505,636 |
| 5 | Industrial Transportation Service - Firm (G4T) | 2.57% | 744,716 | 4.83% | 928,831 | 1,673,548 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 4.21% | 1,219,061 | 4.66% | 895,382 | 2,114,444 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 0.00% | - | 2.12% | 406,908 | 406,908 |
| 8 | Total | 100.00% | \$ 28,973,196 | 100.00% | \$ 19,212,829 | \$ 48,186,025 |

Colorado Springs Utilities
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SCHEDULE 6C
COST ALLOCATION DETAIL - DISTRIBUTION - SERVICES AND INSTALLATIONS
Total 2025

| Line No. | Rate Class | AF04 Weighted Average Customers (Distribution) | Customer Cost | | | Total Allocated Cost |
|----------|---|--|---------------------|-----|-------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 91.49% | \$ 7,359,562 | | \$ - | \$ 7,359,562 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 8.33% | 670,332 | | - | 670,332 |
| 3 | Commercial Service - Large Firm (G1S) | 0.04% | 3,094 | | - | 3,094 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 0.01% | 605 | | - | 605 |
| 5 | Industrial Transportation Service - Firm (G4T) | 0.01% | 1,144 | | - | 1,144 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 0.12% | 9,485 | | - | 9,485 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 0.00% | 269 | | - | 269 |
| 8 | Total | 100.00% | \$ 8,044,492 | | \$ - | \$ 8,044,492 |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6D
COST ALLOCATION DETAIL - DISTRIBUTION - METERS AND HOUSE REGULATORS
Total 2025**

| Line No. | Rate Class | AF04 Weighted Average Customers (Distribution) | Customer Cost | | | Total Allocated Cost |
|----------|---|--|---------------------|-----|-------------|-------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 91.49% | \$ 3,057,895 | | \$ - | \$ 3,057,895 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 8.33% | 278,523 | | - | 278,523 |
| 3 | Commercial Service - Large Firm (G1S) | 0.04% | 1,286 | | - | 1,286 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 0.01% | 252 | | - | 252 |
| 5 | Industrial Transportation Service - Firm (G4T) | 0.01% | 475 | | - | 475 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 0.12% | 3,941 | | - | 3,941 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 0.00% | 112 | | - | 112 |
| 8 | Total | 100.00% | \$ 3,342,483 | | \$ - | \$ 3,342,483 |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6E
COST ALLOCATION DETAIL - CUSTOMER
Total 2025**

| Line No. | Rate Class | AF05 Weighted Average Customers (Customer) | Customer Cost | (e) | (f) | Total Allocated Cost (g) (d) + (f) |
|----------|---|--|----------------------|-----|-------------|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 91.41% | \$ 19,908,374 | | \$ - | \$ 19,908,374 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 8.33% | 1,813,318 | | - | 1,813,318 |
| 3 | Commercial Service - Large Firm (G1S) | 0.04% | 8,371 | | - | 8,371 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 0.08% | 16,377 | | - | 16,377 |
| 5 | Industrial Transportation Service - Firm (G4T) | 0.01% | 3,093 | | - | 3,093 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 0.09% | 19,107 | | - | 19,107 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 0.05% | 10,918 | | - | 10,918 |
| 8 | Total | 100.00% | \$ 21,779,558 | | \$ - | \$ 21,779,558 |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6F
COST ALLOCATION DETAIL - SURPLUS PAYMENTS TO THE CITY
Total 2025**

| Line No. | Rate Class | AF01 Average Day | Commodity Cost | | | Total Allocated Cost |
|-----------------|---|-------------------------|-----------------------|------------|-------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 56.60% | \$ 4,627,846 | | \$ - | \$ 4,627,846 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 27.65% | 2,261,064 | | - | 2,261,064 |
| 3 | Commercial Service - Large Firm (G1S) | 1.51% | 123,068 | | - | 123,068 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 2.63% | 215,191 | | - | 215,191 |
| 5 | Industrial Transportation Service - Firm (G4T) | 4.83% | 395,297 | | - | 395,297 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 4.66% | 381,062 | | - | 381,062 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 2.12% | 173,174 | | - | 173,174 |
| 8 | Total | 100.00% | \$ 8,176,703 | | \$ - | \$ 8,176,703 |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 6G
COST ALLOCATION DETAIL - G4T Direct
Total 2025

| Line No. | Rate Class | Direct Assign | Direct | | | Total Allocated Cost |
|----------|---|----------------|-------------------|-----|-------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d)+(f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 0.00% | \$ - | | \$ - | \$ - |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 0.00% | - | | - | - |
| 3 | Commercial Service - Large Firm (G1S) | 0.00% | - | | - | - |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 0.00% | - | | - | - |
| 5 | Industrial Transportation Service - Firm (G4T) | 100.00% | 154,526 | | - | 154,526 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 0.00% | - | | - | - |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 0.00% | - | | - | - |
| 8 | Total | 100.00% | \$ 154,526 | | \$ - | \$ 154,526 |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6.1
SUMMARY OF ALLOCATION FACTOR PERCENTAGES**

| Line No. | Rate Class | Average Day AF01 | Excess Maximum Day (Distribution) AF02 | Maximum Day (Production) AF03 | Weighted Average Customers (Distribution) AF04 | Weighted Average Customers (Customer) AF05 |
|-----------------|---|-------------------------|---|--------------------------------------|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 56.60% | 64.87% | 64.82% | 91.49% | 91.41% |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 27.65% | 28.36% | 29.56% | 8.33% | 8.33% |
| 3 | Commercial Service - Large Firm (G1S) | 1.51% | 0.00% | 0.63% | 0.04% | 0.04% |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 2.63% | 0.00% | 0.00% | 0.01% | 0.08% |
| 5 | Industrial Transportation Service - Firm (G4T) | 4.83% | 2.57% | 0.37% | 0.01% | 0.01% |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 4.66% | 4.21% | 4.62% | 0.12% | 0.09% |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 2.12% | 0.00% | 0.00% | 0.00% | 0.05% |
| 8 | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 6.2
ALLOCATION FACTOR CALCULATIONS

| Line No. | Rate Class | Average Day | AF01 | Excess Maximum Day (Distribution) | AF02 |
|-----------------|---|--------------------|----------------|--|----------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 470,616 | 56.60% | 811,778 | 64.87% |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 229,933 | 27.65% | 354,859 | 28.36% |
| 3 | Commercial Service - Large Firm (G1S) | 12,515 | 1.51% | - | 0.00% |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 21,883 | 2.63% | - | 0.00% |
| 5 | Industrial Transportation Service - Firm (G4T) | 40,199 | 4.83% | 32,167 | 2.57% |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 38,751 | 4.66% | 52,656 | 4.21% |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 17,610 | 2.12% | - | 0.00% |
| 8 | Total | 831,507 | 100.00% | 1,251,459 | 100.00% |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 6.2
ALLOCATION FACTOR CALCULATIONS

| Line No. | Rate Class | Maximum Day (Production) | AF03 | Weighted Average Customers (Distribution) | AF04 |
|-----------------|---|---------------------------------|----------------|--|----------------|
| (a) | (b) | (g) | (h) | (i) | (i) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 1,282,394 | 64.82% | 218,811 | 91.49% |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 584,792 | 29.56% | 19,930 | 8.33% |
| 3 | Commercial Service - Large Firm (G1S) | 12,515 | 0.63% | 92 | 0.04% |
| 4 | Industrial Service - Interruptible (G2I, G3M) | - | 0.00% | 18 | 0.01% |
| 5 | Industrial Transportation Service - Firm (G4T) | 7,237 | 0.37% | 34 | 0.01% |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 91,407 | 4.62% | 282 | 0.12% |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | - | 0.00% | 8 | 0.00% |
| 8 | Total | 1,978,344 | 100.00% | 239,175 | 100.00% |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6.2
ALLOCATION FACTOR CALCULATIONS**

| Line No. | Rate Class | Weighted Average Customers (Customer) | AF05 |
|-----------------|---|--|----------------|
| (a) | (b) | (k) | (l) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 218,811 | 91.41% |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 19,930 | 8.33% |
| 3 | Commercial Service - Large Firm (G1S) | 92 | 0.04% |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 180 | 0.08% |
| 5 | Industrial Transportation Service - Firm (G4T) | 34 | 0.01% |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 210 | 0.09% |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 120 | 0.05% |
| 8 | Total | 239,377 | 100.00% |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6.3
VOLUME ALLOCATION FACTOR CALCULATION DETAIL**

| Line No. | Rate Class | Ccf Sales | Average Day | Maximum Day | Excess Maximum Day |
|-----------------|---|--------------------|--------------------|--------------------|---------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| | | | (c) / 365 | | (e) - (d) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 171,774,899 | 470,616 | 1,282,394 | 811,778 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 83,925,434 | 229,933 | 584,792 | 354,859 |
| 3 | Commercial Service - Large Firm (G1S) | 4,568,005 | 12,515 | 12,515 | - |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 7,987,399 | 21,883 | 21,883 | - |
| 5 | Industrial Transportation Service - Firm (G4T) | 14,672,515 | 40,199 | 72,366 | 32,167 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 14,144,128 | 38,751 | 91,407 | 52,656 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 6,427,819 | 17,610 | 17,610 | - |
| 8 | Total | 303,500,199 | 831,507 | 2,082,967 | 1,251,459 |

**Colorado Springs Utilities
2025 Natural Gas Cost of Service Study**

**SCHEDULE 6.4
FORECASTED BILLING UNITS**

| Line No. | Rate Class | Average Customers | Ccf Sales | Maximum Delivery Quantity |
|-----------------|---|--------------------------|--------------------|----------------------------------|
| (a) | (b) | (c) | (d) | (e) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | 218,811 | 171,774,899 | - |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 9,965 | 83,925,434 | - |
| 3 | Commercial Service - Large Firm (G1S) | 46 | 4,568,005 | - |
| 4 | Industrial Service - Interruptible (G2I, G3M) | 9 | 7,987,399 | - |
| 5 | Industrial Transportation Service - Firm (G4T) | 17 | 14,672,515 | 121,890 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 7 | 14,144,128 | - |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | 4 | 6,427,819 | - |
| 8 | Total | 228,859 | 303,500,199 | 121,890 |

Colorado Springs Utilities
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SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS

| Line No. | Rate Class | Manufactured Gas Production | Distribution | | |
|-----------------|---|------------------------------------|------------------------|-----------------------------------|------------------------------------|
| | | | Mains and Other | Services and Installations | Meters and House Regulators |
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | \$ 1,494,067 | \$ 29,667,963 | \$ 7,359,562 | \$ 3,057,895 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | 681,318 | 13,528,354 | 670,332 | 278,523 |
| 3 | Commercial Service - Large Firm (G1S) | 14,581 | 289,174 | 3,094 | 1,286 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | - | 505,636 | 605 | 252 |
| 5 | Industrial Transportation Service - Firm (G4T) | 8,432 | 1,673,548 | 1,144 | 475 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | 106,495 | 2,114,444 | 9,485 | 3,941 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | - | 406,908 | 269 | 112 |
| 8 | Total | \$ 2,304,892 | \$ 48,186,025 | \$ 8,044,492 | \$ 3,342,483 |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS

| Line No. | Rate Class | G4T | Customer | Surplus Payments to the City | Net Revenue Requirement |
|-----------------|---|-------------------|----------------------|-------------------------------------|--------------------------------|
| (a) | (b) | (g) | (h) | (i) | (i) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | \$ - | \$ 19,908,374 | \$ 4,627,846 | \$ 66,115,708 |
| 2 | Commercial Service - Large Firm (G1CL, G8M) | - | 1,813,318 | 2,261,064 | 19,232,908 |
| 3 | Commercial Service - Large Firm (G1S) | - | 8,371 | 123,068 | 439,573 |
| 4 | Industrial Service - Interruptible (G2I, G3M) | - | 16,377 | 215,191 | 738,061 |
| 5 | Industrial Transportation Service - Firm (G4T) | 154,526 | 3,093 | 395,297 | 2,236,515 |
| 6 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | - | 19,107 | 381,062 | 2,634,533 |
| 7 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | - | 10,918 | 173,174 | 591,381 |
| 8 | Total | \$ 154,526 | \$ 21,779,558 | \$ 8,176,703 | \$ 91,988,679 |

Colorado Springs Utilities
2025 Natural Gas Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|--|--------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (i) / (f) |
| 1 | Residential/Commercial Service - Small Firm (G1R, G1CS) | | | | | | | | | |
| 2 | Access and Facilities Charge, per day | 365 | 218,811 | \$ 0.3930 | \$ 31,387,344 | | \$ 0.3943 | \$ 31,491,170 | \$ 103,826 | 0.3% |
| 3 | Access and Facilities Charge, per Ccf | | 171,774,899 | \$ 0.1906 | 32,740,296 | | \$ 0.2047 | 35,162,322 | 2,422,026 | 7.4% |
| 4 | Total Residential/Commercial Service - Small Firm (G1R, G1CS) | | | | \$ 64,127,640 | \$ 66,115,708 | | \$ 66,653,492 | \$ 2,525,852 | 3.9% |
| 5 | Commercial Service - Large Firm (G1CL, G8M) | | | | | | | | | |
| 6 | Access and Facilities Charge, per day | 365 | 9,965 | \$ 0.7860 | \$ 2,858,859 | | \$ 0.7872 | \$ 2,863,224 | \$ 4,365 | 0.2% |
| 7 | Access and Facilities Charge, per Ccf | | 83,925,434 | \$ 0.1752 | 14,703,736 | | \$ 0.1857 | 15,584,953 | 881,217 | 6.0% |
| 8 | Total Commercial Service - Large Firm (G1CL, G8M) | | | | \$ 17,562,595 | \$ 19,232,908 | | \$ 18,448,177 | \$ 885,582 | 5.0% |
| 9 | Commercial Service - Large Firm (G1S) | | | | | | | | | |
| 10 | Access and Facilities Charge, per day - Winter | 181 | 46 | \$ 0.7860 | \$ 6,544 | | \$ 0.7872 | \$ 6,554 | \$ 10 | 0.2% |
| 11 | Access and Facilities Charge, per day - Summer | 184 | 46 | \$ 0.7860 | 6,653 | | \$ 0.7872 | 6,663 | 10 | 0.2% |
| 12 | Access and Facilities Charge, per Ccf- Winter | | 2,634,864 | \$ 0.1475 | 388,642 | | \$ 0.1487 | 391,804 | 3,162 | 0.8% |
| 13 | Access and Facilities Charge, per Ccf - Summer | | 1,933,141 | \$ 0.0488 | 94,337 | | \$ 0.0498 | 96,270 | 1,933 | 2.0% |
| 14 | Total Commercial Service - Large Firm (G1S) | | | | \$ 496,176 | \$ 439,573 | | \$ 501,291 | \$ 5,115 | 1.0% |
| 15 | Industrial Service - Interruptible (G2I, G3M) | | | | | | | | | |
| 16 | Access and Facilities Charge, per day | 365 | 9 | \$ 5.7528 | \$ 18,898 | | \$ 5.7528 | \$ 18,898 | \$ - | 0.0% |
| 17 | Access and Facilities Charge, per Ccf | | 7,987,399 | \$ 0.0878 | 701,294 | | \$ 0.0901 | 719,665 | 18,371 | 2.6% |
| 18 | Total Industrial Service - Interruptible (G2I, G3M) | | | | \$ 720,192 | \$ 738,061 | | \$ 738,563 | \$ 18,371 | 2.6% |
| 19 | Industrial Transportation Service - Firm (G4T) | | | | | | | | | |
| 20 | Customer Charge, per day | 365 | 17 | \$ 24.1242 | \$ 149,691 | | \$ 24.5199 | \$ 152,146 | \$ 2,455 | 1.6% |
| 21 | Meter Charge, per meter, per day | 365 | 96 | \$ 0.3231 | 11,321 | | \$ 0.3349 | 11,735 | 414 | 3.7% |
| 22 | Transportation Demand Charge - per MDQ Ccf, per day | 365 | 121,890 | \$ 0.0198 | 880,899 | | \$ 0.0182 | 809,715 | (71,184) | -8.1% |
| 23 | Transportation Commodity Charge, per Ccf | | 14,672,515 | \$ 0.0882 | 1,294,116 | | \$ 0.0964 | 1,414,430 | 120,314 | 9.3% |
| 24 | Total Industrial Transportation Service - Firm (G4T) | | | | \$ 2,336,027 | \$ 2,236,515 | | \$ 2,388,026 | \$ 51,999 | 2.2% |
| 25 | Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | | | | | | | | | |
| 26 | Access and Facilities Charge, per day | 365 | 7 | \$ 14.5375 | \$ 37,143 | | \$ 14.5375 | \$ 37,143 | \$ - | 0.0% |
| 27 | Access and Facilities Charge, per meter, per day | 365 | 134 | \$ 0.3343 | 16,351 | | \$ 0.3465 | 16,947 | 596 | 3.6% |
| 28 | Access and Facilities, Charge, per Ccf | | 14,144,128 | \$ 0.1792 | 2,534,628 | | \$ 0.1828 | 2,585,547 | 50,919 | 2.0% |
| 29 | Total Contract Service - Military Firm (GCS-FIRM, GCS-G6M) | | | | \$ 2,588,122 | \$ 2,634,533 | | \$ 2,639,637 | \$ 51,515 | 2.0% |
| 30 | Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | | | | | | | | | |
| 31 | Access and Facilities Charge, per day | 365 | 4 | \$ 15.1403 | \$ 22,105 | | \$ 15.1403 | \$ 22,105 | \$ - | 0.0% |
| 32 | Access and Facilities Charge, per Ccf | | 6,427,819 | \$ 0.0863 | 554,721 | | \$ 0.0886 | 569,505 | 14,784 | 2.7% |
| 33 | Total Contract Service - Military Interruptible (GCS-INTS, GCS-G7M) | | | | \$ 576,826 | \$ 591,381 | | \$ 591,610 | \$ 14,784 | 2.6% |
| 34 | Total Revenue | | | | \$ 88,407,578 | \$ 91,988,679 | | \$ 91,960,796 | \$ 3,553,218 | 4.0% |

Natural Gas
Other Schedules

Natural Gas
Interruptible Prescheduled (G3D)

**Colorado Springs Utilities
2025 Interruptible Prescheduled (G3D)**

WORKSHEET 1 - ACCESS AND FACILITIES CHARGES CALCULATION

| Line No. | Description | Access and Facilities per Day | Access and Facilities per Mcf |
|-----------------|-------------------------------------|--------------------------------------|--------------------------------------|
| (a) | (b) | (c) | (d) |
| 1 | Functionalized Cost Component | | |
| 2 | Included Cost ⁽¹⁾ | \$ 33,166,532 | \$ 20,333,694 |
| 3 | Determinant ⁽²⁾ | 1,392,226 | 30,350,020 |
| 4 | Cost Component (Line 2 / Line 3) | \$ 23.8227 | \$ 0.6700 |
| 5 | Direct Cost Component | | |
| 6 | Direct Assigned Cost | \$ 39,218 | |
| 7 | Days | 365 | |
| 8 | Cost Component (Line 6 / Line 7) | \$ 107.4475 | |
| 9 | Total Rate (Line 4 + Line 8) | \$ 131.2702 | \$ 0.6700 |

Notes:

⁽¹⁾ Included Cost from Worksheet 2 are assigned to Access and Facilities per Day (Customer) and Access and Facilities per Mcf (Commodity).

⁽²⁾ Determinants based on 2025 Average Weighted Customers and a customer weighting of 60.0 divided by 365 days for Access and Facilities per Day and 2025 forecasted sales in Mcf for Access and Facilities per Mcf.

Colorado Springs Utilities
2025 Interruptible Prescheduled (G3D)

WORKSHEET 2 - INCLUDED COST

| Line No. | Function | Total ⁽¹⁾ | Included Cost | | Excluded Cost ⁽²⁾ | |
|----------|------------------------------|---------------------------|----------------------|----------------------|------------------------------|-------------------|
| | | | Commodity Related | Customer Related | Demand Related | Direct |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Manufactured Gas Production | \$ 2,304,892 | \$ - | \$ - | \$ 2,304,892 | \$ - |
| 2 | Distribution | | | | | |
| 3 | Mains and Other | 48,186,025 ⁽³⁾ | 12,156,991 | - | 36,029,034 | - |
| 4 | Services and Installations | 8,044,492 | - | 8,044,492 | - | - |
| 5 | Meters and House Regulators | 3,342,483 | - | 3,342,483 | - | - |
| 6 | G4T | 154,526 | - | - | - | 154,526 |
| 7 | Customer | 21,779,558 | - | 21,779,558 | - | - |
| 8 | Surplus Payments to the City | 8,176,703 | 8,176,703 | - | - | - |
| 9 | Total | \$ 91,988,679 | \$ 20,333,694 | \$ 33,166,532 | \$ 38,333,926 | \$ 154,526 |

Notes :

⁽¹⁾ Classification of Functional Expenditures Totals are from 2025 Natural Gas Cost of Service Study Schedule 5.

⁽²⁾ Maximum Day (Demand Related) costs are excluded from interruptible service. Direct costs are directly assigned to G4T.

⁽³⁾ Mains and Other cost is classified as 74.8% Demand Related and 25.2% Commodity Related based on the percent of summer sales from Worksheet 3 - Summer Natural Gas Sales.

Colorado Springs Utilities
2025 Interruptible Prescheduled (G3D)

WORKSHEET 3 - SUMMER NATURAL GAS SALES

| Line No. | Month | 2025 | | Summer Units | Percent Summer |
|------------|--------------|-------------------|-------------------|------------------|----------------|
| | | Forecasted Units | Winter Units | | |
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> |
| 1 | Jan | 4,591,754 | 4,591,754 | - | |
| 2 | Feb | 4,187,829 | 4,187,829 | - | |
| 3 | Mar | 3,442,915 | 3,442,915 | - | |
| 4 | Apr | 2,520,614 | 2,520,614 | - | |
| 5 | May | 1,646,053 | - | 1,646,053 | |
| 6 | Jun | 1,023,347 | - | 1,023,347 | |
| 7 | Jul | 907,197 | - | 907,197 | |
| 8 | Aug | 886,672 | - | 886,672 | |
| 9 | Sep | 1,032,975 | - | 1,032,975 | |
| 10 | Oct | 2,160,851 | - | 2,160,851 | |
| 11 | Nov | 3,418,809 | 3,418,809 | - | |
| 12 | Dec | 4,531,005 | 4,531,005 | - | |
| 13 | Total | 30,350,020 | 22,692,926 | 7,657,094 | 25.2% |

Note: Units in Mcf. Units exclude G3D.

WATER

Water Report

Water Service

Colorado Springs Utilities (Utilities) operates an extensive network of Supply, Treatment, Transmission, and Distribution facilities to maintain a dependable water supply for the largest city in Colorado not located on a major water source. This report summarizes proposed changes to the Water Rate Schedules.

1. 2025 Overview

Utilities has conducted a Cost of Service (COS) study based on a Revenue Requirement from the Proposed 2025 Budget. The COS analysis indicates for Utilities to recover the proposed Revenue Requirement, it is necessary to increase rates. The primary rate drivers are as follows:

- Funding reliability, regulatory, and growth infrastructure investments.
 - Sustainable Water Plan projects.
 - Supporting growth and resiliency.
- Inflationary increases in labor, benefits, and system maintenance.

The proposed rate increase will result in total revenue of \$228.7 million, which is \$13.9 million or 6.5% higher than the projected revenues under current rates. The effect of this increase on the sample monthly Residential water bill is an additional \$4.96 or 6.2% higher. The following Schedule 1 from COS summarizes the Sample Monthly Water Bill Comparison:

**SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON**

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|---|----------------|-----------------|---------------------------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(d) - (c)</u> | <u>(f)</u> <u>(e) / (c)</u> |
| 1 | Residential Service - Inside City Limits | \$ 80.14 | \$ 85.10 | \$ 4.96 | 6.2% |
| 2 | Small Nonresidential Service - Inside City Limits | \$ 241.65 | \$ 260.39 | \$ 18.74 | 7.8% |
| 3 | Large Nonresidential Service - Inside City Limits | \$ 3,160.35 | \$ 3,416.44 | \$ 256.09 | 8.1% |

Note: The sample bill is calculated using existing rates and proposed rates assuming: 30 days per month; 1,100 cf for Residential; 3,000 cf for Small Nonresidential; 50,000 cf for Large Nonresidential.

2. 2025 Cost of Service and Rate Design

Utilities performed a COS study following generally accepted ratemaking practices and proposes rates designed in compliance with all governing policies. Full detail of rate changes can be found in Schedule 3 of the COS, associated Worksheets, and Water Rate Schedules. See the Rate Manual in the Appendix of this filing for additional information.

The following Schedule 2 from the COS summarizes the relationship of revenue as a percentage of COS applying the proposed rates:

SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|----------|-----------------------------|-------------------------|-----------------------------|--------------------------------|------------------------|-----------------------------|------------------------------------|
| (a) | (b) | (c) | (d) | (e) (g)-(d) | (f) (e)/(d) | (g) (d)+(e) | (h) (g)/(c) |
| 1 | Residential Service | \$ 117,348,265 | \$ 111,596,267 | \$ 6,053,373 | 5.4% | \$ 117,649,641 | 100.3% |
| 2 | Nonresidential Service | 91,841,634 | 85,598,439 | 6,751,195 | 7.9% | 92,349,634 | 100.6% |
| 3 | Large Nonseasonal Service | 3,974,124 | 3,892,365 | 115,113 | 3.0% | 4,007,478 | 100.8% |
| 4 | Contract Service - Military | 15,420,663 | 13,745,054 | 941,610 | 6.9% | 14,686,664 | 95.2% |
| 5 | Total | \$ 228,584,687 | \$ 214,832,126 | \$ 13,861,291 | 6.5% | \$ 228,693,417 | 100.0% |

Note: Residential and Nonresidential values are inclusive of Inside and Outside City Limits service.

a. Nonpotable – Miscellaneous Service

Nonpotable service provides raw water, reclaimed water, groundwater, or any combination of these and availability is determined by Utilities.

Utilities continues a phase-in of the rate to full cost of service which is determined by a combination of system average distribution costs and the augmentation rate. The rate calculation results in a 22.0% rate increase to the Nonpotable rate. Based on Utilities' multi-year phased-in approach to bring these customers to full cost, the proposed rate increase is 6.5%.

b. Augmentation

Augmentation service pricing is based on the replacement cost of water, utilizing Utilities' lowest cost supplementary water long-term contract at \$500 per acre foot, or \$0.0115 per cf. Utilities continues a multi-year phased-in approach to bring this rate to full cost. This filing increases the Augmentation Commodity Charge by 6.5%.

c. All Other Rate Classes

Additional information on rate schedule changes not specifically identified and detailed in this Section Two can be found in the COS on S3, corresponding Worksheets, or within the Water Rate Schedules.

3. Five-Year Financial Plan

As part of Utilities’ five-year financial plan to fund reliability, regulatory and growth-related investments in Utilities Water system, this filing proposes annual rate increases to all rate components, effective January 1st for each of the years 2025 through 2029, as shown in Table 1 below:

**TABLE 1
SUMMARY OF PROPOSED 2025-2029 RATE CHANGES**

| Line No. | Rate Schedules | 2025 Percent Change ⁽¹⁾ | 2026-2029 Annual Percent Rate Change ⁽²⁾ |
|----------|--|--|---|
| (a) | (b) | (c) | (d) |
| 1 | COS Rate Classes: | | |
| 2 | Residential Service ⁽³⁾ | 5.4% | 6.4% |
| 3 | Nonresidential Service ⁽³⁾ | 7.9% | 6.4% |
| 4 | Large Nonseasonal Service | 3.0% | 6.5% |
| 5 | Contract Service - Military | 6.9% | 7.8% |
| 6 | Other Rate Changes: | | |
| 7 | Contract Service - Regional (Full Service) | 9.2% | 6.5% |
| 8 | Contract Service - Regional (Convey, Treat, Deliver) | 12.2% | 6.5% |
| 9 | Nonpotable - Miscellaneous Service | 6.5% | 6.5% |
| 10 | Nonpotable - Contract Service | 6.5% | 6.5% |
| 11 | Augmentation | 6.5% | 6.5% |
| 12 | Temporary Service - Hydrant Use | 9.6% | 6.5% |

Notes :

⁽¹⁾ Percent shown reflects change in rate class revenue for COS Rate Classes.

⁽²⁾ Proposed rate increases may vary from percent increase shown due to rounding.

⁽³⁾ Residential and Nonresidential values are inclusive of Inside and Outside City Limits service.

4. Other Tariff Changes

a. Contract Service – Military

The proposed change updates the availability with administrative changes to formalized name of military service installations.

Water Resolution

RESOLUTION NO. _____-24

A RESOLUTION SETTING WATER RATES WITHIN
THE SERVICE AREA OF COLORADO SPRINGS UTILITIES AND
REGARDING CERTAIN CHANGES TO WATER RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing water utility service to its Customers and analyzed its current and expected revenue needs for each year 2025 through 2029; and

WHEREAS, water service revenues will need to increase by approximately \$13.9 million for 2025, \$14.9 million for 2026, \$16.1 million for 2027, \$17.4 million for 2028, and \$18.7 million for 2029; and

WHEREAS, Utilities conducted a cost of service study and proposed to modify the Residential, Nonresidential, Large Nonseasonal, Contract Service – Military, Contract Service – Regional, Nonpotable, Augmentation, and Temporary Service – Hydrant Use rates to reflect the appropriate cost for the service for each of the referenced years with the changes for each year effective for the noted year; and

WHEREAS, Utilities proposed to modify the Contract Service – Military (WSC-MIL) rate schedule to reflect the name of Peterson Space Force base and Cheyenne Mountain Space Force Station; and

WHEREAS, Utilities proposed to make the water rate schedule changes effective January 1st of each referenced year, starting with January 1, 2025, and continuing through January 1, 2029; and

WHEREAS, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses for each year 2025 through 2029, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2025 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the water rate schedules and tariffs are reasonable in light of all circumstances and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its water rate schedules; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Water Rate Schedules shall be revised as follows:

Effective January 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

| City Council Vol. No. 6 | | |
|--------------------------------|--|------------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| Fourth Revised Sheet No. 2 | RATE TABLE | Third Revised Sheet No. 2 |
| Fourth Revised Sheet No. 2.1 | RATE TABLE | Third Revised Sheet No. 2.1 |
| Seventh Revised Sheet No. 2.2 | RATE TABLE | Sixth Revised Sheet No. 2.2 |
| Fifth Revised Sheet No. 2.3 | RATE TABLE | Fourth Revised Sheet No. 2.3 |
| First Revised Sheet No. 7 | CONTRACT SERVICE – MILITARY (WSC-MIL) | Original Sheet No. 7 |

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12th day of November 2024.

Council President

ATTEST:

Sarah B. Johnson, City Clerk

Water

Redline Tariff Sheets



WATER RATE SCHEDULES

RATE TABLE

Billing statements are the sum of rate components listed below each available service.

| Description | Rates | Reference | | | |
|--|--------------------------------|--------------------|-------------|-------------|-------------|
| Residential Service (WR) | | Sheet No. 4 | | | |
| Inside City Limits | | | | | |
| Service Charge, per meter, per day, but not less than: | | | | | |
| 5/8 to 1 inch | \$0.8000 | | | | |
| 1 1/2 inch | \$1.6000 | | | | |
| 2 inch | \$2.5600 | | | | |
| 3 inch | \$4.8000 | | | | |
| Commodity Charge, per cf: | | | | | |
| First 999 cf | \$0.0499 | | | | |
| 1,000 to 2,499 cf | \$0.0623 | | | | |
| 2,500 cf or greater | \$0.0935 | | | | |
| Outside City Limits | | | | | |
| Service Charge, per meter, per day, but not less than: | | | | | |
| 5/8 to 1 inch | \$1.2000 | | | | |
| 1 1/2 inch | \$2.4000 | | | | |
| 2 inch | \$3.8400 | | | | |
| 3 inch | \$7.2000 | | | | |
| Commodity Charge, per cf: | | | | | |
| First 999 cf | \$0.0749 | | | | |
| 1,000 to 2,499 cf | \$0.0935 | | | | |
| 2,500 cf or greater | \$0.1403 | | | | |
| Description | Rates ^(Note) | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| Residential Service (WR) – Sheet No. 4 | | | | | |
| Inside City Limits | | | | | |

Approval Date: ~~November 8, 2022~~ November 12, 2024
 Effective Date: ~~January 1, 2023~~ January 1, 2025
 Resolution No. 187-22

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

| | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Service Charge, per meter, per day, but not less than:</u> | | | | | |
| <u>5/8 to 1 inch</u> | <u>\$0.8000</u> | <u>\$0.8512</u> | <u>\$0.9057</u> | <u>\$0.9637</u> | <u>\$1.0254</u> |
| <u>1 1/2 inch</u> | <u>\$1.6000</u> | <u>\$1.7024</u> | <u>\$1.8114</u> | <u>\$1.9273</u> | <u>\$2.0506</u> |
| <u>2 inch</u> | <u>\$2.5600</u> | <u>\$2.7238</u> | <u>\$2.8981</u> | <u>\$3.0836</u> | <u>\$3.2810</u> |
| <u>3 inch</u> | <u>\$4.8000</u> | <u>\$5.1072</u> | <u>\$5.4341</u> | <u>\$5.7819</u> | <u>\$6.1519</u> |
| <u>Commodity Charge, per cf:</u> | | | | | |
| <u>First 999 cf</u> | <u>\$0.0543</u> | <u>\$0.0578</u> | <u>\$0.0615</u> | <u>\$0.0654</u> | <u>\$0.0696</u> |
| <u>1,000 to 2,499 cf</u> | <u>\$0.0678</u> | <u>\$0.0721</u> | <u>\$0.0767</u> | <u>\$0.0816</u> | <u>\$0.0868</u> |
| <u>2,500 cf or greater</u> | <u>\$0.1018</u> | <u>\$0.1083</u> | <u>\$0.1152</u> | <u>\$0.1226</u> | <u>\$0.1304</u> |
| <u>Outside City Limits</u> | | | | | |
| <u>Service Charge, per meter, per day, but not less than:</u> | | | | | |
| <u>5/8 to 1 inch</u> | <u>\$1.2000</u> | <u>\$1.2768</u> | <u>\$1.3585</u> | <u>\$1.4454</u> | <u>\$1.5379</u> |
| <u>1 1/2 inch</u> | <u>\$2.4000</u> | <u>\$2.5536</u> | <u>\$2.7170</u> | <u>\$2.8909</u> | <u>\$3.0759</u> |
| <u>2 inch</u> | <u>\$3.8400</u> | <u>\$4.0858</u> | <u>\$4.3473</u> | <u>\$4.6255</u> | <u>\$4.9215</u> |
| <u>3 inch</u> | <u>\$7.2000</u> | <u>\$7.6608</u> | <u>\$8.1511</u> | <u>\$8.6728</u> | <u>\$9.2279</u> |
| <u>Commodity Charge, per cf:</u> | | | | | |
| <u>First 999 cf</u> | <u>\$0.0815</u> | <u>\$0.0867</u> | <u>\$0.0922</u> | <u>\$0.0981</u> | <u>\$0.1044</u> |
| <u>1,000 to 2,499 cf</u> | <u>\$0.1017</u> | <u>\$0.1082</u> | <u>\$0.1151</u> | <u>\$0.1225</u> | <u>\$0.1303</u> |
| <u>2,500 cf or greater</u> | <u>\$0.1527</u> | <u>\$0.1625</u> | <u>\$0.1729</u> | <u>\$0.1840</u> | <u>\$0.1958</u> |

Approval Date: ~~November 8, 2022~~ November 12, 2024
 Effective Date: ~~January 1, 2023~~ January 1, 2025
 Resolution No. ~~187-22~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference | | |
|--|--------------------------------|--------------------|-------------|-------------|
| Nonresidential Service (WG, WM) | | Sheet No. 5 | | |
| Inside City Limits | | | | |
| Service Charge, per meter, per day: | | | | |
| Less than 2 inch | \$1.8449 | | | |
| 2 inch | \$2.9518 | | | |
| 3 inch | \$5.5346 | | | |
| 4 inch | \$9.2243 | | | |
| 6 inch | \$18.4485 | | | |
| 8 inch | \$29.5176 | | | |
| 10 inch | \$42.4316 | | | |
| Commodity Charge: | | | | |
| November through April, per cf | \$0.0552 | | | |
| May through October, per cf | \$0.0690 | | | |
| Outside City Limits | | | | |
| Service Charge, per meter, per day: | | | | |
| Less than 2 inch | \$2.7674 | | | |
| 2 inch | \$4.4277 | | | |
| 3 inch | \$8.3019 | | | |
| 4 inch | \$13.8365 | | | |
| 6 inch | \$27.6728 | | | |
| 8 inch | \$44.2764 | | | |
| 10 inch | \$63.6474 | | | |
| Commodity Charge: | | | | |
| November through April, per cf | \$0.0828 | | | |
| May through October, per cf | \$0.1035 | | | |
| <u>Description</u> | <u>Rates</u> ^(Note) | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> |

Approval Date: ~~November 8, 2022~~ November 12, 2024
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 Resolution No. ~~187-22~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

Nonresidential Service (WG, WM) – Sheet No. 5

Inside City Limits

Service Charge, per meter, per day:

| | | | | | |
|-------------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Less than 2 inch</u> | <u>\$1.9648</u> | <u>\$2.0905</u> | <u>\$2.2243</u> | <u>\$2.3667</u> | <u>\$2.5182</u> |
| <u>2 inch</u> | <u>\$3.1437</u> | <u>\$3.3449</u> | <u>\$3.5590</u> | <u>\$3.7868</u> | <u>\$4.0292</u> |
| <u>3 inch</u> | <u>\$5.8945</u> | <u>\$6.2717</u> | <u>\$6.6731</u> | <u>\$7.1002</u> | <u>\$7.5546</u> |
| <u>4 inch</u> | <u>\$9.8241</u> | <u>\$10.4528</u> | <u>\$11.1218</u> | <u>\$11.8336</u> | <u>\$12.5910</u> |
| <u>6 inch</u> | <u>\$19.6482</u> | <u>\$20.9057</u> | <u>\$22.2437</u> | <u>\$23.6673</u> | <u>\$25.1820</u> |
| <u>8 inch</u> | <u>\$31.4371</u> | <u>\$33.4491</u> | <u>\$35.5898</u> | <u>\$37.8675</u> | <u>\$40.2910</u> |
| <u>10 inch</u> | <u>\$45.1908</u> | <u>\$48.0830</u> | <u>\$51.1603</u> | <u>\$54.4346</u> | <u>\$57.9184</u> |

Commodity Charge:

| | | | | | |
|---------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>November through April, per cf</u> | <u>\$0.0597</u> | <u>\$0.0635</u> | <u>\$0.0676</u> | <u>\$0.0719</u> | <u>\$0.0765</u> |
| <u>May through October, per cf</u> | <u>\$0.0746</u> | <u>\$0.0794</u> | <u>\$0.0845</u> | <u>\$0.0899</u> | <u>\$0.0957</u> |

Outside City Limits

Service Charge, per meter, per day:

| | | | | | |
|-------------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Less than 2 inch</u> | <u>\$2.9472</u> | <u>\$3.1358</u> | <u>\$3.3365</u> | <u>\$3.5500</u> | <u>\$3.7772</u> |
| <u>2 inch</u> | <u>\$4.7156</u> | <u>\$5.0174</u> | <u>\$5.3385</u> | <u>\$5.6802</u> | <u>\$6.0437</u> |
| <u>3 inch</u> | <u>\$8.8418</u> | <u>\$9.4077</u> | <u>\$10.0098</u> | <u>\$10.6504</u> | <u>\$11.3320</u> |
| <u>4 inch</u> | <u>\$14.7362</u> | <u>\$15.6793</u> | <u>\$16.6828</u> | <u>\$17.7505</u> | <u>\$18.8865</u> |
| <u>6 inch</u> | <u>\$29.4723</u> | <u>\$31.3585</u> | <u>\$33.3654</u> | <u>\$35.5008</u> | <u>\$37.7729</u> |
| <u>8 inch</u> | <u>\$47.1557</u> | <u>\$50.1737</u> | <u>\$53.3848</u> | <u>\$56.8014</u> | <u>\$60.4367</u> |
| <u>10 inch</u> | <u>\$67.7862</u> | <u>\$72.1245</u> | <u>\$76.7405</u> | <u>\$81.6519</u> | <u>\$86.8776</u> |

Commodity Charge:

| | | | | | |
|---------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>November through April, per cf</u> | <u>\$0.0896</u> | <u>\$0.0953</u> | <u>\$0.1014</u> | <u>\$0.1079</u> | <u>\$0.1148</u> |
| <u>May through October, per cf</u> | <u>\$0.1119</u> | <u>\$0.1191</u> | <u>\$0.1267</u> | <u>\$0.1348</u> | <u>\$0.1434</u> |

Approval Date: ~~November 8, 2022~~ November 12, 2024
 Effective Date: ~~January 1, 2023~~ January 1, 2025
 Resolution No. ~~187-22~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference | | | |
|---|---------------------|----------------------|-------------|-------------|-------------|
| Large Nonseasonal Service (WLNS) | | Sheet No. 6 | | | |
| Service Charge, per metered service point, per day: | | | | | |
| Less than 2 inch | \$1.8449 | | | | |
| 2 inch | \$2.9518 | | | | |
| 3 inch | \$5.5346 | | | | |
| 4 inch | \$9.2243 | | | | |
| 6 inch | \$18.4485 | | | | |
| 8 inch | \$29.5176 | | | | |
| 10 inch | \$42.4316 | | | | |
| Commodity Charge, per cf | \$0.0518 | | | | |
| Contract Service—Military (WSC-MIL) | | Sheet No. 7 | | | |
| Commodity Charge: | | | | | |
| November through April, per cf | \$0.0513 | | | | |
| May through October, per cf | \$0.0641 | | | | |
| Contract Service—Regional (WCR) | | Sheet No. 7.1 | | | |
| Full Service Option | | | | | |
| Commodity Charge, per cf | \$0.0983 | | | | |
| Convey, Treat, and Deliver Option | | | | | |
| Commodity Charge, per cf | \$0.0622 | | | | |
| Nonpotable (WN, W1P) | | Sheet No. 8 | | | |
| Miscellaneous Service (WN) | | | | | |
| Commodity Charge, per cf | \$0.0300 | | | | |
| Contract Service (W1P) | | | | | |
| Commodity Charge, per cf | \$0.0172 | | | | |
| <u>Description</u> | <u>Rates (Note)</u> | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |

Approval Date: ~~November 14, 2023~~ November 12, 2024
 Effective Date: ~~January 1, 2024~~ January 1, 2025
 Resolution No. 187-23

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

Large Nonseasonal Service (WLNS) – Sheet No. 6

Service Charge, per metered service point, per day:

| | | | | | |
|---------------------------------|------------------|------------------|------------------|------------------|------------------|
| <u>Less than 2 inch</u> | <u>\$1.9648</u> | <u>\$2.0925</u> | <u>\$2.2285</u> | <u>\$2.3734</u> | <u>\$2.5277</u> |
| <u>2 inch</u> | <u>\$3.1437</u> | <u>\$3.3480</u> | <u>\$3.5656</u> | <u>\$3.7974</u> | <u>\$4.0442</u> |
| <u>3 inch</u> | <u>\$5.8945</u> | <u>\$6.2776</u> | <u>\$6.6856</u> | <u>\$7.1202</u> | <u>\$7.5830</u> |
| <u>4 inch</u> | <u>\$9.8241</u> | <u>\$10.4627</u> | <u>\$11.1428</u> | <u>\$11.8671</u> | <u>\$12.6385</u> |
| <u>6 inch</u> | <u>\$19.6482</u> | <u>\$20.9253</u> | <u>\$22.2854</u> | <u>\$23.7340</u> | <u>\$25.2767</u> |
| <u>8 inch</u> | <u>\$31.4371</u> | <u>\$33.4805</u> | <u>\$35.6567</u> | <u>\$37.9744</u> | <u>\$40.4427</u> |
| <u>10 inch</u> | <u>\$45.1908</u> | <u>\$48.1282</u> | <u>\$51.2565</u> | <u>\$54.5882</u> | <u>\$58.1364</u> |
| <u>Commodity Charge, per cf</u> | <u>\$0.0533</u> | <u>\$0.0568</u> | <u>\$0.0605</u> | <u>\$0.0644</u> | <u>\$0.0686</u> |

Contract Service – Military (WSC-MIL) – Sheet No. 7

Commodity Charge:

| | | | | | |
|---------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>November through April, per cf</u> | <u>\$0.0548</u> | <u>\$0.0591</u> | <u>\$0.0637</u> | <u>\$0.0687</u> | <u>\$0.0741</u> |
| <u>May through October, per cf</u> | <u>\$0.0685</u> | <u>\$0.0738</u> | <u>\$0.0796</u> | <u>\$0.0858</u> | <u>\$0.0925</u> |

Contract Service – Regional (WCR) – Sheet No. 7.1

Full Service Option

| | | | | | |
|---------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Commodity Charge, per cf</u> | <u>\$0.1073</u> | <u>\$0.1143</u> | <u>\$0.1217</u> | <u>\$0.1296</u> | <u>\$0.1380</u> |
|---------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|

Convey, Treat, and Deliver Option

| | | | | | |
|---------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Commodity Charge, per cf</u> | <u>\$0.0698</u> | <u>\$0.0743</u> | <u>\$0.0791</u> | <u>\$0.0842</u> | <u>\$0.0897</u> |
|---------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|

Nonpotable (WN, WIP) – Sheet No. 8

Miscellaneous Service (WN)

| | | | | | |
|----------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Commodity Charge, per cf:</u> | <u>\$0.0320</u> | <u>\$0.0341</u> | <u>\$0.0363</u> | <u>\$0.0387</u> | <u>\$0.0412</u> |
|----------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|

Contract Service (WIP)

| | | | | | |
|----------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Commodity Charge, per cf:</u> | <u>\$0.0183</u> | <u>\$0.0195</u> | <u>\$0.0208</u> | <u>\$0.0222</u> | <u>\$0.0236</u> |
|----------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|

Approval Date: ~~November 14, 2023~~ November 12, 2024
 Effective Date: ~~January 1, 2024~~ January 1, 2025
 Resolution No. ~~187-23~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference | | | |
|---|-------------------------|---------------------|-----------|-----------|-----------|
| Augmentation (WIG) | | Sheet No. 9 | | | |
| Commodity Charge, per cf | \$0.0092 | | | | |
| Temporary Service – Hydrant Use (WHYDM) | | Sheet No. 10 | | | |
| Permit Fee, per permit | \$100.0000 | | | | |
| Meter Charge (Utilities owned meter), per day | \$4.0000 | | | | |
| Equipment Charge (Utilities owned back flow preventer), per day | \$4.0000 | | | | |
| Commodity Charge, per 1,000 gallons | \$10.7353 | | | | |
| Reserved for Future Filing | | Sheet No. 11 | | | |
| Description | Rates ^(Note) | | | | |
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Augmentation (WIG) – Sheet No. 9 | | | | | |
| Commodity Charge, per cf | \$0.0098 | \$0.0104 | \$0.0111 | \$0.0118 | \$0.0126 |
| Temporary Service – Hydrant Use (WHYDM) – Sheet No. 10 | | | | | |
| Permit Fee, per permit | \$100.00 | | | | |
| Meter Charge (Utilities owned meter), per day | \$4.00 | | | | |
| Equipment Charge (Utilities owned back flow preventer), per day | \$4.00 | | | | |
| Commodity Charge, per 1,000 gallons | \$11.7647 | \$12.5294 | \$13.3438 | \$14.2111 | \$15.1348 |
| Reserved for Future Filing – Sheet No. 11 | | | | | |

Approval Date: ~~November 14, 2023~~ November 12, 2024
 Effective Date: ~~January 1, 2024~~ January 1, 2025
 Resolution No. 187-23

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

CONTRACT SERVICE – MILITARY (WSC-MIL)

AVAILABILITY

Available by contract in Utilities’ water service territory to the United States of America at the Fort Carson Military Installation, the Peterson ~~Air-Space~~ Force Base, the United States Air Force Academy, and Cheyenne Mountain ~~Air-Space~~ Force Station.

RATE

See Rate Table for applicable charges.

Approval Date: ~~June 12, 2018~~ November 12, 2024
Effective Date: ~~July 1, 2018~~ January 1, 2025
Resolution No. ~~60-18~~

Water

Final Tariff Sheets



| |
|-----------------------------|
| WATER RATE SCHEDULES |
| RATE TABLE |

Billing statements are the sum of rate components listed below each available service.

| Description | Rates ^(Note) | | | | |
|--|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Residential Service (WR) – Sheet No. 4 | | | | | |
| Inside City Limits | | | | | |
| Service Charge, per meter, per day, but not less than: | | | | | |
| 5/8 to 1 inch | \$0.8000 | \$0.8512 | \$0.9057 | \$0.9637 | \$1.0254 |
| 1 1/2 inch | \$1.6000 | \$1.7024 | \$1.8114 | \$1.9273 | \$2.0506 |
| 2 inch | \$2.5600 | \$2.7238 | \$2.8981 | \$3.0836 | \$3.2810 |
| 3 inch | \$4.8000 | \$5.1072 | \$5.4341 | \$5.7819 | \$6.1519 |
| Commodity Charge, per cf: | | | | | |
| First 999 cf | \$0.0543 | \$0.0578 | \$0.0615 | \$0.0654 | \$0.0696 |
| 1,000 to 2,499 cf | \$0.0678 | \$0.0721 | \$0.0767 | \$0.0816 | \$0.0868 |
| 2,500 cf or greater | \$0.1018 | \$0.1083 | \$0.1152 | \$0.1226 | \$0.1304 |
| Outside City Limits | | | | | |
| Service Charge, per meter, per day, but not less than: | | | | | |
| 5/8 to 1 inch | \$1.2000 | \$1.2768 | \$1.3585 | \$1.4454 | \$1.5379 |
| 1 1/2 inch | \$2.4000 | \$2.5536 | \$2.7170 | \$2.8909 | \$3.0759 |
| 2 inch | \$3.8400 | \$4.0858 | \$4.3473 | \$4.6255 | \$4.9215 |
| 3 inch | \$7.2000 | \$7.6608 | \$8.1511 | \$8.6728 | \$9.2279 |
| Commodity Charge, per cf: | | | | | |
| First 999 cf | \$0.0815 | \$0.0867 | \$0.0922 | \$0.0981 | \$0.1044 |
| 1,000 to 2,499 cf | \$0.1017 | \$0.1082 | \$0.1151 | \$0.1225 | \$0.1303 |
| 2,500 cf or greater | \$0.1527 | \$0.1625 | \$0.1729 | \$0.1840 | \$0.1958 |

Approval Date: November 12, 2024
 Effective Date: January 1, 2025
 Resolution No.

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Nonresidential Service (WG, WM) – Sheet No. 5 | | | | | |
| Inside City Limits | | | | | |
| Service Charge, per meter, per day: | | | | | |
| Less than 2 inch | \$1.9648 | \$2.0905 | \$2.2243 | \$2.3667 | \$2.5182 |
| 2 inch | \$3.1437 | \$3.3449 | \$3.5590 | \$3.7868 | \$4.0292 |
| 3 inch | \$5.8945 | \$6.2717 | \$6.6731 | \$7.1002 | \$7.5546 |
| 4 inch | \$9.8241 | \$10.4528 | \$11.1218 | \$11.8336 | \$12.5910 |
| 6 inch | \$19.6482 | \$20.9057 | \$22.2437 | \$23.6673 | \$25.1820 |
| 8 inch | \$31.4371 | \$33.4491 | \$35.5898 | \$37.8675 | \$40.2910 |
| 10 inch | \$45.1908 | \$48.0830 | \$51.1603 | \$54.4346 | \$57.9184 |
| Commodity Charge: | | | | | |
| November through April, per cf | \$0.0597 | \$0.0635 | \$0.0676 | \$0.0719 | \$0.0765 |
| May through October, per cf | \$0.0746 | \$0.0794 | \$0.0845 | \$0.0899 | \$0.0957 |
| Outside City Limits | | | | | |
| Service Charge, per meter, per day: | | | | | |
| Less than 2 inch | \$2.9472 | \$3.1358 | \$3.3365 | \$3.5500 | \$3.7772 |
| 2 inch | \$4.7156 | \$5.0174 | \$5.3385 | \$5.6802 | \$6.0437 |
| 3 inch | \$8.8418 | \$9.4077 | \$10.0098 | \$10.6504 | \$11.3320 |
| 4 inch | \$14.7362 | \$15.6793 | \$16.6828 | \$17.7505 | \$18.8865 |
| 6 inch | \$29.4723 | \$31.3585 | \$33.3654 | \$35.5008 | \$37.7729 |
| 8 inch | \$47.1557 | \$50.1737 | \$53.3848 | \$56.8014 | \$60.4367 |
| 10 inch | \$67.7862 | \$72.1245 | \$76.7405 | \$81.6519 | \$86.8776 |
| Commodity Charge: | | | | | |
| November through April, per cf | \$0.0896 | \$0.0953 | \$0.1014 | \$0.1079 | \$0.1148 |
| May through October, per cf | \$0.1119 | \$0.1191 | \$0.1267 | \$0.1348 | \$0.1434 |

Approval Date: November 12, 2024
 Effective Date: January 1, 2025
 Resolution No.

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Large Nonseasonal Service (WLNS) – Sheet No. 6 | | | | | |
| Service Charge, per metered service point, per day: | | | | | |
| Less than 2 inch | \$1.9648 | \$2.0925 | \$2.2285 | \$2.3734 | \$2.5277 |
| 2 inch | \$3.1437 | \$3.3480 | \$3.5656 | \$3.7974 | \$4.0442 |
| 3 inch | \$5.8945 | \$6.2776 | \$6.6856 | \$7.1202 | \$7.5830 |
| 4 inch | \$9.8241 | \$10.4627 | \$11.1428 | \$11.8671 | \$12.6385 |
| 6 inch | \$19.6482 | \$20.9253 | \$22.2854 | \$23.7340 | \$25.2767 |
| 8 inch | \$31.4371 | \$33.4805 | \$35.6567 | \$37.9744 | \$40.4427 |
| 10 inch | \$45.1908 | \$48.1282 | \$51.2565 | \$54.5882 | \$58.1364 |
| Commodity Charge, per cf | \$0.0533 | \$0.0568 | \$0.0605 | \$0.0644 | \$0.0686 |
| Contract Service – Military (WSC-MIL) – Sheet No. 7 | | | | | |
| Commodity Charge: | | | | | |
| November through April, per cf | \$0.0548 | \$0.0591 | \$0.0637 | \$0.0687 | \$0.0741 |
| May through October, per cf | \$0.0685 | \$0.0738 | \$0.0796 | \$0.0858 | \$0.0925 |
| Contract Service – Regional (WCR) – Sheet No. 7.1 | | | | | |
| Full Service Option | | | | | |
| Commodity Charge, per cf | \$0.1073 | \$0.1143 | \$0.1217 | \$0.1296 | \$0.1380 |
| Convey, Treat, and Deliver Option | | | | | |
| Commodity Charge, per cf | \$0.0698 | \$0.0743 | \$0.0791 | \$0.0842 | \$0.0897 |
| Nonpotable (WN, WIP) – Sheet No. 8 | | | | | |
| Miscellaneous Service (WN) | | | | | |
| Commodity Charge, per cf: | \$0.0320 | \$0.0341 | \$0.0363 | \$0.0387 | \$0.0412 |
| Contract Service (WIP) | | | | | |
| Commodity Charge, per cf: | \$0.0183 | \$0.0195 | \$0.0208 | \$0.0222 | \$0.0236 |

Approval Date: November 12, 2024
 Effective Date: January 1, 2025
 Resolution No.

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|---|-------------------------|-----------|-----------|-----------|-----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Augmentation (W1G) – Sheet No. 9 | | | | | |
| Commodity Charge, per cf | \$0.0098 | \$0.0104 | \$0.0111 | \$0.0118 | \$0.0126 |
| Temporary Service – Hydrant Use (WHYDM) – Sheet No. 10 | | | | | |
| Permit Fee, per permit | \$100.00 | | | | |
| Meter Charge (Utilities owned meter), per day | \$4.00 | | | | |
| Equipment Charge (Utilities owned back flow preventer), per day | \$4.00 | | | | |
| Commodity Charge, per 1,000 gallons | \$11.7647 | \$12.5294 | \$13.3438 | \$14.2111 | \$15.1348 |
| Reserved for Future Filing – Sheet No. 11 | | | | | |

Approval Date: November 12, 2024
 Effective Date: January 1, 2025
 Resolution No.

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WATER RATE SCHEDULES

CONTRACT SERVICE – MILITARY (WSC-MIL)

AVAILABILITY

Available by contract in Utilities’ water service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and Cheyenne Mountain Space Force Station.

RATE

See Rate Table for applicable charges.

Approval Date: November 12, 2024
Effective Date: January 1, 2025
Resolution No.

Water

Cost of Service Study

Colorado Springs Utilities
2025 Water Cost of Service Study

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| Schedule 3 | Summary of Current and Proposed Rates |
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Notes:

Immaterial differences may occur due to rounding.

Unless otherwise noted, volumes are in cubic feet (cf).

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON**

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|---|----------------|-----------------|---------------------------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(d) - (c)</u> | <u>(f)</u> <u>(e) / (c)</u> |
| 1 | Residential Service - Inside City Limits | \$ 80.14 | \$ 85.10 | \$ 4.96 | 6.2% |
| 2 | Small Nonresidential Service - Inside City Limits | \$ 241.65 | \$ 260.39 | \$ 18.74 | 7.8% |
| 3 | Large Nonresidential Service - Inside City Limits | \$ 3,160.35 | \$ 3,416.44 | \$ 256.09 | 8.1% |

Note: The sample bill is calculated using existing rates and proposed rates assuming: 30 days per month; 1,100 cf for Residential; 3,000 cf for Small Nonresidential; 50,000 cf for Large Nonresidential.

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE**

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|-----------------|-----------------------------|--------------------------------|------------------------------------|---------------------------------------|--------------------------------|------------------------------------|---|
| (a) | (b) | (c) | (d) | (e) (g) - (d) | (f) (e) / (d) | (g) (d) + (e) | (h) (g) / (c) |
| 1 | Residential Service | \$ 117,348,265 | \$ 111,596,267 | \$ 6,053,373 | 5.4% | \$ 117,649,641 | 100.3% |
| 2 | Nonresidential Service | 91,841,634 | 85,598,439 | 6,751,195 | 7.9% | 92,349,634 | 100.6% |
| 3 | Large Nonseasonal Service | 3,974,124 | 3,892,365 | 115,113 | 3.0% | 4,007,478 | 100.8% |
| 4 | Contract Service - Military | 15,420,663 | 13,745,054 | 941,610 | 6.9% | 14,686,664 | 95.2% |
| 5 | Total | \$ 228,584,687 | \$ 214,832,126 | \$ 13,861,291 | 6.5% | \$ 228,693,417 | 100.0% |

Note : Residential and Nonresidential values are inclusive of Inside and Outside City Limits service.

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES

| Line No. | Rate Class | Current Rates | Proposed Rates | Proposed Increase / (Decrease) | Percent Rate Change |
|------------|---|---------------|----------------|--------------------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(d) - (c)</u> | <u>(f)</u> <u>(e) / (c)</u> |
| 1 | Residential Service - Inside City Limits | | | | |
| 2 | Service Charge, per meter, per day | \$ 0.8000 | \$ 0.8000 | \$ - | 0.0% |
| 3 | Commodity Charge, per cf: | | | | |
| 4 | Block I: First 999 cf | \$ 0.0499 | \$ 0.0543 | \$ 0.0044 | 8.8% |
| 5 | Block II: Next 1,500 cf | \$ 0.0623 | \$ 0.0678 | \$ 0.0055 | 8.8% |
| 6 | Block III: All over 2,499 cf | \$ 0.0935 | \$ 0.1018 | \$ 0.0083 | 8.9% |
| 7 | Residential Service - Outside City Limits | | | | |
| 8 | Service Charge, per meter, per day | \$ 1.2000 | \$ 1.2000 | \$ - | 0.0% |
| 9 | Commodity Charge, per cf: | | | | |
| 10 | Block I: First 999 cf | \$ 0.0749 | \$ 0.0815 | \$ 0.0066 | 8.8% |
| 11 | Block II: Next 1,500 cf | \$ 0.0935 | \$ 0.1017 | \$ 0.0082 | 8.8% |
| 12 | Block III: All over 2,499 cf | \$ 0.1403 | \$ 0.1527 | \$ 0.0124 | 8.8% |
| 13 | Nonresidential Service - Inside City Limits | | | | |
| 14 | Service Charge, per meter, per day | | | | |
| 15 | Less than 2 inch meter | \$ 1.8449 | \$ 1.9648 | \$ 0.1199 | 6.5% |
| 16 | 2 inch meter | \$ 2.9518 | \$ 3.1437 | \$ 0.1919 | 6.5% |
| 17 | 3 inch meter | \$ 5.5346 | \$ 5.8945 | \$ 0.3599 | 6.5% |
| 18 | 4 inch meter | \$ 9.2243 | \$ 9.8241 | \$ 0.5998 | 6.5% |
| 19 | 6 inch meter | \$ 18.4485 | \$ 19.6482 | \$ 1.1997 | 6.5% |
| 20 | 8 inch meter | \$ 29.5176 | \$ 31.4371 | \$ 1.9195 | 6.5% |
| 21 | 10 inch meter | \$ 42.4316 | \$ 45.1908 | \$ 2.7592 | 6.5% |
| 22 | Commodity Charge: | | | | |
| 23 | November - April, per cf | \$ 0.0552 | \$ 0.0597 | \$ 0.0045 | 8.2% |
| 24 | May - October, per cf | \$ 0.0690 | \$ 0.0746 | \$ 0.0056 | 8.1% |
| 25 | Nonresidential Service - Outside City Limits | | | | |
| 26 | Service Charge, per meter, per day | | | | |
| 27 | Less than 2 inch meter | \$ 2.7674 | \$ 2.9472 | \$ 0.1798 | 6.5% |
| 28 | 2 inch meter | \$ 4.4277 | \$ 4.7156 | \$ 0.2879 | 6.5% |
| 29 | 3 inch meter | \$ 8.3019 | \$ 8.8418 | \$ 0.5399 | 6.5% |
| 30 | 4 inch meter | \$ 13.8365 | \$ 14.7362 | \$ 0.8997 | 6.5% |
| 31 | 6 inch meter | \$ 27.6728 | \$ 29.4723 | \$ 1.7995 | 6.5% |
| 32 | 8 inch meter | \$ 44.2764 | \$ 47.1557 | \$ 2.8793 | 6.5% |
| 33 | 10 inch meter | \$ 63.6474 | \$ 67.7862 | \$ 4.1388 | 6.5% |
| 34 | Commodity Charge: | | | | |
| 35 | November - April, per cf | \$ 0.0828 | \$ 0.0896 | \$ 0.0068 | 8.2% |
| 36 | May - October, per cf | \$ 0.1035 | \$ 0.1119 | \$ 0.0084 | 8.1% |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES

| Line No. | Rate Class | Current Rates | Proposed Rates | Proposed Increase / (Decrease) | Percent Rate Change |
|------------|------------------------------------|---------------|----------------|--------------------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(d) - (c)</u> | <u>(f)</u> <u>(e) / (c)</u> |
| 37 | Large Nonseasonal Service | | | | |
| 38 | Service Charge, per meter, per day | | | | |
| 39 | Less than 2 inch meter | \$ 1.8449 | \$ 1.9648 | \$ 0.1199 | 6.5% |
| 40 | 2 inch meter | \$ 2.9518 | \$ 3.1437 | \$ 0.1919 | 6.5% |
| 41 | 3 inch meter | \$ 5.5346 | \$ 5.8945 | \$ 0.3599 | 6.5% |
| 42 | 4 inch meter | \$ 9.2243 | \$ 9.8241 | \$ 0.5998 | 6.5% |
| 43 | 6 inch meter | \$ 18.4485 | \$ 19.6482 | \$ 1.1997 | 6.5% |
| 44 | 8 inch meter | \$ 29.5176 | \$ 31.4371 | \$ 1.9195 | 6.5% |
| 45 | 10 inch meter | \$ 42.4316 | \$ 45.1908 | \$ 2.7592 | 6.5% |
| 46 | Commodity Charge, per cf | \$ 0.0518 | \$ 0.0533 | \$ 0.0015 | 2.9% |
| 47 | Contract Service - Military | | | | |
| 48 | Commodity Charge: | | | | |
| 49 | November - April, per cf | \$ 0.0513 | \$ 0.0548 | \$ 0.0035 | 6.8% |
| 50 | May - October, per cf | \$ 0.0641 | \$ 0.0685 | \$ 0.0044 | 6.9% |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS

| Line No. | Category | Total 2025 | Source of Supply and Pumping | Treatment | Transmission and Distribution | | Customer | Surplus Payments to the City |
|----------|--|------------------------------|------------------------------|-----------------------------|-------------------------------|---|-----------------------------|------------------------------|
| | | | | | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Total Operation and Maintenance Expense | \$ 147,187,545 | \$ 61,099,834 | \$ 21,483,323 | \$ 42,331,319 | \$ 5,642,282 | \$ 16,630,787 | \$ - |
| 2 | Surplus Payments to the City | 2,369,311 | - | - | - | - | - | 2,369,311 |
| 3 | Debt Service ⁽¹⁾ | 91,630,070 | 45,500,940 | 9,024,934 | 31,700,441 | 5,403,755 | - | - |
| 4 | Cash Funded Capital ⁽¹⁾ | 75,304,024 | 37,393,881 | 7,416,931 | 26,052,264 | 4,440,949 | - | - |
| 5 | Additions to Cash ⁽²⁾ | <u>(39,296,458)</u> | <u>(16,312,569)</u> | <u>(5,735,665)</u> | <u>(11,301,710)</u> | <u>(1,506,389)</u> | <u>(4,440,125)</u> | <u>-</u> |
| 6 | Total Revenue Requirement | \$ 277,194,492 | \$ 127,682,085 | \$ 32,189,522 | \$ 88,782,314 | \$ 13,980,597 | \$ 12,190,663 | \$ 2,369,311 |
| 7 | Less Revenue Credits: | | | | | | | |
| 8 | Miscellaneous and Interest Revenues ⁽¹⁾ | <u>48,609,805</u> | <u>24,138,275</u> | <u>4,787,733</u> | <u>16,817,102</u> | <u>2,866,695</u> | <u>-</u> | <u>-</u> |
| 9 | Net Revenue Requirement | <u>\$ 228,584,687</u> | <u>\$ 103,543,810</u> | <u>\$ 27,401,789</u> | <u>\$ 71,965,212</u> | <u>\$ 11,113,902</u> | <u>\$ 12,190,663</u> | <u>\$ 2,369,311</u> |
| 10 | Operation and Maintenance Allocator⁽²⁾ | 100.00% | 41.51% | 14.60% | 28.76% | 3.83% | 11.30% | 0.00% |

Notes:

⁽¹⁾ Allocated based on functional allocation of capital investment, Schedule 4.4.

⁽²⁾ Operation and Maintenance Allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION
AND MAINTENANCE EXPENSE**

| Line No. | Account | Function | Total 2025 | Source of Supply and Pumping | Treatment | Transmission and Distribution | | |
|----------|---------|---|-----------------------|------------------------------|----------------------|-------------------------------|---|----------------------|
| | | | | | | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | Customer |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | 600-633 | Source of Supply and Pumping | \$ 47,847,283 | \$ 47,847,283 | \$ - | \$ - | \$ - | \$ - |
| 2 | 640-652 | Treatment | 10,983,402 | - | 10,983,402 | - | - | - |
| 3 | 660-699 | Transmission and Distribution: | | | | | | |
| 4 | | Mains, Reservoirs and Other | 21,333,902 | - | - | 21,333,902 | - | - |
| 5 | | Services, Meters and Installs, and Hydrants | 2,890,776 | - | - | - | 2,890,776 | - |
| 6 | | Customer Service: | | | | | | |
| 7 | 901-904 | Customer Accounts | 6,764,631 | - | - | - | - | 6,764,631 |
| 8 | 908-909 | Customer Service and Information | 2,632,696 | - | - | - | - | 2,632,696 |
| 9 | | Subtotal | \$ 92,452,690 | \$ 47,847,283 | \$ 10,983,402 | \$ 21,333,902 | \$ 2,890,776 | \$ 9,397,327 |
| 10 | 920-932 | Administrative and General | 54,734,855 | 13,252,551 | 10,499,921 | 20,997,417 | 2,751,506 | 7,233,460 |
| 11 | | Total Operation and Maintenance Expenses | \$ 147,187,545 | \$ 61,099,834 | \$ 21,483,323 | \$ 42,331,319 | \$ 5,642,282 | \$ 16,630,787 |
| 12 | | Percent of Subtotal for Allocation | 100.00% | 24.21% | 19.18% | 38.36% | 5.03% | 13.22% |

Note: Administrative and General functional allocation based on Salaries and Wages - Schedule 4.2.

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Source of Supply and Pumping | Treatment | Transmission and Distribution | | |
|----------|---------|--------------------------------|--------------|------------------------------|-----------|-------------------------------|---|----------|
| | | | | | | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | Customer |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | | Source of Supply | | | | | | |
| 2 | | Operation | | | | | | |
| 3 | 600000 | Supervision and Engineering | \$ 5,273,124 | \$ 5,273,124 | \$ - | \$ - | \$ - | \$ - |
| 4 | 601000 | Labor and Expenses | 728,411 | 728,411 | - | - | - | - |
| 5 | 602000 | Purchased Water | - | - | - | - | - | - |
| 6 | 603000 | Miscellaneous Expenses | 633,315 | 633,315 | - | - | - | - |
| 7 | | Maintenance | | | | | | |
| 8 | 610000 | Supervision and Engineering | 390,219 | 390,219 | - | - | - | - |
| 9 | 611000 | Structures | 148,406 | 148,406 | - | - | - | - |
| 10 | 612000 | Reservoirs | 212,922 | 212,922 | - | - | - | - |
| 11 | 613000 | Intakes, Ditches, Weirs | 124,965 | 124,965 | - | - | - | - |
| 12 | 614000 | Wells and Springs | 3,168 | 3,168 | - | - | - | - |
| 13 | 615000 | Tunnels | 20,004 | 20,004 | - | - | - | - |
| 14 | 616000 | Supply Mains | 398,014 | 398,014 | - | - | - | - |
| 15 | 617000 | Vehicles and Equipment | 45,097 | 45,097 | - | - | - | - |
| 16 | | Pumping | | | | | | |
| 17 | | Operation | | | | | | |
| 18 | 620000 | Supervision and Engineering | 161,603 | 161,603 | - | - | - | - |
| 19 | 623000 | Power for Pumping | - | - | - | - | - | - |
| 20 | 624000 | Pumping Labor | 38,168 | 38,168 | - | - | - | - |
| 21 | 626000 | Miscellaneous Pumping Expenses | 48,452 | 48,452 | - | - | - | - |
| 22 | | Maintenance | | | | | | |
| 23 | 630000 | Supervision and Engineering | - | - | - | - | - | - |
| 24 | 631000 | Structures | 49,184 | 49,184 | - | - | - | - |
| 25 | 633000 | Pumping Equipment | 653,823 | 653,823 | - | - | - | - |
| 26 | | Treatment | | | | | | |
| 27 | | Operation | | | | | | |
| 28 | 640000 | Supervision and Engineering | 2,382,848 | - | 2,382,848 | - | - | - |
| 29 | 641000 | Chemicals | - | - | - | - | - | - |
| 30 | 642000 | Labor and Expenses | 2,645,522 | - | 2,645,522 | - | - | - |
| 31 | 643000 | Miscellaneous Expenses | 521,785 | - | 521,785 | - | - | - |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Source of Supply and Pumping | Treatment | Transmission and Distribution | | |
|----------|---------|--------------------------------------|------------|------------------------------|-----------|-------------------------------|---|----------|
| | | | | | | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | Customer |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 32 | | Maintenance | | | | | | |
| 33 | 650000 | Supervision and Maintenance | 149,763 | - | 149,763 | - | - | - |
| 34 | 651000 | Structures | 45,086 | - | 45,086 | - | - | - |
| 35 | 652000 | Equipment | 1,329,293 | - | 1,329,293 | - | - | - |
| 36 | | Transmission and Distribution | | | | | | |
| 37 | | Operation | | | | | | |
| 38 | 660000 | Supervision and Engineering | 1,646,475 | - | - | 1,646,475 | - | - |
| 39 | 661000 | Storage Facilities Expenses | - | - | - | - | - | - |
| 40 | 662000 | Transmission and Distribution Mains | 2,394,839 | - | - | 2,394,839 | - | - |
| 41 | 663000 | Meter Expenses | - | - | - | - | - | - |
| 42 | 664000 | Customer Installation Expenses | - | - | - | - | - | - |
| 43 | 665000 | Miscellaneous Expenses | 4,824,795 | - | - | 4,824,795 | - | - |
| 44 | | Maintenance | | | | | | |
| 45 | 670000 | Supervision and Engineering | 470,637 | - | - | 470,637 | - | - |
| 46 | 671000 | Structures | 74,894 | - | - | 74,894 | - | - |
| 47 | 672000 | Reservoirs | 320,112 | - | - | 320,112 | - | - |
| 48 | 673000 | Transmission and Distribution Mains | 4,124,777 | - | - | 4,124,777 | - | - |
| 49 | 675000 | Service | 1,058,436 | - | - | - | 1,058,436 | - |
| 50 | 676000 | Meters | 7,864 | - | - | - | 7,864 | - |
| 51 | 677000 | Hydrants | 787,521 | - | - | - | 787,521 | - |
| 52 | | Tertiary Treatment Plan | | | | | | |
| 53 | | Operation | | | | | | |
| 54 | 680000 | Supervision and Engineering | - | - | - | - | - | - |
| 55 | 681000 | Treatment Expenses | 224,342 | - | - | 224,342 | - | - |
| 56 | 682000 | General Plant Expenses | - | - | - | - | - | - |
| 57 | 683000 | Power for Treatment | - | - | - | - | - | - |
| 58 | 684000 | Chemicals | - | - | - | - | - | - |
| 59 | | Maintenance | | | | | | |
| 60 | 687000 | Irrigation Treatment Plant | - | - | - | - | - | - |
| 61 | 688000 | General Plant Expenses | 3,057 | - | - | 3,057 | - | - |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES

| Line No. | Account | Account Description | Total 2025 | Source of Supply and Pumping | Treatment | Transmission and Distribution | | |
|----------|---------|---|----------------------|------------------------------|---------------------|-------------------------------|---|---------------------|
| | | | | | | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | Customer |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 62 | | Nonpotable System | | | | | | |
| 63 | | Operation | | | | | | |
| 64 | 690000 | Supervision and Engineering | 41,706 | - | - | 41,706 | - | - |
| 65 | 692000 | Operating Expenses | 2,434 | - | - | 2,434 | - | - |
| 66 | 693000 | Power for Pumping - Kissing Camels | - | - | - | - | - | - |
| 67 | 694000 | Utilities | - | - | - | - | - | - |
| 68 | 695000 | Chemicals | - | - | - | - | - | - |
| 69 | | Maintenance | | | | | | |
| 70 | 697000 | Structures | - | - | - | - | - | - |
| 71 | 698000 | Distribution System | 18,893 | - | - | 18,893 | - | - |
| 72 | 699000 | Equipment | - | - | - | - | - | - |
| 73 | | Customer Account Expenses | | | | | | |
| 74 | | Operation | | | | | | |
| 75 | 901000 | Supervision | 49,597 | - | - | - | - | 49,597 |
| 76 | 902000 | Meter Reading Expenses | - | - | - | - | - | - |
| 77 | 903000 | Customer Records and Collection Expenses | 4,262,390 | - | - | - | - | 4,262,390 |
| 78 | 904000 | Uncollectible Accounts | - | - | - | - | - | - |
| 79 | | Customer Service and Informational Expenses | | | | | | |
| 80 | | Operation | | | | | | |
| 81 | 908000 | Customer Assistance Expenses | 561,540 | - | - | - | - | 561,540 |
| 82 | 909000 | Info and Inst Advertising Expenses | - | - | - | - | - | - |
| 83 | | Total | \$ 36,877,481 | \$ 8,928,875 | \$ 7,074,297 | \$ 14,146,961 | \$ 1,853,821 | \$ 4,873,527 |
| 84 | | Percent of Allocation for Administrative and General | 100.00% | 24.21% | 19.18% | 38.36% | 5.03% | 13.22% |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|-----------------|----------------|---|----------------------|
| (a) | (b) | (c) | (d) |
| 1 | | Operation and Maintenance | |
| 2 | | Source of Supply | |
| 3 | | Operation | |
| 4 | 600000 | Supervision and Engineering | \$ 5,740,220 |
| 5 | 601000 | Labor and Expenses | 778,514 |
| 6 | 602000 | Purchased Water | 10,326,244 |
| 7 | 603000 | Miscellaneous Expenses | 16,047,271 |
| 8 | 603020 | Aurora-Colorado Springs Joint Water Authority | 100,000 |
| 9 | 603030 | Twin Lakes Assessment | 366,105 |
| 10 | 603040 | Lake Henry, Meredith Assessment | 418,317 |
| 11 | 603050 | Arkansas River Exchange | 3,328,717 |
| 12 | 603060 | FMIC, Chilcott Assessment | 24,162 |
| 13 | 603070 | LAWMA Asmnt | 114,750 |
| | 603080 | Miscellaneous | 105,423 |
| 14 | | Total | <u>\$ 37,349,723</u> |
| 15 | | Maintenance | |
| 16 | 610000 | Supervision and Engineering | \$ 390,219 |
| 17 | 611000 | Structures | 207,735 |
| 18 | 612000 | Reservoirs | 215,723 |
| 19 | 612030 | Twin Lakes Assessment | 463,758 |
| 20 | 612040 | Lake Henry, Meredith Assessment | 402,229 |
| 21 | 613000 | Intakes, Ditch, Weirs | 144,393 |
| 22 | 614000 | Wells and Springs | 3,168 |
| 23 | 615000 | Tunnels | 20,004 |
| 24 | 616000 | Supply Mains | 477,607 |
| 25 | 617000 | Vehicles and Equipment | 82,941 |
| 26 | | Total | <u>\$ 2,407,777</u> |
| 27 | | Pumping | |
| 28 | | Operation | |
| 29 | 620000 | Supervision and Engineering | \$ 199,944 |
| 30 | 623000 | Power For Pumping | 6,501,695 |
| 31 | 623010 | Power For Pumping - FW | 109,229 |
| 32 | 624000 | Pumping Labor | 38,615 |
| 33 | 626000 | Miscellaneous Pumping Expenses | 322,986 |
| 34 | | Total | <u>\$ 7,172,469</u> |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|----------|---------|---|---------------|
| (a) | (b) | (c) | (d) |
| 35 | | Maintenance | |
| 36 | 630000 | Supervision and Engineering | \$ - |
| 37 | 631000 | Structures | 188,326 |
| 38 | 633000 | Pumping Equipment | 728,988 |
| 39 | | Total | \$ 917,314 |
| 40 | | Treatment | |
| 41 | | Operation | |
| 42 | 640000 | Supervision and Engineering | \$ 2,407,853 |
| 43 | 641000 | Chemicals | 2,105,097 |
| 44 | 642000 | Labor and Expenses | 2,864,609 |
| 45 | 643000 | Miscellaneous Expenses | 1,376,978 |
| 46 | | Total | \$ 8,754,537 |
| 47 | | Maintenance | |
| 48 | 650000 | Supervision and Engineering | \$ 149,763 |
| 49 | 651000 | Structures | 681,901 |
| 50 | 652000 | Equipment | 1,397,201 |
| 51 | | Total | \$ 2,228,865 |
| 52 | | Transmission and Distribution - Mains, Reservoirs, Other | |
| 53 | | Operation | |
| 54 | 660000 | Supervision and Engineering | \$ 2,989,668 |
| 55 | 661000 | Storage Facilities Expenses | - |
| 56 | 662000 | Transmission and Distribution Mains | 2,810,573 |
| 57 | 665000 | Miscellaneous Expenses | 6,457,817 |
| 58 | | Total | \$ 12,258,058 |
| 59 | | Maintenance | |
| 60 | 670000 | Supervision and Engineering | \$ 470,637 |
| 61 | 671000 | Structures | 63,705 |
| 62 | 672000 | Reservoirs | 331,142 |
| 63 | 673000 | Transmission and Distribution Mains | 7,153,909 |
| 64 | | Total | \$ 8,019,393 |
| 65 | | Transmission and Distribution - Service, Meters, Installations, Hydrants | |
| 66 | | Operation | |
| 67 | 663000 | Meter Expenses | \$ - |
| 68 | 664000 | Customer Installation Expenses | - |
| 69 | 664010 | Customer Installation Expenses and Taps | - |
| 70 | | Total | \$ - |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE**

| Line No. | Account | Account Description | Total 2025 |
|-----------------|----------------|--|-----------------------------|
| (a) | (b) | (c) | (d) |
| 71 | | Maintenance | |
| 72 | 675000 | Services | \$ 1,854,491 |
| 73 | 676000 | Meters | 38,864 |
| 74 | 677000 | Hydrants | 997,421 |
| 75 | | Total | <u>\$ 2,890,776</u> |
| 76 | | Tertiary Treatment | |
| 77 | | Operation | |
| 78 | 680000 | Supervision and Engineering | \$ - |
| 79 | 681000 | Treatment Expenses | 250,522 |
| 80 | 682000 | General Plant Expenses | 89,100 |
| 81 | 683000 | Power for Treatment | 20,196 |
| 82 | 684000 | Chemicals | - |
| 83 | | Total | <u>\$ 359,818</u> |
| 84 | | Maintenance | |
| 85 | 687000 | Irrigation Treatment Plant | \$ - |
| 86 | 688000 | General Plant Expenses | 173,220 |
| 87 | | Total | <u>\$ 173,220</u> |
| 88 | | Nonpotable System | |
| 89 | | Operation | |
| 90 | 690000 | Supervision and Engineering | \$ 41,706 |
| 91 | 692000 | Operating Expenses | 401,662 |
| 92 | 693000 | Power for Pumping - Kissing Camels | - |
| 93 | 694000 | Utilities Expenses | - |
| 94 | 695000 | Chemicals | - |
| 95 | | Total | <u>\$ 443,368</u> |
| 96 | | Maintenance | |
| 97 | 697000 | Structures | \$ - |
| 98 | 698000 | Distribution System | 80,045 |
| 99 | 699000 | Equipment | - |
| 100 | | Total | <u>\$ 80,045</u> |
| 101 | | Total Operation and Maintenance Expense | <u><u>\$ 83,055,363</u></u> |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|----------|---------|--|---------------------|
| (a) | (b) | (c) | (d) |
| 102 | | Allocated Customer and Administrative and General | |
| 103 | | Customer Account Expenses | |
| 104 | | Operation | |
| 105 | 901000 | Supervision | \$ 49,597 |
| 106 | 902000 | Meter Reading Expenses | 995,964 |
| 107 | 903000 | Customer Records and Collection Expenses | 4,859,287 |
| 108 | 904000 | Uncollectible Accounts | 2,131 |
| 109 | 904003 | Uncollectible Accounts | 857,652 |
| 110 | 905000 | Miscellaneous Customer Accounts | - |
| 111 | | Total | <u>\$ 6,764,631</u> |
| 112 | | Customer Service and Information Expenses | |
| 113 | | Operation | |
| 114 | 908000 | Customer Assistance Expenses | \$ 512,082 |
| 115 | 908013 | Customer Solutions - Water | 1,807,435 |
| 116 | 908015 | Customer Solutions - Common | 141,554 |
| 117 | 909000 | Info and Inst Advertising Expenses | - |
| 118 | 909013 | Info and Inst Advertising Expenses - Water | - |
| 119 | 909015 | Info and Inst Advertising Expenses - Common | 171,625 |
| 120 | 909020 | Info and Inst Advertising Expenses | - |
| 121 | | Total | <u>\$ 2,632,696</u> |
| 122 | | Administrative and General Expenses | |
| 123 | | Operation | |
| 124 | 163000 | Stores Expense | \$ - |
| 125 | 920000 | Administrative and General Salaries | 18,088,010 |
| 126 | 921000 | Office Supplies and Expenses | 13,216,368 |
| 127 | 921003 | Office Supplies and Expenses | 88,846 |
| 128 | 922000 | Administrative Expenses Transferred - Credit | (3,702,838) |
| 129 | 923000 | Outside Services Employed | 2,845,363 |
| 130 | 923003 | Outside Services Employed | 171,238 |
| 131 | 924000 | Property Insurance | 1,325,816 |
| 132 | 924003 | Property Insurance | 258,939 |
| 133 | 924013 | SDS Water Treatment Plant Property Insurance | 90,709 |
| 134 | 924023 | SDS Pump Station Property Insurance | 65,615 |
| 135 | 925000 | Injuries and Damages | 274 |
| 136 | 925003 | Injuries and Damages | 123,428 |
| 137 | 926000 | Employee Pensions and Benefits | 18,605,056 |
| 138 | 928000 | Regulatory Commission Expenses | 9,246 |
| 139 | 928003 | Regulatory Commission Expenses - Water | - |
| 140 | 930100 | General Advertising Expenses | - |

Colorado Springs Utilities
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SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|-----------------|----------------|--|------------------------------|
| (a) | (b) | (c) | (d) |
| 141 | 930200 | Miscellaneous General Expenses | 8,897 |
| 142 | 930203 | Miscellaneous General Expenses | 52,459 |
| 143 | | Total | <u>\$ 51,247,426</u> |
| 144 | | Maintenance | |
| 145 | 932000 | Maintenance of General Plant | \$ 3,487,429 |
| 146 | | Total | <u>\$ 3,487,429</u> |
| 147 | | Total Allocated Customer and Administrative and General | <u><u>\$ 64,132,182</u></u> |
| 148 | | Total | <u><u>\$ 147,187,545</u></u> |

Colorado Springs Utilities
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SCHEDULE 4.4
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT

| Line No. | Account | Function | Net Plant December 31, 2023 | Source of Supply and Pumping | Treatment | Transmission and Distribution | |
|----------|--------------------------|---|-----------------------------------|------------------------------------|-----------------------|-----------------------------------|--|
| | | | | | | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | 310-328 | Source of Supply and Pumping | \$ 906,885,052 | \$ 906,885,052 | \$ - | \$ - | \$ - |
| 2 | 330-332 | Treatment | 179,877,122 | - | 179,877,122 | - | - |
| 3 | | Transmission and Distribution: | | | | | |
| 4 | 340-343, 349, 360-373 | Mains, Reservoirs and Other | 631,825,538 | - | - | 631,825,538 | - |
| 5 | 345-348 | Services, Meters, Installations, and Hydrants | 107,702,922 | - | - | - | 107,702,922 |
| 6 | | Total | \$ 1,826,290,634 | \$ 906,885,052 | \$ 179,877,122 | \$ 631,825,538 | \$ 107,702,922 |
| 7 | | Percent of Total | 100.00% | 49.66% | 9.85% | 34.60% | 5.90% |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 5
CLASSIFICATION OF FUNCTIONAL EXPENDITURES**

| Line No. | Function | Total 2025 | Average Day | Maximum Day | Maximum Hour | Customer |
|-----------------|---|-----------------------|-----------------------|----------------------|----------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Source of Supply and Pumping | \$ 103,543,810 | \$ 103,543,810 | \$ - | \$ - | \$ - |
| 2 | Treatment | 27,401,789 | 15,065,504 | 12,336,286 | - | - |
| 3 | Transmission and Distribution: | | | | | |
| 4 | Mains, Reservoirs and Other | 71,965,212 | 23,280,746 | 19,070,781 | 29,613,685 | - |
| 5 | Services, Meters, Installations, and Hydrants | 11,113,902 | - | - | - | 11,113,902 |
| 6 | Customer | 12,190,663 | - | - | - | 12,190,663 |
| 7 | Surplus Payments to the City | 2,369,311 | 2,369,311 | - | - | - |
| 8 | Total | \$ 228,584,687 | \$ 144,259,371 | \$ 31,407,067 | \$ 29,613,685 | \$ 23,304,565 |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 5.1
SUMMARY OF CLASSIFICATION PERCENTAGES**

| Line No. | Function | Average Day | Maximum Day | Maximum Hour | Customer | Direct |
|-----------------|---|--------------------|--------------------|---------------------|-----------------|---------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Source of Supply and Pumping | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 2 | Treatment | 54.98% | 45.02% | 0.00% | 0.00% | 0.00% |
| 3 | Transmission and Distribution: | | | | | |
| 4 | Mains, Reservoirs and Other | 32.35% | 26.50% | 41.15% | 0.00% | 0.00% |
| 5 | Services, Meters, Installations, and Hydrants | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% |
| 6 | Customer | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% |
| 7 | Surplus Payments to the City | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 5.2
CLASSIFICATION PERCENTAGES - TREATMENT**

| Line No. | Function | Forecasted Average Day Treatment | Forecasted Max Day Treatment | Average Day Classification Factor | Max Day Classification Factor |
|-----------------|-----------------|---|-------------------------------------|--|--|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(c) / (d)</u> | <u>(f)</u> <u>[(d) - (c)] / (d)</u> |
| 1 | Treatment | 8,315,508 | 15,125,668 | 54.98% | 45.02% |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 5.3
CLASSIFICATION PERCENTAGES - TRANSMISSION AND DISTRIBUTION: MAINS,
RESERVOIRS AND OTHER**

| Line No. | Function | Forecasted Average Day Treatment | Forecasted Max Day Treatment | Forecasted Max Hour Treatment | Average Day Classification Factor | Max Day Classification Factor | Max Hour Classification Factor |
|-----------------|-----------------------------|---|-------------------------------------|--------------------------------------|--|--|--|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> <u>(c) / (e)</u> | <u>(g)</u> <u>[(d) - (c)] / (e)</u> | <u>(h)</u> <u>[(e) - (d)] / (e)</u> |
| 1 | Mains, Reservoirs and Other | 8,315,508 | 15,125,668 | 25,703,209 | 32.35% | 26.50% | 41.15% |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 6A
COST ALLOCATION DETAIL - SOURCE OF SUPPLY AND PUMPING
Total 2025

| Line No. | Rate Class | AF01 Average Day | Commodity Cost | | | Total Allocated Cost |
|----------|-----------------------------|---------------------|-----------------------|-----|-------------|-----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential Service | 46.69% | \$ 48,344,605 | | \$ - | \$ 48,344,605 |
| 2 | Nonresidential Service | 41.91% | 43,395,211 | | - | 43,395,211 |
| 3 | Large Nonseasonal Service | 2.75% | 2,847,455 | | - | 2,847,455 |
| 4 | Contract Service - Military | 8.65% | 8,956,540 | | - | 8,956,540 |
| 5 | Total | 100.00% | \$ 103,543,810 | | \$ - | \$ 103,543,810 |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 6B
COST ALLOCATION DETAIL - TREATMENT
Total 2025

| Line No. | Rate Class | AF01 Average Day | Commodity Cost | AF02 Excess Maximum Day | Demand Cost | Total Allocated Cost |
|------------|-----------------------------|---------------------|----------------------|----------------------------|----------------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> <u>(d) + (f)</u> |
| 1 | Residential Service | 46.69% | \$ 7,034,084 | 54.80% | \$ 6,760,662 | \$ 13,794,746 |
| 2 | Nonresidential Service | 41.91% | 6,313,953 | 40.38% | 4,981,526 | 11,295,479 |
| 3 | Large Nonseasonal Service | 2.75% | 414,301 | 0.00% | - | 414,301 |
| 4 | Contract Service - Military | 8.65% | 1,303,166 | 4.82% | 594,097 | 1,897,263 |
| 5 | Total | 100.00% | \$ 15,065,504 | 100.00% | \$ 12,336,286 | \$ 27,401,790 |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 6C

COST ALLOCATION DETAIL - TRANSMISSION AND DISTRIBUTION:
MAINS, RESERVOIRS AND OTHER

Total 2025

| Line No. | Rate Class | AF01 Average Day | Commodity Cost | AF02 Excess Maximum Day | Demand Cost | |
|----------|-----------------------------|-----------------------------|----------------------|----------------------------|----------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | |
| 1 | Residential Service | 46.69% | \$ 10,869,780 | 54.80% | \$ 10,451,372 | |
| 2 | Nonresidential Service | 41.91% | 9,756,961 | 40.38% | 7,700,989 | |
| 3 | Large Nonseasonal Service | 2.75% | 640,221 | 0.00% | - | |
| 4 | Contract Service - Military | 8.65% | 2,013,785 | 4.82% | 918,420 | |
| 5 | Total | 100.00% | \$ 23,280,746 | 100.00% | \$ 19,070,781 | |
| | | | | | | |
| | | AF03 Excess Maximum Hour | Demand Cost | | | Total Allocated Cost |
| | | (g) | (h) | (i) | (i) | (k) (d) + (f) + (h) |
| 1 | Residential Service | 54.80% | \$ 16,228,299 | | \$ - | \$ 37,549,451 |
| 2 | Nonresidential Service | 40.38% | 11,958,006 | | - | 29,415,956 |
| 3 | Large Nonseasonal Service | 0.00% | - | | - | 640,221 |
| 4 | Contract Service - Military | 4.82% | 1,427,380 | | - | 4,359,584 |
| 5 | Total | 100.00% | \$ 29,613,685 | | \$ - | \$ 71,965,212 |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 6D
COST ALLOCATION DETAIL - TRANSMISSION AND DISTRIBUTION:
SERVICE, METERS, INSTALLATION, AND HYDRANTS
Total 2025

| Line No. | Rate Class | AF04 Weighted Average Customers | Customer Cost | (e) | (f) | Total Allocated Cost (g) (d) + (f) |
|-------------|-----------------------------|--|----------------------|-----|-------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential Service | 71.03% | \$ 7,894,204 | | \$ - | \$ 7,894,204 |
| 2 | Nonresidential Service | 28.93% | 3,215,252 | | - | 3,215,252 |
| 3 | Large Nonseasonal Service | 0.03% | 3,334 | | - | 3,334 |
| 4 | Contract Service - Military | 0.01% | 1,111 | | - | 1,111 |
| 5 | Total | 100.00% | \$ 11,113,902 | | \$ - | \$ 11,113,902 |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 6E
COST ALLOCATION DETAIL - CUSTOMER
Total 2025

| Line No. | Rate Class | AF04 Weighted Average Customers | Customer Cost | | | Total Allocated Cost |
|----------|-----------------------------|---------------------------------|----------------------|-----|-------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential Service | 71.03% | \$ 8,659,028 | | \$ - | \$ 8,659,028 |
| 2 | Nonresidential Service | 28.93% | 3,526,759 | | - | 3,526,759 |
| 3 | Large Nonseasonal Service | 0.03% | 3,657 | | - | 3,657 |
| 4 | Contract Service - Military | 0.01% | 1,219 | | - | 1,219 |
| 5 | Total | 100.00% | \$ 12,190,663 | | \$ - | \$ 12,190,663 |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 6F
COST ALLOCATION DETAIL - SURPLUS PAYMENTS TO THE CITY
Total 2025

| Line No. | Rate Class | AF01 Average Day | Commodity Cost | | | Total Allocated Cost |
|----------|-----------------------------|---------------------|---------------------|-----|-------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential Service | 46.69% | \$ 1,106,231 | | \$ - | \$ 1,106,231 |
| 2 | Nonresidential Service | 41.91% | 992,978 | | - | 992,978 |
| 3 | Large Nonseasonal Service | 2.75% | 65,156 | | - | 65,156 |
| 4 | Contract Service - Military | 8.65% | 204,945 | | - | 204,945 |
| 5 | Total | 100.00% | \$ 2,369,311 | | \$ - | \$ 2,369,311 |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 6.1
SUMMARY OF ALLOCATION FACTOR PERCENTAGES**

| Line No. | Rate Class | Average Day AF01 | Excess Maximum Day AF02 | Excess Maximum Hour AF03 | Weighted Average Customers AF04 |
|-----------------|-----------------------------|-------------------------|--------------------------------|---------------------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Residential Service | 46.69% | 54.80% | 54.80% | 71.03% |
| 2 | Nonresidential Service | 41.91% | 40.38% | 40.38% | 28.93% |
| 3 | Large Nonseasonal Service | 2.75% | 0.00% | 0.00% | 0.03% |
| 4 | Contract Service - Military | 8.65% | 4.82% | 4.82% | 0.01% |
| 5 | Total | 100.00% | 100.00% | 100.00% | 100.00% |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

SCHEDULE 6.2

ALLOCATION FACTOR CALCULATIONS

| Line No. | Rate Class | Average Day | AF01 | Maximum Day | Excess Maximum Day | AF02 | Excess Maximum Hour^(Note) | AF03 | Weighted Average Customers | AF04 |
|-----------------|-----------------------------|--------------------|----------------|--------------------|---------------------------|----------------|---|----------------|-----------------------------------|----------------|
| (a) | (b) | (c) | (d) | (e) | (f) (e) - (c) | (g) | (h) (f) / 24 | (i) | (j) | (k) |
| 1 | Residential Service | 3,430,495 | 46.69% | 7,088,779 | 3,658,284 | 54.80% | 152,428 | 54.80% | 146,384 | 71.03% |
| 2 | Nonresidential Service | 3,080,052 | 41.91% | 5,775,623 | 2,695,570 | 40.38% | 112,315 | 40.38% | 59,616 | 28.93% |
| 3 | Large Nonseasonal Service | 202,350 | 2.75% | 166,888 | - | 0.00% | - | 0.00% | 64 | 0.03% |
| 4 | Contract Service - Military | 635,813 | 8.65% | 957,287 | 321,474 | 4.82% | 13,395 | 4.82% | 14 | 0.01% |
| 5 | Total | 7,348,710 | 100.00% | 13,988,575 | 6,675,328 | 100.00% | 278,139 | 100.00% | 206,078 | 100.00% |

Note: Excess Maximum Hour assumed at 1/24 of Excess Maximum Day volumes.

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 6.3
VOLUME ALLOCATION FACTOR CALCULATION DETAIL**

| Line No. | Rate Class | Cf Sales | Average Day | Maximum Day |
|-----------------|-----------------------------|----------------------|--------------------------------|--------------------|
| (a) | (b) | (c) | (d) (c) / 365 | (e) |
| 1 | Residential Service | 1,252,130,531 | 3,430,495 | 7,088,779 |
| 2 | Nonresidential Service | 1,124,219,154 | 3,080,052 | 5,775,623 |
| 3 | Large Nonseasonal Service | 73,857,843 | 202,350 | 166,888 |
| 4 | Contract Service - Military | 232,071,688 | 635,813 | 957,287 |
| 5 | Total | 2,682,279,217 | 7,348,710 | 13,988,575 |

**Colorado Springs Utilities
2025 Water Cost of Service Study**

**SCHEDULE 6.4
FORECASTED BILLING UNITS**

| Line No. | Rate Class | Average Customers | Cf Sales |
|-----------------|--|--------------------------|----------------------|
| (a) | (b) | (c) | (d) |
| 1 | Residential Service - Inside City Limits | 144,614 | 1,241,358,187 |
| 2 | Residential Service - Outside City Limits | 1,770 | 10,772,345 |
| 3 | Nonresidential Service - Inside City Limits | 14,749 | 1,120,991,955 |
| 4 | Nonresidential Service - Outside City Limits | 155 | 3,227,199 |
| 5 | Large Nonseasonal Service | 16 | 73,857,843 |
| 6 | Contract Service - Military | - | 232,071,688 |
| 7 | Total | 161,304 | 2,682,279,217 |

Note: Contract Service - Military does not have daily Service Charge, all costs are recovered through the Commodity Charge.

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS

| Line No. | Rate Class | Source of Supply and Pumping | Treatment | Transmission and Distribution | | Customer | Surplus Payments to the City | Net Revenue Requirement |
|----------|-----------------------------|------------------------------|----------------------|-------------------------------|---|----------------------|------------------------------|-------------------------|
| | | | | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Residential Service | \$ 48,344,605 | \$ 13,794,746 | \$ 37,549,451 | \$ 7,894,204 | \$ 8,659,028 | \$ 1,106,231 | \$ 117,348,265 |
| 2 | Nonresidential Service | 43,395,211 | 11,295,479 | 29,415,956 | 3,215,252 | 3,526,759 | 992,978 | 91,841,634 |
| 3 | Large Nonseasonal Service | 2,847,455 | 414,301 | 640,221 | 3,334 | 3,657 | 65,156 | 3,974,124 |
| 4 | Contract Service - Military | 8,956,540 | 1,897,263 | 4,359,584 | 1,111 | 1,219 | 204,945 | 15,420,663 |
| 5 | Total | \$ 103,543,810 | \$ 27,401,790 | \$ 71,965,212 | \$ 11,113,902 | \$ 12,190,663 | \$ 2,369,311 | \$ 228,584,687 |

Colorado Springs Utilities
2025 Water Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|--|--------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (e) * (d) * (h) | (j) (i) - (f) | (k) (j) / (f) |
| 1 | Residential Service | | | | | | | | | |
| 2 | Residential Service - Inside City Limits | | | | | | | | | |
| 3 | Service Charge, per meter, per day | 365 | 144,614 | \$ 0.8000 | \$ 42,227,288 | | \$ 0.8000 | \$ 42,227,288 | \$ - | 0.0% |
| 4 | Commodity Charge, per cf: | | | | | | | | | |
| 5 | Block I: First 999 cf | | 932,266,120 | \$ 0.0499 | 46,520,079 | | \$ 0.0543 | 50,622,050 | 4,101,971 | 8.8% |
| 6 | Block II: Next 1,500 cf | | 246,254,860 | \$ 0.0623 | 15,341,678 | | \$ 0.0678 | 16,696,080 | 1,354,402 | 8.8% |
| 7 | Block III: All over 2,499 cf | | 62,837,207 | \$ 0.0935 | 5,875,279 | | \$ 0.1018 | 6,396,828 | 521,549 | 8.9% |
| 8 | Total cf | | 1,241,358,187 | | | | | | | |
| 9 | Total Residential Service - Inside City Limits | | | | \$ 109,964,324 | | | \$ 115,942,245 | \$ 5,977,921 | 5.4% |
| 10 | Residential Service - Outside City Limits | | | | | | | | | |
| 11 | Service Charge, per meter, per day | 365 | 1,770 | \$ 1.2000 | \$ 775,260 | | \$ 1.2000 | \$ 775,260 | \$ - | 0.0% |
| 12 | Commodity Charge, per cf: | | | | | | | | | |
| 13 | Block I: First 999 cf | | 9,068,642 | \$ 0.0749 | 679,241 | | \$ 0.0815 | 739,094 | 59,853 | 8.8% |
| 14 | Block II: Next 1,500 cf | | 1,315,972 | \$ 0.0935 | 123,043 | | \$ 0.1017 | 133,834 | 10,791 | 8.8% |
| 15 | Block III: All over 2,499 cf | | 387,731 | \$ 0.1403 | 54,399 | | \$ 0.1527 | 59,207 | 4,808 | 8.8% |
| 16 | Total cf | | 10,772,345 | | | | | | | |
| 17 | Total Residential Service - Outside City Limits | | | | \$ 1,631,943 | | | \$ 1,707,395 | \$ 75,452 | 4.6% |
| 18 | Total Residential Service | | | | \$ 111,596,267 | \$ 117,348,265 | | \$ 117,649,641 | \$ 6,053,373 | 5.4% |
| 19 | Nonresidential Service | | | | | | | | | |
| 20 | Nonresidential Service - Inside City Limits | | | | | | | | | |
| 21 | Service Charge, per meter, per day | 365 | | | | | | | | |
| 22 | Less than 2 inch meter | | 11,549 | \$ 1.8449 | \$ 7,776,964 | | \$ 1.9648 | \$ 8,282,388 | \$ 505,425 | 6.5% |
| 23 | 2 inch meter | | 2,457 | \$ 2.9518 | 2,647,189 | | \$ 3.1437 | 2,819,286 | 172,097 | 6.5% |
| 24 | 3 inch meter | | 536 | \$ 5.5346 | 1,082,789 | | \$ 5.8945 | 1,153,200 | 70,411 | 6.5% |
| 25 | 4 inch meter | | 166 | \$ 9.2243 | 558,900 | | \$ 9.8241 | 595,242 | 36,342 | 6.5% |
| 26 | 6 inch meter | | 35 | \$ 18.4485 | 235,680 | | \$ 19.6482 | 251,006 | 15,326 | 6.5% |
| 27 | 8 inch meter | | 4 | \$ 29.5176 | 43,096 | | \$ 31.4371 | 45,898 | 2,802 | 6.5% |
| 28 | 10 inch meter | | 3 | \$ 42.4316 | 46,463 | | \$ 45.1908 | 49,484 | 3,021 | 6.5% |
| 29 | Commodity Charge: | | | | | | | | | |
| 30 | November - April, per cf | | 333,781,240 | \$ 0.0552 | 18,424,724 | | \$ 0.0597 | 19,926,740 | 1,502,016 | 8.2% |
| 31 | May - October, per cf | | 787,210,715 | \$ 0.0690 | 54,317,539 | | \$ 0.0746 | 58,725,919 | 4,408,380 | 8.1% |
| 32 | Total cf | | 1,120,991,955 | | | | | | | |
| 33 | Total Nonresidential Service - Inside City Limits | | | | \$ 85,133,344 | | | \$ 91,849,164 | \$ 6,715,820 | 7.9% |

Colorado Springs Utilities
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SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|---|--------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (e) * (d) * (h) | (j) (i) - (f) | (k) (i) / (f) |
| 34 | Nonresidential Service - Outside City Limits | | | | | | | | | |
| 35 | Service Charge, per meter, per day | 365 | | | | | | | | |
| 36 | Less than 2 inch meter | | 115 | \$ 2.7674 | \$ 116,162 | | \$ 2.9472 | \$ 123,709 | \$ 7,547 | 6.5% |
| 37 | 2 inch meter | | 10 | \$ 4.4277 | 16,161 | | \$ 4.7156 | 17,212 | 1,051 | 6.5% |
| 38 | 3 inch meter | | 3 | \$ 8.3019 | 9,091 | | \$ 8.8418 | 9,682 | 591 | 6.5% |
| 39 | 4 inch meter | | - | \$ 13.8365 | - | | \$ 14.7362 | - | - | 0.0% |
| 40 | 6 inch meter | | 1 | \$ 27.6728 | 10,101 | | \$ 29.4723 | 10,757 | 657 | 6.5% |
| 41 | 8 inch meter | | - | \$ 44.2764 | - | | \$ 47.1557 | - | - | 0.0% |
| 42 | 10 inch meter | | - | \$ 63.6474 | - | | \$ 67.7862 | - | - | 0.0% |
| 43 | Commodity Charge: | | | | | | | | | |
| 44 | November - April, per cf | | 987,141 | \$ 0.0828 | 81,735 | | \$ 0.0896 | 88,448 | 6,713 | 8.2% |
| 45 | May - October, per cf | | 2,240,058 | \$ 0.1035 | 231,846 | | \$ 0.1119 | 250,662 | 18,816 | 8.1% |
| 46 | Total cf | | 3,227,199 | | | | | | | |
| 47 | Total Nonresidential Service - Outside City Limits | | | | \$ 465,095 | | | \$ 500,470 | \$ 35,375 | 7.6% |
| 48 | Total Nonresidential Service | | | | \$ 85,598,439 | \$ 91,841,634 | | \$ 92,349,634 | \$ 6,751,195 | 7.9% |
| 49 | Large Nonseasonal Service | | | | | | | | | |
| 50 | Service Charge, per meter, per day | 365 | | | | | | | | |
| 51 | Less than 2 inch meter | | - | \$ 1.8449 | \$ - | | \$ 1.9648 | \$ - | \$ - | 0.0% |
| 52 | 2 inch meter | | 3 | \$ 2.9518 | 3,232 | | \$ 3.1437 | 3,442 | 210 | 6.5% |
| 53 | 3 inch meter | | 3 | \$ 5.5346 | 6,060 | | \$ 5.8945 | 6,454 | 394 | 6.5% |
| 54 | 4 inch meter | | 3 | \$ 9.2243 | 10,101 | | \$ 9.8241 | 10,757 | 657 | 6.5% |
| 55 | 6 inch meter | | 7 | \$ 18.4485 | 47,136 | | \$ 19.6482 | 50,201 | 3,065 | 6.5% |
| 56 | 8 inch meter | | - | \$ 29.5176 | - | | \$ 31.4371 | - | - | 0.0% |
| 57 | 10 inch meter | | - | \$ 42.4316 | - | | \$ 45.1908 | - | - | 0.0% |
| 58 | Commodity Charge, per cf | | | | | | | | | |
| 59 | Total cf | | 73,857,843 | \$ 0.0518 | 3,825,836 | | \$ 0.0533 | 3,936,623 | 110,787 | 2.9% |
| 60 | Total Large Nonseasonal Service | | | | \$ 3,892,365 | \$ 3,974,124 | | \$ 4,007,478 | \$ 115,113 | 3.0% |
| 61 | Contract Service - Military | | | | | | | | | |
| 62 | Commodity Charge: | | | | | | | | | |
| 63 | November - April, per cf | | 88,339,168 | \$ 0.0513 | 4,531,799 | | \$ 0.0548 | 4,840,986 | 309,187 | 6.8% |
| 64 | May - October, per cf | | 143,732,520 | \$ 0.0641 | 9,213,255 | | \$ 0.0685 | 9,845,678 | 632,423 | 6.9% |
| 65 | Total cf | | 232,071,688 | | | | | | | |
| 66 | Total Contract Service - Military | | | | \$ 13,745,054 | \$ 15,420,663 | | \$ 14,686,664 | \$ 941,610 | 6.9% |
| 67 | Total Revenue | | | | \$ 214,832,126 | \$ 228,584,687 | | \$ 228,693,417 | \$ 13,861,291 | 6.5% |

Water

Other Schedules

Water

**Contract Service – Regional
(Full Service Option)**

Colorado Springs Utilities
2025 Contract Service - Regional (Full Service Option)

WORKSHEET - COMMODITY CHARGE CALCULATION

| Line No. | Description | Rate Calculation | Functional Costs | | | | | Surplus Payments to the City |
|----------|---|------------------|------------------------------|---------------|-----------------------------|---|----------|------------------------------|
| | | | Source of Supply and Pumping | Treatment | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | Customer | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Total Operation and Maintenance Expense | \$ 124,914,475 | \$ 61,099,834 | \$ 21,483,323 | \$ 42,331,319 | \$ - | \$ - | \$ - |
| 2 | Surplus Payments to City | 2,143,684 | - | - | - | - | - | 2,143,684 |
| 3 | Debt Service | 86,226,316 | 45,500,940 | 9,024,934 | 31,700,441 | - | - | - |
| 4 | Cash Funded Capital | 70,863,075 | 37,393,881 | 7,416,931 | 26,052,264 | - | - | - |
| 5 | Additions to Cash | (33,349,944) | (16,312,569) | (5,735,665) | (11,301,710) | - | - | - |
| 6 | Full Service Cost Basis | \$ 250,797,606 | \$ 127,682,085 | \$ 32,189,522 | \$ 88,782,314 | \$ - | \$ - | \$ 2,143,684 |
| 7 | Colorado Springs Utilities' System Sales (cf) | 2,682,279,217 | | | | | | |
| 8 | Nonpotable Sales (cf) | 104,475,781 | | | | | | |
| 9 | Regional Sales (cf) | 17,424,000 | | | | | | |
| 10 | Total System Sales (cf) (line 7 + line 8 + line 9) | 2,804,178,997 | | | | | | |
| 11 | Full Service Average System Cost excluding certain costs, per cf (line 6 / line 10) | \$ 0.0894 | | | | | | |
| 12 | Multiplier | 1.20 | | | | | | |
| 13 | Total Commodity Charge, per cf (line 11 x line 12) | \$ 0.1073 | | | | | | |

Note: Contract Service - Regional rates are based on average System Cost derived from Colorado Springs Utilities' functional revenue requirement per Schedule 4, excluding certain costs that are not applicable to a Regional Customer. Functional Costs for Full Service exclude all costs associated with Transmission & Distribution - Services, Meters, Installations, Hydrants and Customer Costs and a pro-rata share of Surplus Payments to the City.

Water

**Contract Service – Regional
(Convey, Treat, Deliver Option)**

Colorado Springs Utilities
2025 Contract Service - Regional (Convey, Treat, Deliver Option)

WORKSHEET - COMMODITY CHARGE CALCULATION

| Line No. | Description | Rate Calculation | Functional Costs | | | | | Surplus Payments to the City |
|----------|---|------------------|------------------------------|---------------|-----------------------------|---|----------|------------------------------|
| | | | Source of Supply and Pumping | Treatment | Mains, Reservoirs and Other | Services, Meters, Installations, and Hydrants | Customer | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Total Operation and Maintenance Expense | \$ 53,724,122 | \$ 11,685,532 | \$ 21,483,323 | \$ 20,555,268 | \$ - | \$ - | \$ - |
| 2 | Surplus Payments to City | 1,341,449 | - | - | - | - | - | 1,341,449 |
| 3 | Debt Service | 63,792,519 | 24,587,022 | 9,024,934 | 30,180,562 | - | - | - |
| 4 | Cash Funded Capital | 52,426,385 | 20,206,268 | 7,416,931 | 24,803,187 | - | - | - |
| 5 | Additions to Cash | (14,343,385) | (3,119,829) | (5,735,665) | (5,487,891) | - | - | - |
| 6 | Convey, Treat, Deliver Cost Basis | \$ 156,941,089 | \$ 53,358,993 | \$ 32,189,522 | \$ 70,051,125 | \$ - | \$ - | \$ 1,341,449 |
| 7 | Colorado Springs Utilities' System Sales (cf) | 2,682,279,217 | | | | | | |
| 8 | Regional Sales (cf) | 17,424,000 | | | | | | |
| 9 | Total System Sales (cf) (line 7 + line 8) | 2,699,703,217 | | | | | | |
| 10 | Convey, Treat, Deliver Charge excluding certain costs, per cf (line 6 / line 9) | \$ 0.0581 | | | | | | |
| 11 | Multiplier | 1.20 | | | | | | |
| 12 | Total Commodity Charge, per cf (line 11 x line 12) | \$ 0.0698 | | | | | | |

Note: Contract Service - Regional rates are based on average system cost derived from Colorado Springs Utilities' functional revenue requirement per Schedule 4, excluding certain costs that are not applicable to a Regional Customer. Functional Costs for Convey, Treat, & Deliver exclude all costs associated with Transmission & Distribution - Services, Meters, Installations, Hydrants, Nonpotable, and Customer Costs as well as certain costs associated with Source of Supply and Pumping and Transmission & Distribution - Mains, Reservoirs, and Other and a pro-rata share of Surplus Payments to the City.

Water

Nonpotable

Colorado Springs Utilities
2025 Nonpotable Service

WORKSHEET - COMMODITY CHARGE CALCULATION

| Line No. | Description | Rate Calculation |
|-------------|---|-------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> |
| 1 | Nonpotable - Miscellaneous Service | |
| 2 | Calculation of Rate Target At 100% COS: | |
| 3 | Water Distribution Cost | \$ 71,965,212 |
| 4 | System Cf sales | 2,682,279,217 |
| 5 | Nonpot Cf sales | 104,475,781 |
| 6 | Regional Cf sales | 17,424,000 |
| 7 | Total Cf sales | <u>2,804,178,997</u> |
| 8 | Average Distribution cost per Cf <i>(Line 3 / Line 7)</i> | \$ 0.0257 |
| 9 | Augmentation Commodity Charge, per Cf | \$ 0.0098 |
| 10 | Surplus Payments to the City, per Cf | \$ 0.0009 |
| 11 | Total Commodity Charge Target, per cf at 100% COS <i>(Line 8 + Line 9 + Line 10)</i> | \$ 0.0364 |
| 12 | Calculation of Proposed Rate: | |
| 13 | Current Rate | <u>\$ 0.0300</u> |
| 14 | Rate Increase Needed to Reach Target at 100% COS | 21.3% |
| 15 | Proposed Rate Increase (System Average) | <u>6.5%</u> |
| 16 | Proposed Commodity Charge, per Cf <i>(Line 13 * (1 + Line 15))</i> | <u>\$ 0.0320</u> |
| 17 | Nonpotable - Contract Service | |
| 18 | Current Commodity Charge, per cf | \$ 0.0172 |
| 19 | Proposed Rate Increase (System Average) | 6.5% |
| 20 | Proposed Commodity Charge, per Cf <i>(Line 18 * (1 + Line 19))</i> | <u>\$ 0.0183</u> |

Note: Rate design based on same percentage change as Nonpotable - Miscellaneous Service.

**Water
Augmentation**

Colorado Springs Utilities
2025 Augmentation Service

WORKSHEET - COMMODITY CHARGE CALCULATION

| Line No. | Description | Rate Calculation |
|-------------|---|---------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> |
| 1 | Calculation of Rate Target At 100% COS: | |
| 2 | Rate Target, per Acre-Foot | \$ 500.00 |
| 3 | Rate Target, per Cf | \$ 0.0115 |
| 4 | Calculation of Proposed Rate | |
| 5 | Current Rate | \$ 0.0092 |
| 6 | Proposed Rate Increase (System Average) | 6.5% |
| 7 | Proposed Commodity Charge, per Cf <i>(Line 5 * (1 + Line 6))</i> | \$ 0.0098 |

Water

Temporary Service – Hydrant Use

Colorado Springs Utilities
 2025 Temporary Service - Hydrant Use

WORKSHEET - COMMODITY CHARGE AND PERMIT FEE CALCULATION

| Line No. | Description | Rate Calculation |
|-------------|---|--------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(d)</u> |
| 1 | Temporary Service - Hydrant Use | |
| 2 | Residential Cost of Service | \$ 117,348,265 |
| 3 | Nonresidential Cost of Service | \$ 91,841,634 |
| 4 | Total | <u>\$ 209,189,900</u> |
| 5 | Residential Forecast Sales | 1,252,130,531 |
| 6 | Nonresidential Forecast Sales | 1,124,219,154 |
| 7 | Total | <u>2,376,349,685</u> |
| 8 | Residential and Nonresidential Cost / Cf <i>(Line 4 / Line 8)</i> | <u>\$ 0.0880</u> |
| 9 | Proposed Commodity Charge, per 1,000 gallons | <u>\$ 11.7647</u> |
| 10 | Current Permit Fee, per permit | \$ 100.00 |
| 11 | Proposed Change | 0.0% |
| 12 | Proposed Permit Fee, per permit <i>(Line 10 * (1 + Line 11))</i> | <u>\$ 100.00</u> |

Note: Rate design based n average cost of service of both Residential and Nonresidential classes.

WASTEWATER

Wastewater Report

Wastewater Service

Colorado Springs Utilities (Utilities) provides wastewater services for the City of Colorado Springs and for those areas approved by the City Council on a long-term, contractual basis. This report summarizes proposed changes to the Wastewater Rate Schedules.

1. 2025 Overview

Utilities has conducted a Cost of Service (COS) study based on a Revenue Requirement from the Proposed 2025 Budget. The COS analysis indicates for Utilities to recover the proposed Revenue Requirement, it is necessary to increase rates. The primary rate drivers are as follows:

- Funding reliability, regulatory, and growth infrastructure investments.
 - Collection and treatment system rehabilitation and upgrades.
 - Supporting growth and resiliency.
- Inflationary increases in labor, benefits, and system maintenance.

The proposed rate increase will result in total revenue of \$79.7 million, which is \$6.6 million or 9.0% higher than the projected revenues under current rates. The effect of this increase on the sample monthly Residential Wastewater bill can be found on the following Schedule 1 from COS which summarizes the Sample Monthly Wastewater Bill Comparison:

**SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON**

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|----------|---|-------------|-------------|--------------------------------|------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential Service - Inside City Limits | \$ 34.22 | \$ 37.33 | \$ 3.11 | 9.1% |
| 2 | Small Nonresidential Service - Inside City Limits | \$ 126.76 | \$ 138.02 | \$ 11.26 | 8.9% |
| 3 | Large Nonresidential Service - Inside City Limits | \$ 1,630.76 | \$ 1,778.32 | \$ 147.56 | 9.1% |

Note: The sample bill is calculated using existing rates and proposed rates assuming: 30 days per month; 700 cf for Residential, 3,000 cf for Small Nonresidential, and 50,000 cf for Large Nonresidential.

2. 2025 Cost of Service and Rate Design

Utilities performed a COS study following generally accepted ratemaking practices and proposes rates designed in compliance with all governing policies. Full detail of rate changes can be found in Schedule 3 of the COS, associated Worksheets, and Wastewater Rate Schedules. See the Rate Manual in the Appendix of this filing for additional information.

The following Schedule 2 from COS summarizes the relationship of revenue as a percentage of COS applying the proposed rates:

SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|----------|-----------------------------|-------------------------|-----------------------------|--------------------------------|------------------------|-----------------------------|------------------------------------|
| (a) | (b) | (c) | (d) | (e) (e) - (d) | (f) (e) / (d) | (g) (d) + (e) | (h) (g) / (c) |
| 1 | Residential Service | \$ 60,759,379 | \$ 55,745,250 | \$ 5,015,936 | 9.0% | \$ 60,761,186 | 100.0% |
| 2 | Nonresidential Service | 18,723,726 | 17,169,958 | 1,559,601 | 9.1% | 18,729,558 | 100.0% |
| 3 | Contract Service - Military | 247,889 | 231,622 | 15,919 | 6.9% | 247,541 | 99.9% |
| 4 | Total | \$ 79,730,994 | \$ 73,146,830 | \$ 6,591,455 | 9.0% | \$ 79,738,285 | 100.0% |

Note: Residential and Nonresidential values are inclusive of Inside and Outside City Limits service.

a. Liquid Waste Hauler

Utilities, along with other entities in the area, accepts hauled liquid waste. To better reflect the operational and cost characteristics of this service, the Liquid Waste Hauler rate class has been removed from the COS study. The new Liquid Waste Hauler pricing methodology includes the cost components of Treatment, Biochemical Oxygen Demand (BOD), Total Suspended Solids (TSS), and Customer expenses of the wastewater system utilized by this service.

b. All Other Rate Classes

Additional information on rate schedule changes not specifically identified and detailed in Section Two can be found in the COS on S3, corresponding Worksheets, or within the Wastewater Rate Schedules.

3. Five-Year Financial Plan

As part of Utilities’ five-year financial plan to fund reliability, regulatory and growth-related investments in Utilities Wastewater system, this filing proposes annual rate increases to all rate components, effective January 1st for each of the years 2025 through 2029, as shown in Table 1 below:

**TABLE 1
SUMMARY OF PROPOSED 2025-2029 RATE CHANGES ⁽¹⁾**

| Line No. | Rate Schedules | 2025 Percent Change ⁽²⁾ | 2026-2029 Annual Percent Rate Change ⁽³⁾ |
|----------|---------------------------------------|--|--|
| (a) | (b) | (c) | (d) |
| 1 | COS Rate Classes: | | |
| 2 | Residential Service ⁽⁴⁾ | 9.0% | 9.0% |
| 3 | Nonresidential Service ⁽⁴⁾ | 9.1% | 9.0% |
| 4 | Contract Service - Military | 6.9% | 9.0% |
| 5 | Other Rate Changes: | | |
| 6 | Contract Service - Regional | 8.0% | 9.0% |
| 7 | Liquid Waste Hauler | 0.5% | 9.0% |

Notes :

⁽¹⁾ BOD/TSS rates vary, see Rate Table in the Wastewater Rate Schedules for detail.

⁽²⁾ Percent shown reflects change in rate class revenue for COS Rate Classes.

⁽³⁾ Proposed rate increases may vary from percent increase shown due to rounding.

⁽⁴⁾ Residential and Nonresidential values are inclusive of Inside and Outside City Limits service.

4. Other Tariff Changes

a. Contract Service – Military

The proposed change updates the availability with administrative changes to formalized name of military service installations.

Wastewater Resolution

RESOLUTION NO. _____-24

A RESOLUTION SETTING WASTEWATER RATES WITHIN THE SERVICE AREAS OF COLORADO SPRINGS UTILITIES AND CERTAIN OTHER CHANGES TO WASTEWATER RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing wastewater utility service to its Customers and analyzed its current and expected revenue needs for each year 2025 through 2029; and

WHEREAS, wastewater service revenues will need to increase by approximately \$6.6 million for 2025, \$7.2 million for 2026, \$7.9 million for 2027, \$8.7 million for 2028, and \$9.6 million for 2029; and

WHEREAS, Utilities proposed to modify the Residential, Nonresidential, Contract Service – Military, Contract Service – Regional, and Liquid Waste Hauler rates to reflect the appropriate cost for the service for each of the referenced years with the changes for each year effective for the noted year; and

WHEREAS, Utilities proposed to modify the Contract Service – Military (MIL) rate schedule to reflect the name of Peterson Space Force Base and Cheyenne Mountain Space Force Station; and

WHEREAS, Utilities proposed to make the wastewater rate schedule tariff changes effective January 1st of each referenced year, starting with January 1, 2025, and continuing through January 1, 2029; and

WHEREAS, the details of the changes noted above and all changes noted for each year 2025 through 2029 are reflected the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2025 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the wastewater rate schedules and tariffs are reasonable in light of all circumstances and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its wastewater rate schedules; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Wastewater Rate Schedules shall be revised as follows:

Effective January 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

| City Council Vol. No. 6 | | |
|--------------------------------|-----------------------------------|-----------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| Fourth Revised Sheet No. 2 | RATE TABLE | Third Revised Sheet No. 2 |
| Sixth Revised Sheet No. 2.1 | RATE TABLE | Fifth Revised Sheet No. 2.1 |
| First Revised Sheet No 2.2 | RATE TABLE | Original Sheet No. 2.2 |
| First Revised Sheet No. 6 | CONTRACT SERVICE – MILITARY (MIL) | Original Sheet No. 6 |

Section 2. The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12th day of November 2024.

Council President

ATTEST:

Sarah B. Johnson, City Clerk

Wastewater
Redline Tariff Sheets



WASTEWATER RATE SCHEDULES

RATE TABLE

Billing statements are the sum of rate components listed below each available service.

| Description | Rates | Reference | | | |
|--|--------------------------------|--------------------|-------------|-------------|-------------|
| Residential Service (SR) | | Sheet No. 4 | | | |
| Inside City Limits | | | | | |
| Service Charge, per day | \$0.5178 | | | | |
| Normal Quantity Charge, per cf | \$0.0267 | | | | |
| Outside City Limits | | | | | |
| Service Charge, per day | \$0.7767 | | | | |
| Normal Quantity Charge, per cf | \$0.0401 | | | | |
| Nonresidential Service (SR) | | Sheet No. 5 | | | |
| Inside City Limits | | | | | |
| Service Charge, per day | \$1.0254 | | | | |
| Normal Quantity Charge, per cf | \$0.0320 | | | | |
| Extra-Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0041 | | | | |
| TSS, per excess TSS billing unit | \$0.0021 | | | | |
| Consumptive Use Adjustment (CUA) Charge, per day, per meter | \$0.0800 | | | | |
| Irrigation Adjustment (IA) Charge, per day, per meter | \$0.0800 | | | | |
| <u>Description</u> | <u>Rates</u> ^(Note) | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |
| <u>Residential Service (SR) – Sheet No. 4</u> | | | | | |
| <u>Inside City Limits</u> | | | | | |
| Service Charge, per day | \$0.5606 | \$0.6111 | \$0.6661 | \$0.7260 | \$0.7913 |
| Normal Quantity Charge, per cf | \$0.0293 | \$0.0319 | \$0.0348 | \$0.0379 | \$0.0413 |
| <u>Outside City Limits</u> | | | | | |

Approval Date: ~~November 8, 2022~~ November 12, 2024
 Effective Date: ~~January 1, 2023~~ January 1, 2025
 Resolution No. ~~188-22~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WASTEWATER RATE SCHEDULES

RATE TABLE

| | | | | | |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Service Charge, per day</u> | <u>\$0.8409</u> | <u>\$0.9166</u> | <u>\$0.9991</u> | <u>\$1.0890</u> | <u>\$1.1870</u> |
| <u>Normal Quantity Charge, per cf</u> | <u>\$0.0440</u> | <u>\$0.0480</u> | <u>\$0.0523</u> | <u>\$0.0570</u> | <u>\$0.0621</u> |
| <u>Nonresidential Service (SC) – Sheet No. 5</u> | | | | | |
| <u>Inside City Limits</u> | | | | | |
| <u>Service Charge, per day</u> | <u>\$1.1105</u> | <u>\$1.2104</u> | <u>\$1.3193</u> | <u>\$1.4380</u> | <u>\$1.5674</u> |
| <u>Normal Quantity Charge, per cf</u> | <u>\$0.0349</u> | <u>\$0.0380</u> | <u>\$0.0414</u> | <u>\$0.0451</u> | <u>\$0.0492</u> |
| <u>Extra Strength Surcharges</u> <u>Biochemical Oxygen Demand (BOD) and/or Total</u> <u>Suspended Solids (TSS) Surcharges will be charged to</u> <u>Customers whose discharges exceed the normal domestic</u> <u>strength.</u> | | | | | |
| <u>BOD, per excess BOD billing unit</u> | <u>\$0.0049</u> | <u>\$0.0053</u> | <u>\$0.0058</u> | <u>\$0.0063</u> | <u>\$0.0069</u> |
| <u>TSS, per excess TSS billing unit</u> | <u>\$0.0023</u> | <u>\$0.0025</u> | <u>\$0.0027</u> | <u>\$0.0029</u> | <u>\$0.0032</u> |
| <u>Consumptive Use Adjustment (CUA) Charge, per day, per</u> <u>meter</u> | <u>\$0.0800</u> | | | | |
| <u>Irrigation Adjustment (IA) Charge, per day, per meter</u> | <u>\$0.0800</u> | | | | |

Approval Date: ~~November 8, 2022~~ November 12, 2024
 Effective Date: ~~January 1, 2023~~ January 1, 2025
 Resolution No. ~~188-22~~

Note: Rates are effective January 1st of the
respective year shown. Rates effective 2029
will remain effective until superseded by
City Council.



WASTEWATER RATE SCHEDULES

RATE TABLE

| Description | Rates | Reference | | | |
|---|------------------------------------|--------------------|-------------|-------------|-------------|
| Outside City Limits | | | | | |
| Service Charge, per day | \$1.5381 | | | | |
| Normal Quantity Charge, per cf | \$0.0480 | | | | |
| Extra-Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0062 | | | | |
| TSS, per excess TSS billing unit | \$0.0032 | | | | |
| Consumptive Use Adjustment (CUA) Charge, per day, per meter | \$0.0800 | | | | |
| Irrigation Adjustment (IA) Charge, per day, per meter | \$0.0800 | | | | |
| Contract Service—Military (MIL) | | Sheet No. 6 | | | |
| Treatment Charge, per cf | \$0.0291 | | | | |
| Extra-Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0041 | | | | |
| TSS, per excess TSS billing unit | \$0.0021 | | | | |
| Contract Service—Regional (S9C) | | Sheet No. 7 | | | |
| Treatment Charge, per cf | \$0.0336 | | | | |
| Extra-Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0045 | | | | |
| TSS, per excess TSS billing unit | \$0.0023 | | | | |
| <u>Description</u> | <u>Rates</u> <small>(Note)</small> | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> |

Approval Date: ~~November 8, 2022~~ November 12, 2024
 Effective Date: ~~January 1, 2023~~ January 1, 2025
 Resolution No. ~~188-22~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WASTEWATER RATE SCHEDULES

RATE TABLE

| <u>Outside City Limits</u> | | | | | |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Service Charge, per day</u> | <u>\$1.6658</u> | <u>\$1.8157</u> | <u>\$1.9791</u> | <u>\$2.1572</u> | <u>\$2.3513</u> |
| <u>Normal Quantity Charge, per cf</u> | <u>\$0.0524</u> | <u>\$0.0571</u> | <u>\$0.0622</u> | <u>\$0.0678</u> | <u>\$0.0739</u> |
| <u>Extra Strength Surcharges</u> <u>Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.</u> | | | | | |
| <u>BOD, per excess BOD billing unit</u> | <u>\$0.0074</u> | <u>\$0.0081</u> | <u>\$0.0088</u> | <u>\$0.0096</u> | <u>\$0.0105</u> |
| <u>TSS, per excess TSS billing unit</u> | <u>\$0.0035</u> | <u>\$0.0038</u> | <u>\$0.0041</u> | <u>\$0.0045</u> | <u>\$0.0049</u> |
| <u>Consumptive Use Adjustment (CUA) Charge, per day, per meter</u> | <u>\$0.0800</u> | | | | |
| <u>Irrigation Adjustment (IA) Charge, per day, per meter</u> | <u>\$0.0800</u> | | | | |
| <u>Contract Service – Military (MIL) – Sheet No. 6</u> | | | | | |
| <u>Treatment Charge, per cf</u> | <u>\$0.0311</u> | <u>\$0.0339</u> | <u>\$0.0370</u> | <u>\$0.0403</u> | <u>\$0.0439</u> |
| <u>Extra Strength Surcharges</u> <u>Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.</u> | | | | | |
| <u>BOD, per excess BOD billing unit</u> | <u>\$0.0049</u> | <u>\$0.0053</u> | <u>\$0.0058</u> | <u>\$0.0063</u> | <u>\$0.0069</u> |
| <u>TSS, per excess TSS billing unit</u> | <u>\$0.0023</u> | <u>\$0.0025</u> | <u>\$0.0027</u> | <u>\$0.0029</u> | <u>\$0.0032</u> |
| <u>Contract Service – Regional (S9C) – Sheet No. 7</u> | | | | | |
| <u>Treatment Charge, per cf</u> | <u>\$0.0363</u> | <u>\$0.0396</u> | <u>\$0.0432</u> | <u>\$0.0471</u> | <u>\$0.0513</u> |
| <u>Extra Strength Surcharges</u> <u>Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.</u> | | | | | |
| <u>BOD, per excess BOD billing unit</u> | <u>\$0.0054</u> | <u>\$0.0059</u> | <u>\$0.0064</u> | <u>\$0.0070</u> | <u>\$0.0076</u> |
| <u>TSS, per excess TSS billing unit</u> | <u>\$0.0025</u> | <u>\$0.0027</u> | <u>\$0.0029</u> | <u>\$0.0032</u> | <u>\$0.0035</u> |

Approval Date: ~~November 8, 2022~~ November 12, 2024
 Effective Date: ~~January 1, 2023~~ January 1, 2025
 Resolution No. ~~188-22~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WASTEWATER RATE SCHEDULES

RATE TABLE

| Description | Rates | | | | | Reference |
|---|----------------------|------------------|------------------|------------------|-------------------|--------------------|
| Liquid Waste Hauler (WWLIQ) | | | | | | Sheet No. 8 |
| Quantity Charge, per 1,000 gallons or portion thereof of the rated vehicle capacity of the liquid waste hauler | \$72.5245 | | | | | |
| Other Charges: | | | | | | |
| Liquid Waste Hauler Permit Fee, per year | \$50.0000 | | | | | |
| Lost Electronic Passcard, per loss | \$5.0000 | | | | | |
| Extra Strength Surcharges | | | | | | Sheet No. 9 |
| Surcharges based on mathematical formula, see detail in rate schedule | | | | | | |
| <u>Description</u> | <u>Rates (Note)</u> | | | | | |
| | <u>2025</u> | <u>2026</u> | <u>2027</u> | <u>2028</u> | <u>2029</u> | |
| <u>Liquid Waste Hauler (WWLIQ) – Sheet No. 8</u> | | | | | | |
| <u>Quantity Charge, per 1,000 gallons or portion thereof of the rated vehicle capacity of the liquid waste hauler</u> | <u>\$72.8838</u> | <u>\$79.4433</u> | <u>\$86.5932</u> | <u>\$94.3866</u> | <u>\$102.8814</u> | |
| <u>Other Charges:</u> | | | | | | |
| <u>Liquid Waste Hauler Permit Fee, per year</u> | <u>\$75.00</u> | | | | | |
| <u>Lost Electronic Passcard, per loss</u> | <u>\$25.00</u> | | | | | |
| <u>Extra Strength Surcharges – Sheet No. 9</u> | | | | | | |
| <u>Surcharges based on mathematical formula, see detail in rate schedule</u> | | | | | | |

Approval Date: ~~June 12, 2018~~ November 12, 2024
 Effective Date: ~~July 1, 2018~~ January 1, 2025
 Resolution No. ~~60-18~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WASTEWATER RATE SCHEDULES

CONTRACT SERVICE – MILITARY (MIL)

AVAILABILITY

Available by contract in Utilities’ wastewater service territory where Utilities’ treatment system is available for the United States of America at the Fort Carson Military Installation, the Peterson ~~Air Space~~ Force Base, the United States Air Force Academy, and Cheyenne Mountain ~~Air Space~~ Force Station.

RATE

See Rate Table for applicable charges.

DETERMINATION OF BILLING UNITS

Treatment Charge

Treatment Charge units are determined by a flow meter installed by the Customer in accordance with Utilities’ *Line Extension and Service Standards* for Wastewater.

Extra Strength Surcharges

BOD billing units and TSS billing units are determined pursuant to the Extra Strength Surcharges Rate Schedule.

Approval Date: ~~June 12, 2018~~ November 12, 2024
Effective Date: ~~July 1, 2018~~ January 1, 2025
Resolution No. ~~60-18~~

Wastewater
Final Tariff Sheets



| |
|----------------------------------|
| WASTEWATER RATE SCHEDULES |
| RATE TABLE |

Billing statements are the sum of rate components listed below each available service.

| Description | Rates ^(Note) | | | | |
|---|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Residential Service (SR) – Sheet No. 4 | | | | | |
| Inside City Limits | | | | | |
| Service Charge, per day | \$0.5606 | \$0.6111 | \$0.6661 | \$0.7260 | \$0.7913 |
| Normal Quantity Charge, per cf | \$0.0293 | \$0.0319 | \$0.0348 | \$0.0379 | \$0.0413 |
| Outside City Limits | | | | | |
| Service Charge, per day | \$0.8409 | \$0.9166 | \$0.9991 | \$1.0890 | \$1.1870 |
| Normal Quantity Charge, per cf | \$0.0440 | \$0.0480 | \$0.0523 | \$0.0570 | \$0.0621 |
| Nonresidential Service (SC) – Sheet No. 5 | | | | | |
| Inside City Limits | | | | | |
| Service Charge, per day | \$1.1105 | \$1.2104 | \$1.3193 | \$1.4380 | \$1.5674 |
| Normal Quantity Charge, per cf | \$0.0349 | \$0.0380 | \$0.0414 | \$0.0451 | \$0.0492 |
| Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0049 | \$0.0053 | \$0.0058 | \$0.0063 | \$0.0069 |
| TSS, per excess TSS billing unit | \$0.0023 | \$0.0025 | \$0.0027 | \$0.0029 | \$0.0032 |
| Consumptive Use Adjustment (CUA) Charge, per day, per meter | \$0.0800 | | | | |
| Irrigation Adjustment (IA) Charge, per day, per meter | \$0.0800 | | | | |

Approval Date: November 12, 2024
 Effective Date: January 1, 2025
 Resolution No.

Note: Rates are effective January 1st of the
 respective year shown. Rates effective 2029
 will remain effective until superseded by
 City Council.



WASTEWATER RATE SCHEDULES

RATE TABLE

| Description | Rates ^(Note) | | | | |
|--|-------------------------|----------|----------|----------|----------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Outside City Limits | | | | | |
| Service Charge, per day | \$1.6658 | \$1.8157 | \$1.9791 | \$2.1572 | \$2.3513 |
| Normal Quantity Charge, per cf | \$0.0524 | \$0.0571 | \$0.0622 | \$0.0678 | \$0.0739 |
| Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0074 | \$0.0081 | \$0.0088 | \$0.0096 | \$0.0105 |
| TSS, per excess TSS billing unit | \$0.0035 | \$0.0038 | \$0.0041 | \$0.0045 | \$0.0049 |
| Consumptive Use Adjustment (CUA) Charge, per day, per meter | \$0.0800 | | | | |
| Irrigation Adjustment (IA) Charge, per day, per meter | \$0.0800 | | | | |
| Contract Service – Military (MIL) – Sheet No. 6 | | | | | |
| Treatment Charge, per cf | \$0.0311 | \$0.0339 | \$0.0370 | \$0.0403 | \$0.0439 |
| Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0049 | \$0.0053 | \$0.0058 | \$0.0063 | \$0.0069 |
| TSS, per excess TSS billing unit | \$0.0023 | \$0.0025 | \$0.0027 | \$0.0029 | \$0.0032 |
| Contract Service – Regional (S9C) – Sheet No. 7 | | | | | |
| Treatment Charge, per cf | \$0.0363 | \$0.0396 | \$0.0432 | \$0.0471 | \$0.0513 |
| Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength. | | | | | |
| BOD, per excess BOD billing unit | \$0.0054 | \$0.0059 | \$0.0064 | \$0.0070 | \$0.0076 |
| TSS, per excess TSS billing unit | \$0.0025 | \$0.0027 | \$0.0029 | \$0.0032 | \$0.0035 |

Approval Date: November 12, 2024
 Effective Date: January 1, 2025
 Resolution No.

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



| |
|----------------------------------|
| WASTEWATER RATE SCHEDULES |
| RATE TABLE |

| Description | Rates ^(Note) | | | | |
|--|-------------------------|-----------|-----------|-----------|------------|
| | 2025 | 2026 | 2027 | 2028 | 2029 |
| Liquid Waste Hauler (WWLIQ) – Sheet No. 8 | | | | | |
| Quantity Charge, per 1,000 gallons or portion thereof of the rated vehicle capacity of the liquid waste hauler | \$72.8838 | \$79.4433 | \$86.5932 | \$94.3866 | \$102.8814 |
| Other Charges: | | | | | |
| Liquid Waste Hauler Permit Fee, per year | \$75.00 | | | | |
| Lost Electronic Passcard, per loss | \$25.00 | | | | |
| Extra Strength Surcharges – Sheet No. 9 | | | | | |
| Surcharges based on mathematical formula, see detail in rate schedule | | | | | |

Approval Date: November 12, 2024
 Effective Date: January 1, 2025
 Resolution No.

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



WASTEWATER RATE SCHEDULES

CONTRACT SERVICE – MILITARY (MIL)

AVAILABILITY

Available by contract in Utilities’ wastewater service territory where Utilities’ treatment system is available for the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and Cheyenne Mountain Space Force Station.

RATE

See Rate Table for applicable charges.

DETERMINATION OF BILLING UNITS

Treatment Charge

Treatment Charge units are determined by a flow meter installed by the Customer in accordance with Utilities’ *Line Extension and Service Standards* for Wastewater.

Extra Strength Surcharges

BOD billing units and TSS billing units are determined pursuant to the Extra Strength Surcharges Rate Schedule.

Approval Date: November 12, 2024
Effective Date: January 1, 2025
Resolution No.

**Wastewater
Cost of Service Study**

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

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Notes :

Immaterial differences may occur due to rounding.

Unless otherwise noted, volumes are in cubic feet (cf).

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 1
SAMPLE MONTHLY BILL COMPARISON**

| Line No. | Rate Class | Current | Proposed | Proposed Increase / (Decrease) | % Change |
|-----------------|---|----------------|-----------------|---------------------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential Service - Inside City Limits | \$ 34.22 | \$ 37.33 | \$ 3.11 | 9.1% |
| 2 | Small Nonresidential Service - Inside City Limits | \$ 126.76 | \$ 138.02 | \$ 11.26 | 8.9% |
| 3 | Large Nonresidential Service - Inside City Limits | \$ 1,630.76 | \$ 1,778.32 | \$ 147.56 | 9.1% |

Note: The sample bill is calculated using existing rates and proposed rates assuming: 30 days per month; 700 cf for Residential, 3,000 cf for Small Nonresidential, and 50,000 cf for Large Nonresidential.

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 2
SUMMARY OF NET REVENUE REQUIREMENT AND PROPOSED REVENUE

| Line No. | Rate Class | Net Revenue Requirement | Revenue Under Current Rates | Proposed Increase / (Decrease) | Percent Revenue Change | Proposed Revenue from Rates | Percent of Net Revenue Requirement |
|------------|-----------------------------|-------------------------|-----------------------------|--------------------------------|--------------------------------|--------------------------------|------------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> <u>(g) - (d)</u> | <u>(f)</u> <u>(e) / (d)</u> | <u>(g)</u> <u>(d) + (e)</u> | <u>(h)</u> <u>(g) / (c)</u> |
| 1 | Residential Service | \$ 60,759,379 | \$ 55,745,250 | \$ 5,015,936 | 9.0% | \$ 60,761,186 | 100.0% |
| 2 | Nonresidential Service | 18,723,726 | 17,169,958 | 1,559,601 | 9.1% | 18,729,558 | 100.0% |
| 3 | Contract Service - Military | 247,889 | 231,622 | 15,919 | 6.9% | 247,541 | 99.9% |
| 4 | Total | \$ 79,730,994 | \$ 73,146,830 | \$ 6,591,455 | 9.0% | \$ 79,738,285 | 100.0% |

Note: Residential and Nonresidential values are inclusive of Inside and Outside City Limits service.

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 3
SUMMARY OF CURRENT AND PROPOSED RATES

| Line No. | Rate Class | Current Rates | Proposed Rates | Proposed Increase / (Decrease) | Percent Rate Change |
|-----------------|---|----------------------|-----------------------|---------------------------------------|----------------------------|
| (a) | (b) | (c) | (d) | (e) (d) - (c) | (f) (e) / (c) |
| 1 | Residential Service - Inside City Limits | | | | |
| 2 | Service Charge, per day | \$ 0.5178 | \$ 0.5606 | \$ 0.0428 | 8.3% |
| 3 | Normal Quantity Charge, per cf | \$ 0.0267 | \$ 0.0293 | \$ 0.0026 | 9.7% |
| 4 | Residential Service - Outside City Limits | | | | |
| 5 | Service Charge, per day | \$ 0.7767 | \$ 0.8409 | \$ 0.0642 | 8.3% |
| 6 | Normal Quantity Charge, per cf | \$ 0.0401 | \$ 0.0440 | \$ 0.0039 | 9.7% |
| 7 | Nonresidential Service - Inside City Limits | | | | |
| 8 | Service Charge, per day | \$ 1.0254 | \$ 1.1105 | \$ 0.0851 | 8.3% |
| 9 | Normal Quantity Charge, per cf | \$ 0.0320 | \$ 0.0349 | \$ 0.0029 | 9.1% |
| 10 | BOD, per excess BOD billing unit | \$ 0.0041 | \$ 0.0049 | \$ 0.0008 | 19.5% |
| 11 | TSS, per excess TSS billing unit | \$ 0.0021 | \$ 0.0023 | \$ 0.0002 | 9.5% |
| 12 | Nonresidential Service - Outside City Limits | | | | |
| 13 | Service Charge, per day | \$ 1.5381 | \$ 1.6658 | \$ 0.1277 | 8.3% |
| 14 | Normal Quantity Charge, per cf | \$ 0.0480 | \$ 0.0524 | \$ 0.0044 | 9.2% |
| 15 | BOD, per excess BOD billing unit | \$ 0.0062 | \$ 0.0074 | \$ 0.0013 | 20.3% |
| 16 | TSS, per excess TSS billing unit | \$ 0.0032 | \$ 0.0035 | \$ 0.0004 | 11.1% |
| 17 | Contract Service - Military | | | | |
| 18 | Treatment Charge, per cf | \$ 0.0291 | \$ 0.0311 | \$ 0.0020 | 6.9% |
| 19 | BOD, per excess BOD billing unit | \$ 0.0041 | \$ 0.0049 | \$ 0.0008 | 19.5% |
| 20 | TSS, per excess TSS billing unit | \$ 0.0021 | \$ 0.0023 | \$ 0.0002 | 9.5% |

Note: Biochemical Oxygen Demand (BOD); Total Suspended Solids (TSS)

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS**

| Line No. | Category | Total 2025 | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping | Trickling Filter Facility |
|-----------------|--|-----------------------------|-----------------------------|---------------------------------------|--|----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Total Operation and Maintenance Expense | \$ 55,119,066 | \$ 22,666,156 | \$ 785,349 | \$ 1,783,385 | \$ 116,418 |
| 2 | Debt Service ⁽¹⁾ | 26,113,684 | 21,661,831 | 1,570,995 | 453,244 | 59,347 |
| 3 | Cash Funded Capital ⁽¹⁾ | 9,901,466 | 8,213,467 | 595,670 | 171,856 | 22,502 |
| 4 | Additions to Cash ⁽²⁾ | <u>(2,380,636)</u> | <u>(978,969)</u> | <u>(33,920)</u> | <u>(77,026)</u> | <u>(5,028)</u> |
| 5 | Total Revenue Requirement | \$ 88,753,580 | \$ 51,562,485 | \$ 2,918,094 | \$ 2,331,459 | \$ 193,239 |
| 6 | Less Revenue Credits: | | | | | |
| 7 | Miscellaneous and Interest Revenues ⁽¹⁾ | <u>9,022,587</u> | <u>7,484,419</u> | <u>542,797</u> | <u>156,601</u> | <u>20,505</u> |
| 8 | Net Revenue Requirement | <u>\$ 79,730,993</u> | <u>\$ 44,078,066</u> | <u>\$ 2,375,297</u> | <u>\$ 2,174,858</u> | <u>\$ 172,734</u> |
| 9 | Operation and Maintenance Allocator⁽²⁾ | 100.00% | 41.12% | 1.42% | 3.24% | 0.21% |

Notes :

⁽¹⁾ Allocated based on functional allocation of capital investment, Schedule 4.4.

⁽²⁾ Operation and Maintenance Allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4
FUNCTIONAL ALLOCATION OF REVENUE
REQUIREMENT - CASH BASIS**

| Line No. | Category | Activated Sludge Facility | Solids Handling Facility | Laboratory | Industrial Pretreatment | Customer |
|-----------------|--|----------------------------------|---------------------------------|----------------------------|--------------------------------|-----------------------------|
| (a) | (b) | (h) | (i) | (j) | (k) | (l) |
| 1 | Total Operation and Maintenance Expense | \$ 8,942,751 | \$ 3,936,901 | \$ 3,567,584 | \$ 1,731,480 | \$ 11,589,042 |
| 2 | Debt Service ⁽¹⁾ | 997,627 | 1,363,650 | 6,991 | - | - |
| 3 | Cash Funded Capital ⁽¹⁾ | 378,268 | 517,052 | 2,651 | - | - |
| 4 | Additions to Cash ⁽²⁾ | <u>(386,245)</u> | <u>(170,038)</u> | <u>(154,087)</u> | <u>(74,784)</u> | <u>(500,540)</u> |
| 5 | Total Revenue Requirement | \$ 9,932,401 | \$ 5,647,565 | \$ 3,423,139 | \$ 1,656,696 | \$ 11,088,502 |
| 6 | Less Revenue Credits: | | | | | |
| 7 | Miscellaneous and Interest Revenues ⁽¹⁾ | <u>344,692</u> | <u>471,157</u> | <u>2,415</u> | <u>-</u> | <u>-</u> |
| 8 | Net Revenue Requirement | <u>\$ 9,587,709</u> | <u>\$ 5,176,408</u> | <u>\$ 3,420,724</u> | <u>\$ 1,656,696</u> | <u>\$ 11,088,502</u> |
| 9 | Operation and Maintenance Allocator⁽²⁾ | 16.22% | 7.14% | 6.47% | 3.14% | 21.03% |

Notes:

⁽¹⁾ Allocated based on functional allocation of capital investment, Schedule 4.4.

⁽²⁾ Operation and Maintenance Allocator derived from Line 1 used for allocating Additions to Cash.

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | Total 2025 | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping | Trickling Filter Facility |
|-----------------|----------------|---|----------------------|--------------------------|---------------------------------------|--|----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | 700-713 | Collection System ⁽¹⁾ | \$ 12,359,699 | \$ 11,707,359 | \$ - | \$ - | \$ - |
| 2 | 720-734 | Treatment Facilities & Filter Plant | 1,665,162 | - | 416,621 | 1,193,274 | 55,267 |
| 3 | 740-754 | Activated Sludge Facility | 6,718,180 | - | - | - | - |
| 4 | 755-757 | Industrial Waste | 864,809 | - | - | - | - |
| 5 | 760-798 | Tertiary & Resource Recovery | 2,596,290 | - | - | - | - |
| 6 | 714-718 | Laboratory | 1,853,418 | - | - | - | - |
| 7 | | Customer Service: | | | | | |
| 8 | 901-904 | Customer Accounts | 5,061,499 | - | - | - | - |
| 9 | 908-909 | Customer Service and Information | 803,947 | - | - | - | - |
| 10 | | Subtotal | \$ 31,923,004 | \$ 11,707,359 | \$ 416,621 | \$ 1,193,274 | \$ 55,267 |
| 11 | 920-932 | Administrative and General ⁽²⁾ | 23,196,062 | 10,958,797 | 368,728 | 590,111 | 61,151 |
| 12 | | Total Operation and Maintenance Expenses | \$ 55,119,066 | \$ 22,666,156 | \$ 785,349 | \$ 1,783,385 | \$ 116,418 |
| 13 | | Percent of Subtotal for Allocation | 100.00% | 47.24% | 1.59% | 2.54% | 0.26% |

Notes:

⁽¹⁾ Accounts 704-705 assigned directly to Customer function.

⁽²⁾ Administrative and General functional allocation based on Salaries and Wages - Schedule 4.2.

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.1
FUNCTIONAL ALLOCATION OF OPERATION AND
MAINTENANCE EXPENSE**

| Line No. | Account | Function | Activated Sludge Facility | Solids Handling Facility | Laboratory | Industrial Pretreatment | Customer |
|-----------------|----------------|---|----------------------------------|---------------------------------|---------------------|--------------------------------|----------------------|
| (a) | (b) | (c) | (i) | (i) | (k) | (l) | (m) |
| 1 | 700-713 | Collection System ⁽¹⁾ | \$ - | \$ - | \$ - | \$ - | \$ 652,340 |
| 2 | 720-734 | Treatment Facilities & Filter Plant | - | - | - | - | - |
| 3 | 740-754 | Activated Sludge Facility | 6,718,180 | - | - | - | - |
| 4 | 755-757 | Industrial Waste | - | - | - | 864,809 | - |
| 5 | 760-798 | Tertiary & Resource Recovery | - | 2,596,290 | - | - | - |
| 6 | 714-718 | Laboratory | - | - | 1,853,418 | - | - |
| 7 | | Customer Service: | | | | | |
| 8 | 901-904 | Customer Accounts | - | - | - | - | 5,061,499 |
| 9 | 908-909 | Customer Service and Information | - | - | - | - | 803,947 |
| 10 | | Subtotal | \$ 6,718,180 | \$ 2,596,290 | \$ 1,853,418 | \$ 864,809 | \$ 6,517,786 |
| 11 | 920-932 | Administrative and General ⁽²⁾ | 2,224,571 | 1,340,611 | 1,714,166 | 866,671 | 5,071,256 |
| 12 | | Total Operation and Maintenance Expenses | \$ 8,942,751 | \$ 3,936,901 | \$ 3,567,584 | \$ 1,731,480 | \$ 11,589,042 |
| 13 | | Percent of Subtotal for Allocation | 9.59% | 5.78% | 7.39% | 3.74% | 21.86% |

Notes:

⁽¹⁾ Accounts 704-705 assigned directly to Customer function.

⁽²⁾ Administrative and General functional allocation based on Salaries and Wages - Schedule 4.2.

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Total 2025 | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping | Trickling Filter Facility |
|-----------------|----------------|--|-------------------|--------------------------|---------------------------------------|--|----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | | Collection System | | | | | |
| 2 | | Operation | | | | | |
| 3 | 700000 | Supervision and Engineering | \$ 2,081,221 | \$ 2,081,221 | \$ - | \$ - | \$ - |
| 4 | 702000 | Operations | 2,446,205 | 2,446,205 | - | - | - |
| 5 | 703000 | Mapping and Engineering | 1,000,427 | 1,000,427 | - | - | - |
| 6 | 704000 | Service Inspection | 650,969 | 650,969 | - | - | - |
| 7 | 705000 | Customer Service | - | - | - | - | - |
| 8 | 706000 | Pump Stations | 78,232 | 78,232 | - | - | - |
| 9 | 707000 | Power For Pumping | - | - | - | - | - |
| 10 | 708000 | Training | - | - | - | - | - |
| 11 | | Maintenance | | | | | |
| 12 | 709000 | Mains | 1,470,482 | 1,470,482 | - | - | - |
| 13 | 710000 | Structures | 1,730,309 | 1,730,309 | - | - | - |
| 14 | 711000 | Pump Stations | 446,558 | 446,558 | - | - | - |
| 15 | 713000 | Emergency Expenses | - | - | - | - | - |
| 16 | | Treatment Facilities and Filter Plant | | | | | |
| 17 | | Operation | | | | | |
| 18 | 722000 | Primary Treatment | 398,137 | - | - | 398,137 | - |
| 19 | 723000 | Secondary Treatment | - | - | - | - | - |
| 20 | 727000 | General Plant Expenses | 55,203 | - | - | - | 55,203 |
| 21 | 729000 | Preliminary Treatment | 250,107 | - | 250,107 | - | - |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Activated Sludge Facility | Solids Handling Facility | Laboratory | Industrial Pretreatment | Customer |
|-----------------|----------------|--|----------------------------------|---------------------------------|-------------------|--------------------------------|-----------------|
| (a) | (b) | (c) | (i) | (j) | (k) | (l) | (m) |
| 1 | | Collection System | | | | | |
| 2 | | Operation | | | | | |
| 3 | 700000 | Supervision and Engineering | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4 | 702000 | Operations | - | - | - | - | - |
| 5 | 703000 | Mapping and Engineering | - | - | - | - | - |
| 6 | 704000 | Service Inspection | - | - | - | - | - |
| 7 | 705000 | Customer Service | - | - | - | - | - |
| 8 | 706000 | Pump Stations | - | - | - | - | - |
| 9 | 707000 | Power For Pumping | - | - | - | - | - |
| 10 | 708000 | Training | - | - | - | - | - |
| 11 | | Maintenance | | | | | |
| 12 | 709000 | Mains | - | - | - | - | - |
| 13 | 710000 | Structures | - | - | - | - | - |
| 14 | 711000 | Pump Stations | - | - | - | - | - |
| 15 | 713000 | Emergency Expenses | - | - | - | - | - |
| 16 | | Treatment Facilities and Filter Plant | | | | | |
| 17 | | Operation | | | | | |
| 18 | 722000 | Primary Treatment | - | - | - | - | - |
| 19 | 723000 | Secondary Treatment | - | - | - | - | - |
| 20 | 727000 | General Plant Expenses | - | - | - | - | - |
| 21 | 729000 | Preliminary Treatment | - | - | - | - | - |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Total 2025 | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping | Trickling Filter Facility |
|-----------------|----------------|-------------------------------|-------------------|--------------------------|---------------------------------------|--|----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 22 | | Maintenance | | | | | |
| 23 | 730000 | Preliminary Treatment | 83,144 | - | 83,144 | - | - |
| 24 | 731000 | Primary Treatment | 135,197 | - | - | 135,197 | - |
| 25 | 732000 | Secondary Treatment | - | - | - | - | - |
| 26 | 734000 | General Plant Expenses | 64 | - | - | - | 64 |
| 27 | | Activated Sludge Plant | | | | | |
| 28 | | Operation | | | | | |
| 29 | 740004 | Supervision and Engineering | 388,061 | - | - | - | - |
| 30 | 743000 | Secondary Treatment | - | - | - | - | - |
| 31 | 744000 | Sludge Treatment | - | - | - | - | - |
| 32 | 745000 | Training | 18,430 | - | - | - | - |
| 33 | 747000 | General Plant Expenses | 979,140 | - | - | - | - |
| 34 | | Maintenance | | | | | |
| 35 | 752000 | Secondary Treatment | 89,736 | - | - | - | - |
| 36 | 753000 | Sludge Treatment | 32,731 | - | - | - | - |
| 37 | 754000 | General Plant Expenses | 502,437 | - | - | - | - |
| 38 | | Industrial Waste | | | | | |
| 39 | | Operation | | | | | |
| 40 | 755000 | Supervision and Engineering | 781,580 | - | - | - | - |
| 41 | 756000 | Waste Permits and Enforcement | 1,705 | - | - | - | - |
| 42 | 757000 | Waste Compliance Monitoring | - | - | - | - | - |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Activated Sludge Facility | Solids Handling Facility | Laboratory | Industrial Pretreatment | Customer |
|-----------------|----------------|-------------------------------|----------------------------------|---------------------------------|-------------------|--------------------------------|-----------------|
| (a) | (b) | (c) | (i) | (j) | (k) | (l) | (m) |
| 22 | | Maintenance | | | | | |
| 23 | 730000 | Preliminary Treatment | - | - | - | - | - |
| 24 | 731000 | Primary Treatment | - | - | - | - | - |
| 25 | 732000 | Secondary Treatment | - | - | - | - | - |
| 26 | 734000 | General Plant Expenses | - | - | - | - | - |
| 27 | | Activated Sludge Plant | | | | | |
| 28 | | Operation | | | | | |
| 29 | 740004 | Supervision and Engineering | 388,061 | - | - | - | - |
| 30 | 743000 | Secondary Treatment | - | - | - | - | - |
| 31 | 744000 | Sludge Treatment | - | - | - | - | - |
| 32 | 745000 | Training | 18,430 | - | - | - | - |
| 33 | 747000 | General Plant Expenses | 979,140 | - | - | - | - |
| 34 | | Maintenance | | | | | |
| 35 | 752000 | Secondary Treatment | 89,736 | - | - | - | - |
| 36 | 753000 | Sludge Treatment | 32,731 | - | - | - | - |
| 37 | 754000 | General Plant Expenses | 502,437 | - | - | - | - |
| 38 | | Industrial Waste | | | | | |
| 39 | | Operation | | | | | |
| 40 | 755000 | Supervision and Engineering | - | - | - | 781,580 | - |
| 41 | 756000 | Waste Permits and Enforcement | - | - | - | 1,705 | - |
| 42 | 757000 | Waste Compliance Monitoring | - | - | - | - | - |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Total 2025 | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping | Trickling Filter Facility |
|-----------------|----------------|---------------------------------------|-------------------|--------------------------|---------------------------------------|--|----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 43 | | Tertiary and Resource Recovery | | | | | |
| 44 | | Operation | | | | | |
| 45 | 760000 | Supervision and Engineering | - | - | - | - | - |
| 46 | 762000 | Treatment Expenses | - | - | - | - | - |
| 47 | 765000 | General Plant Expenses | - | - | - | - | - |
| 48 | 767000 | Power for Treatment | - | - | - | - | - |
| 49 | 769000 | Chemicals | - | - | - | - | - |
| 50 | 782000 | Reservoirs | - | - | - | - | - |
| 51 | 783000 | Labor | - | - | - | - | - |
| 52 | 784000 | Equipment | - | - | - | - | - |
| 53 | 786000 | Supervision and Engineering | - | - | - | - | - |
| 54 | 788000 | Labor | 523,547 | - | - | - | - |
| 55 | 788100 | Labor & Expenses -Field Ops | 284,454 | - | - | - | - |
| 56 | 789000 | Expenses | - | - | - | - | - |
| 57 | 790000 | Training | - | - | - | - | - |
| 58 | 791000 | Purchase of Power | - | - | - | - | - |
| 59 | | Maintenance | | | | | |
| 60 | 771000 | Irrigation Treatment Plant | - | - | - | - | - |
| 61 | 773000 | General Plant Expenses | - | - | - | - | - |
| 62 | 774000 | Supervision and Engineering | - | - | - | - | - |
| 63 | 797000 | Labor | 312,350 | - | - | - | - |
| 64 | 797100 | Labor & Expenses -Field Ops | 91,274 | - | - | - | - |
| 65 | 798000 | Expenses | - | - | - | - | - |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Activated Sludge Facility | Solids Handling Facility | Laboratory | Industrial Pretreatment | Customer |
|-----------------|----------------|---------------------------------------|----------------------------------|---------------------------------|-------------------|--------------------------------|-----------------|
| (a) | (b) | (c) | (i) | (i) | (k) | (l) | (m) |
| 43 | | Tertiary and Resource Recovery | | | | | |
| 44 | | Operation | | | | | |
| 45 | 760000 | Supervision and Engineering | - | - | - | - | - |
| 46 | 762000 | Treatment Expenses | - | - | - | - | - |
| 47 | 765000 | General Plant Expenses | - | - | - | - | - |
| 48 | 767000 | Power for Treatment | - | - | - | - | - |
| 49 | 769000 | Chemicals | - | - | - | - | - |
| 50 | 782000 | Reservoirs | - | - | - | - | - |
| 51 | 783000 | Labor | - | - | - | - | - |
| 52 | 784000 | Equipment | - | - | - | - | - |
| 53 | 786000 | Supervision and Engineering | - | - | - | - | - |
| 54 | 788000 | Labor | - | 523,547 | - | - | - |
| 55 | 788100 | Labor & Expenses -Field Ops | - | 284,454 | - | - | - |
| 56 | 789000 | Expenses | - | - | - | - | - |
| 57 | 790000 | Training | - | - | - | - | - |
| 58 | 791000 | Purchase of Power | - | - | - | - | - |
| 59 | | Maintenance | | | | | |
| 60 | 771000 | Irrigation Treatment Plant | - | - | - | - | - |
| 61 | 773000 | General Plant Expenses | - | - | - | - | - |
| 62 | 774000 | Supervision and Engineering | - | - | - | - | - |
| 63 | 797000 | Labor | - | 312,350 | - | - | - |
| 64 | 797100 | Labor & Expenses -Field Ops | - | 91,274 | - | - | - |
| 65 | 798000 | Expenses | - | - | - | - | - |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Total 2025 | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping | Trickling Filter Facility |
|-----------------|----------------|---|----------------------|--------------------------|---------------------------------------|--|----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 66 | | Laboratory | | | | | |
| 67 | | Operation | | | | | |
| 68 | 714000 | Labor | 1,544,033 | - | - | - | - |
| 69 | 716000 | Operating Expenses | 5,206 | - | - | - | - |
| 70 | | Maintenance | | | | | |
| 71 | 717000 | Labor | - | - | - | - | - |
| 72 | 718000 | Expenses and Material | - | - | - | - | - |
| 73 | | Customer Account Expenses | | | | | |
| 74 | | Operation | | | | | |
| 75 | 901000 | Supervision | 48,240 | - | - | - | - |
| 76 | 902000 | Meter Reading Expenses | - | - | - | - | - |
| 77 | 903000 | Customer Records and Collection Expense | 4,145,699 | - | - | - | - |
| 78 | 904000 | Uncollectible Accounts | - | - | - | - | - |
| 79 | | Customer Service and Informational Expenses | | | | | |
| 80 | | Operation | | | | | |
| 81 | 908000 | Customer Assistance Expenses | 389,389 | - | - | - | - |
| 82 | 909000 | Info and Inst Advertising Expenses | - | - | - | - | - |
| 83 | | Total | \$ 20,964,267 | \$ 9,904,403 | \$ 333,251 | \$ 533,334 | \$ 55,267 |
| 84 | | Percent of Allocation for Administrative and General | 100.00% | 47.24% | 1.59% | 2.54% | 0.26% |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 4.2
FUNCTIONALIZATION OF SALARIES AND WAGES**

| Line No. | Account | Account Description | Activated Sludge Facility | Solids Handling Facility | Laboratory | Industrial Pretreatment | Customer |
|-----------------|----------------|---|----------------------------------|---------------------------------|---------------------|--------------------------------|---------------------|
| (a) | (b) | (c) | (i) | (j) | (k) | (l) | (m) |
| 66 | | Laboratory | | | | | |
| 67 | | Operation | | | | | |
| 68 | 714000 | Labor | - | - | 1,544,033 | - | - |
| 69 | 716000 | Operating Expenses | - | - | 5,206 | - | - |
| 70 | | Maintenance | | | | | |
| 71 | 717000 | Labor | - | - | - | - | - |
| 72 | 718000 | Expenses and Material | - | - | - | - | - |
| 73 | | Customer Account Expenses | | | | | |
| 74 | | Operation | | | | | |
| 75 | 901000 | Supervision | - | - | - | - | 48,240 |
| 76 | 902000 | Meter Reading Expenses | - | - | - | - | - |
| 77 | 903000 | Customer Records and Collection Expense | - | - | - | - | 4,145,699 |
| 78 | 904000 | Uncollectible Accounts | - | - | - | - | - |
| 79 | | Customer Service and Informational Expenses | | | | | |
| 80 | | Operation | | | | | |
| 81 | 908000 | Customer Assistance Expenses | - | - | - | - | 389,389 |
| 82 | 909000 | Info and Inst Advertising Expenses | - | - | - | - | - |
| 83 | | Total | \$ 2,010,535 | \$ 1,211,625 | \$ 1,549,239 | \$ 783,285 | \$ 4,583,328 |
| 84 | | Percent of Allocation for Administrative and General | 9.59% | 5.78% | 7.39% | 3.74% | 21.86% |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|-------------|---------|--|--------------|
| (a) | (b) | (c) | (d) |
| 1 | | Operation and Maintenance | |
| 2 | | Collection System | |
| 3 | | Operation | |
| 4 | 700000 | Supervision and Engineering | \$ 2,915,331 |
| 5 | 702000 | Operations | 3,110,008 |
| 6 | 703000 | Mapping and Engineering | 1,000,427 |
| 7 | 704000 | Service Inspection | 650,969 |
| 8 | 705000 | Customer Service | 1,371 |
| 9 | 706000 | Pump Stations | 665,794 |
| 10 | 707000 | Power For Pumping | - |
| 11 | 708000 | Training | - |
| 12 | | Total | \$ 8,343,900 |
| 13 | | Maintenance | |
| 14 | 709000 | Mains | \$ 1,591,794 |
| 15 | 710000 | Structures | 1,976,083 |
| 16 | 711000 | Pump Stations | 447,922 |
| 17 | 713000 | Emergency Expenses | - |
| 18 | | Total | \$ 4,015,799 |
| 19 | | Laboratory | |
| 20 | | Operation | |
| 21 | 714000 | Labor | \$ 1,544,033 |
| 22 | 716000 | Operation Expenses | 309,385 |
| 23 | | Total | \$ 1,853,418 |
| 24 | | Maintenance | |
| 25 | 717000 | Labor | \$ - |
| 26 | 718000 | Expenses and Material | - |
| 27 | | Total | \$ - |
| 28 | | Treatment Facilities and Filter Plant | |
| 29 | | Operation | |
| 30 | 722000 | Primary Treatment | \$ 887,173 |
| 31 | 723000 | Secondary Treatment | - |
| 32 | 727000 | General Plant Expenses | 55,203 |
| 33 | 729000 | Preliminary Treatment | 250,107 |
| 34 | | Total | \$ 1,192,483 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|-------------|---------|---------------------------------------|--------------|
| (a) | (b) | (c) | (d) |
| 35 | | Maintenance | |
| 36 | 730000 | Preliminary Treatment | \$ 166,514 |
| 37 | 731000 | Primary Treatment | 306,101 |
| 38 | 732000 | Secondary Treatment | - |
| 39 | 734000 | General Plant Expenses | 64 |
| 40 | | Total | \$ 472,679 |
| 41 | | Activated Sludge Plant | |
| 42 | | Operation | |
| 43 | 740004 | Supervision and Engineering | \$ 388,061 |
| 44 | 743000 | Secondary Treatment | - |
| 45 | 744000 | Sludge Treatment | - |
| 46 | 745000 | Training | 44,615 |
| 47 | 747000 | General Plant Expenses | 4,926,492 |
| 48 | | Total | \$ 5,359,168 |
| 49 | | Maintenance | |
| 50 | 752000 | Secondary Treatment | \$ 89,736 |
| 51 | 753000 | Sludge Treatment | 282,407 |
| 52 | 754000 | General Plant Expenses | 986,869 |
| 53 | | Total | \$ 1,359,012 |
| 54 | | Industrial Waste | |
| 55 | | Operation | |
| 56 | 755000 | Supervision and Engineering | \$ 787,854 |
| 57 | 756000 | Waste Permits and Enforcement | 13,205 |
| 58 | 757000 | Waste Compliance Monitoring | 63,750 |
| 59 | | Total | \$ 864,809 |
| 60 | | Tertiary and Resource Recovery | |
| 61 | | Operation | |
| 62 | 760000 | Supervision and Engineering | \$ - |
| 63 | 762000 | Treatment Expenses | - |
| 64 | 765000 | General Plant Expenses | - |
| 65 | 767000 | Power for Treatment | - |
| 66 | 769000 | Chemicals | - |
| 67 | 782000 | Reservoirs | - |
| 68 | 783000 | Labor | - |
| 69 | 784000 | Equipment | - |
| 70 | 786000 | Supervision and Engineering | - |
| 71 | 788000 | Labor | 785,478 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|----------|---------|--|----------------------|
| (a) | (b) | (c) | (d) |
| 72 | 788100 | Labor & Expenses -Field Ops | 372,454 |
| 73 | 789000 | Expenses | 209,258 |
| 74 | 790000 | Training | 1,010 |
| 75 | 791000 | Purchase of Power | 176,329 |
| 76 | 791100 | Purchase of Power - Field Ops | 20,924 |
| 77 | | Total | \$ 1,565,453 |
| 78 | | Maintenance | |
| 79 | 771000 | Irrigation Treatment Plant | \$ - |
| 80 | 773000 | General Plant Expenses | - |
| 81 | 774000 | Supervision and Engineering | - |
| 82 | 797000 | Labor | 872,548 |
| 83 | 797100 | Labor & Expenses -Field Ops | 158,289 |
| 84 | 798000 | Expenses | - |
| 85 | | Total | \$ 1,030,837 |
| 86 | | Total Operation and Maintenance Expense | \$ 26,057,558 |
| 87 | | Allocated Customer and Administrative & General | |
| 88 | | Customer Accounts Expense | |
| 89 | | Operation | |
| 90 | 901000 | Supervision | \$ 48,240 |
| 91 | 902000 | Meter Reading Expenses | - |
| 92 | 903000 | Customer Records and Collection Expenses | 4,726,255 |
| 93 | 904000 | Uncollectible Accounts | 763 |
| 94 | 904004 | Uncollectible Accts -W/W | 286,241 |
| 95 | | Total | \$ 5,061,499 |
| 96 | | Customer Service and Information Expense | |
| 97 | | Operation | |
| 98 | 908000 | Customer Assistance Expenses | \$ 498,185 |
| 99 | 908014 | Customer Solutions - Wastewater | - |
| 100 | 908015 | Customer Solutions - Common | 138,274 |
| 101 | 909000 | Info and Inst Advertising Expenses | - |
| 102 | 909014 | Info and Inst Advertising Expenses - Wastewater | - |
| 103 | 909015 | Info and Inst Advertising Expenses - Common | 167,488 |
| 104 | 909020 | Info and Inst Advertising Expenses | - |
| 105 | | Total | \$ 803,947 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 4.3
OPERATION AND MAINTENANCE EXPENSE

| Line No. | Account | Account Description | Total 2025 |
|-------------|---------|--|----------------------|
| (a) | (b) | (c) | (d) |
| 106 | | Administrative and General | |
| 107 | | Operation | |
| 108 | 163000 | Stores Expense | \$ - |
| 109 | 920000 | Administrative and General Salaries | 7,369,867 |
| 110 | 921000 | Office Supplies and Expenses | 5,338,622 |
| 111 | 921004 | Office Supplies and Expenses | - |
| 112 | 922000 | Administrative Expenses Transferred-Credit | (1,508,704) |
| 113 | 923000 | Outside Services Employed | 1,136,605 |
| 114 | 923004 | Outside Services Employed | - |
| 115 | 924000 | Property Insurance | 502,249 |
| 116 | 924004 | Property Insurance | 163,051 |
| 117 | 925000 | Injuries and Damages | 405 |
| 118 | 925004 | Injuries and Damages | 182,588 |
| 119 | 926000 | Employee Pensions and Benefits | 7,580,546 |
| 120 | 928000 | Regulatory Commission Expenses | 8,927 |
| 121 | 928004 | Regulatory Commission Expenses - Wastewater | - |
| 122 | 930100 | General Advertising Expenses | - |
| 123 | 930200 | Miscellaneous General Expenses | 8,589 |
| 124 | | Total | \$ 20,782,745 |
| 125 | | Maintenance | |
| 126 | 932000 | Maintenance of General Plant | \$ 2,413,317 |
| 127 | | Total | \$ 2,413,317 |
| 128 | | Total Allocated Customer and Administrative and General | \$ 29,061,508 |
| 129 | | Total | \$ 55,119,066 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 4.4
FUNCTIONAL ALLOCATION OF CAPITAL INVESTMENT

| Line No. | Account | Function | Net Plant December 31, 2023 | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping | Trickling Filter Facility | Activated Sludge Facility | Solids Handling Facility | Laboratory |
|----------|------------------|---|-----------------------------|-----------------------|--------------------------------|---|---------------------------|---------------------------|--------------------------|-------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 1 | 305-309 | Collection System | \$ 533,443,764 | \$ 533,443,764 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2 | 311-312 | Preliminary Treatment Facility | 38,687,282 | - | 38,687,282 | - | - | - | - | - |
| 3 | 318-319, 330-331 | Primary Clarifiers and Effluent Pumping | 11,161,584 | - | - | 11,161,584 | - | - | - | - |
| 4 | 320-329 | Trickling Filter Facility | 1,461,470 | - | - | - | 1,461,470 | - | - | - |
| 5 | 332-339 | Activated Sludge Facility | 24,567,535 | - | - | - | - | 24,567,535 | - | - |
| 6 | 346-353 | Solids Handling Facility | 33,581,224 | - | - | - | - | - | 33,581,224 | - |
| 7 | 375 | Laboratory | 172,155 | - | - | - | - | - | - | 172,155 |
| 8 | | Total | \$ 643,075,015 | \$ 533,443,764 | \$ 38,687,282 | \$ 11,161,584 | \$ 1,461,470 | \$ 24,567,535 | \$ 33,581,224 | \$ 172,155 |
| 9 | | Percent of Total | 100.00% | 82.95% | 6.02% | 1.74% | 0.23% | 3.82% | 5.22% | 0.03% |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 5
CLASSIFICATION OF FUNCTIONAL EXPENDITURES

| Line No. | Function | Total 2025 | Volume | Biochemical Oxygen Demand (BOD) | Total Suspended Solids (TSS) | Industrial Pretreatment | Customer |
|----------|---------------------------|----------------------|----------------------|---------------------------------|------------------------------|-------------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Collection System | \$ 44,078,066 | \$ 22,039,033 | \$ - | \$ - | \$ - | \$ 22,039,033 |
| 2 | Treatment | 4,722,889 | 4,722,889 | - | - | - | - |
| 3 | Activated Sludge Facility | 9,587,709 | 5,529,339 | 4,058,370 | - | - | - |
| 4 | Solids Handling Facility | 5,176,408 | - | 2,588,204 | 2,588,204 | - | - |
| 5 | Laboratory | 3,420,724 | 1,026,217 | 855,181 | 855,181 | 684,145 | - |
| 6 | Industrial Pretreatment | 1,656,696 | - | - | - | 1,656,696 | - |
| 7 | Customer | 11,088,502 | - | - | - | - | 11,088,502 |
| 8 | Total | \$ 79,730,995 | \$ 33,317,478 | \$ 7,501,755 | \$ 3,443,385 | \$ 2,340,841 | \$ 33,127,535 |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 5.1
SUMMARY OF CLASSIFICATION PERCENTAGES**

| Line No. | Function | Volume | Biochemical Oxygen Demand (BOD) | Total Suspended Solids (TSS) | Industrial Pretreatment | Customer |
|-----------------|---------------------------|---------------|--|-------------------------------------|--------------------------------|-----------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Collection System | 50.00% | 0.00% | 0.00% | 0.00% | 50.00% |
| 2 | Treatment | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 3 | Activated Sludge Facility | 60.00% | 40.00% | 0.00% | 0.00% | 0.00% |
| 4 | Solids Handling Facility | 0.00% | 50.00% | 50.00% | 0.00% | 0.00% |
| 5 | Laboratory | 30.00% | 25.00% | 25.00% | 20.00% | 0.00% |
| 6 | Industrial Pretreatment | 0.00% | 0.00% | 0.00% | 100.00% | 0.00% |
| 7 | Customer | 0.00% | 0.00% | 0.00% | 0.00% | 100.00% |

Colorado Springs Utilities
 2025 Wastewater Cost of Service Study

SCHEDULE 6A
 COST ALLOCATION DETAIL - COLLECTION SYSTEM
 Total 2025

| Line No. | Rate Class | AF02 | Volume Cost | AF05 | Customer Cost | Total Allocated Cost |
|----------|-----------------------------|----------------|----------------------|----------------------------|----------------------|----------------------|
| | | Volume (cf) | | Weighted Average Customers | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) (d) + (f) |
| 1 | Residential Service | 69.93% | \$ 15,411,640 | 90.63% | \$ 19,974,567 | \$ 35,386,208 |
| 2 | Nonresidential Service | 29.53% | 6,509,189 | 9.33% | 2,056,376 | 8,565,565 |
| 3 | Contract Service - Military | 0.54% | 118,203 | 0.04% | 8,090 | 126,293 |
| 4 | Total | 100.00% | \$ 22,039,033 | 100.00% | \$ 22,039,033 | \$ 44,078,066 |

Colorado Springs Utilities
 2025 Wastewater Cost of Service Study

SCHEDULE 6B
 COST ALLOCATION DETAIL - TREATMENT
 Total 2025

| Line No. | Rate Class | AF02 Volume (cf) | Volume Cost | | | Total Allocated Cost |
|------------|-----------------------------|---------------------|---------------------|------------|-------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> <u>(d) + (f)</u> |
| 1 | Residential Service | 69.93% | \$ 3,302,662 | | \$ - | \$ 3,302,662 |
| 2 | Nonresidential Service | 29.53% | 1,394,897 | | - | 1,394,897 |
| 3 | Contract Service - Military | 0.54% | 25,331 | | - | 25,331 |
| 4 | Total | 100.00% | \$ 4,722,889 | | \$ - | \$ 4,722,889 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 6C
COST ALLOCATION DETAIL - ACTIVATED SLUDGE FACILITY
Total 2025

| Line No. | Rate Class | AF02 Volume (cf) | Volume Cost | | | Total Allocated Cost |
|------------|-----------------------------|---------------------|---------------------|------------|-------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> <u>(d) + (f)</u> |
| 1 | Residential Service | 69.93% | \$ 3,866,603 | | \$ - | \$ 3,866,603 |
| 2 | Nonresidential Service | 29.53% | 1,633,081 | | - | 1,633,081 |
| 3 | Contract Service - Military | 0.54% | 29,656 | | - | 29,656 |
| 4 | Total | 100.00% | \$ 5,529,339 | | \$ - | \$ 5,529,339 |

Note: BOD and TSS costs related to this function are identified separately in Schedule 6D to develop extra strength charges.

Colorado Springs Utilities
 2025 Wastewater Cost of Service Study

SCHEDULE 6D
 COST ALLOCATION DETAIL - BOD & TSS
 Total 2025

| Line No. | Rate Class | AF03 | BOD Cost | AF04 | TSS Cost | Total Allocated Cost |
|----------|-----------------------------|-------------------------|---------------------|-------------------------|---------------------|----------------------|
| | | BOD Equivalents (cf) | | TSS Equivalents (cf) | | (d) + (f) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Residential Service | 67.26% | \$ 5,045,636 | 69.43% | \$ 2,390,842 | \$ 7,436,478 |
| 2 | Nonresidential Service | 32.22% | 2,417,420 | 30.03% | 1,034,205 | 3,451,626 |
| 3 | Contract Service - Military | 0.52% | 38,699 | 0.53% | 18,337 | 57,036 |
| 4 | Total | 100.00% | \$ 7,501,755 | 100.00% | \$ 3,443,385 | \$ 10,945,140 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 6E
COST ALLOCATION DETAIL - LABORATORY
Total 2025

| Line No. | Rate Class | AF02 Volume (cf) | Volume Cost | | | Total Allocated Cost |
|------------|-----------------------------|---------------------|---------------------|------------|-------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> <u>(d) + (f)</u> |
| 1 | Residential Service | 69.93% | \$ 717,622 | | \$ - | \$ 717,622 |
| 2 | Nonresidential Service | 29.53% | 303,091 | | - | 303,091 |
| 3 | Contract Service - Military | 0.54% | 5,504 | | - | 5,504 |
| 4 | Total | 100.00% | \$ 1,026,217 | | \$ - | \$ 1,026,217 |

Note: BOD and TSS costs related to this function are identified separately in Schedule 6D to develop extra strength charges.

Colorado Springs Utilities
 2025 Wastewater Cost of Service Study

SCHEDULE 6F
 COST ALLOCATION DETAIL - INDUSTRIAL PRETREATMENT
 Total 2025

| Line No. | Rate Class | AF01 Commercial Allocation Factor - Volume | Volume Cost | | | Total Allocated Cost |
|------------|-----------------------------|--|---------------------|------------|-------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> <u>(d) + (f)</u> |
| 1 | Residential Service | 0.00% | \$ - | | \$ - | \$ - |
| 2 | Nonresidential Service | 100.00% | 2,340,841 | | - | 2,340,841 |
| 3 | Contract Service - Military | 0.00% | - | | - | - |
| 4 | Total | 100.00% | \$ 2,340,841 | | \$ - | \$ 2,340,841 |

Colorado Springs Utilities
 2025 Wastewater Cost of Service Study

SCHEDULE 6G
 COST ALLOCATION DETAIL - CUSTOMER
 Total 2025

| Line No. | Rate Class | AF05 Weighted Average Customers | Customer Cost | | | Total Allocated Cost |
|------------|-----------------------------|---------------------------------|----------------------|------------|-------------|--------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> <u>(d) + (f)</u> |
| 1 | Residential Service | 90.63% | \$ 10,049,807 | | \$ - | \$ 10,049,807 |
| 2 | Nonresidential Service | 9.33% | 1,034,625 | | - | 1,034,625 |
| 3 | Contract Service - Military | 0.04% | 4,070 | | - | 4,070 |
| 4 | Total | 100.00% | \$ 11,088,502 | | \$ - | \$ 11,088,502 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 6.1
SUMMARY OF ALLOCATION FACTOR PERCENTAGES

| Line No. | Rate Class | Commercial Allocation Factor - Volume (cf) | Volume (cf) | BOD Equivalents (cf) | TSS Equivalents (cf) | Weighted Average Customers |
|-------------|-----------------------------|--|----------------|----------------------------|----------------------------|----------------------------------|
| | | AF01 | AF02 | AF03 | AF04 | AF05 |
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> | <u>(d)</u> | <u>(e)</u> | <u>(f)</u> | <u>(g)</u> |
| 1 | Residential Service | 0.00% | 69.93% | 67.26% | 69.43% | 90.63% |
| 2 | Nonresidential Service | 100.00% | 29.53% | 32.22% | 30.03% | 9.33% |
| 3 | Contract Service - Military | 0.00% | 0.54% | 0.52% | 0.53% | 0.04% |
| 4 | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 6.2
ALLOCATION FACTOR
CALCULATIONS**

| Line No. | Rate Class | Commercial Volume | AF01 | Volume | AF02 | BOD Equivalents | AF03 |
|-----------------|-----------------------------|--------------------------|----------------|----------------------|----------------|------------------------|----------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Residential Service | - | 0.00% | 1,037,780,377 | 69.93% | 1,037,780,377 | 67.26% |
| 2 | Nonresidential Service | 438,312,130 | 100.00% | 438,312,130 | 29.53% | 497,212,130 | 32.22% |
| 3 | Contract Service - Military | - | 0.00% | 7,959,511 | 0.54% | 7,959,511 | 0.52% |
| 4 | Total | 438,312,130 | 100.00% | 1,484,052,018 | 100.00% | 1,542,952,018 | 100.00% |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 6.2
ALLOCATION FACTOR
CALCULATIONS

| Line No. | Rate Class | TSS Equivalents | AF04 | Weighted Average Customers | AF05 |
|------------|-----------------------------|----------------------|----------------|----------------------------|----------------|
| <u>(a)</u> | <u>(b)</u> | <u>(i)</u> | <u>(j)</u> | <u>(k)</u> | <u>(l)</u> |
| 1 | Residential Service | 1,037,780,377 | 69.43% | 148,150 | 90.63% |
| 2 | Nonresidential Service | 448,912,130 | 30.03% | 15,252 | 9.33% |
| 3 | Contract Service - Military | 7,959,511 | 0.53% | 60 | 0.04% |
| 4 | Total | 1,494,652,018 | 100.00% | 163,462 | 100.00% |

**Colorado Springs Utilities
2025 Wastewater Cost of Service Study**

**SCHEDULE 6.3
FORECASTED BILLING UNITS**

| Line No. | Rate Class | Average Customers | Cf Sales | BOD Excess Billing Units | TSS Excess Billing Units |
|-----------------|--|--------------------------|----------------------|---------------------------------|---------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Residential Service - Inside City Limits | 147,970 | 1,036,317,780 | - | - |
| 2 | Residential Service - Outside City Limits | 180 | 1,462,597 | - | - |
| 3 | Nonresidential Service - Inside City Limits | 7,596 | 437,036,199 | 58,900,000 | 10,600,000 |
| 4 | Nonresidential Service - Outside City Limits | 30 | 1,275,931 | - | - |
| 5 | Contract Service - Military | - | 7,959,511 | - | - |
| 6 | Total | 155,776 | 1,484,052,018 | 58,900,000 | 10,600,000 |

Note: Contract Service - Military does not have daily service charges, all revenues recovered through commodity charges.

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 7
NET REVENUE REQUIREMENT BY RATE CLASS

| Line No. | Rate Class | Collection System | Treatment | Activated Sludge Facility | BOD | TSS | Laboratory | Industrial Pretreatment | Customer | Net Revenue Requirement |
|----------|-----------------------------|----------------------|---------------------|---------------------------|---------------------|---------------------|---------------------|-------------------------|----------------------|-------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 1 | Residential Service | \$ 35,386,208 | \$ 3,302,662 | \$ 3,866,603 | \$ 5,045,636 | \$ 2,390,842 | \$ 717,622 | \$ - | \$ 10,049,807 | \$ 60,759,379 |
| 2 | Nonresidential Service | 8,565,565 | 1,394,897 | 1,633,081 | 2,417,420 | 1,034,205 | 303,091 | 2,340,841 | 1,034,625 | 18,723,726 |
| 3 | Contract Service - Military | 126,293 | 25,331 | 29,656 | 38,699 | 18,337 | 5,504 | - | 4,070 | 247,889 |
| 4 | Total | \$ 44,078,066 | \$ 4,722,889 | \$ 5,529,339 | \$ 7,501,755 | \$ 3,443,385 | \$ 1,026,217 | \$ 2,340,841 | \$ 11,088,502 | \$ 79,730,994 |

Colorado Springs Utilities
2025 Wastewater Cost of Service Study

SCHEDULE 8
RATE DESIGN

| Line No. | Rate Class | # Days | Forecasted 2025 Billing Units | Current Rates | Revenue Under Current Rates | Net Revenue Requirement | Proposed Rates | Proposed Revenue from Rates | Proposed Increase / (Decrease) | Percent Revenue Change |
|----------|---|--------|-------------------------------|---------------|-----------------------------|-------------------------|----------------|-----------------------------|--------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) (c) * (d) * (e) | (g) | (h) | (i) (c) * (d) * (h) | (j) (i) - (f) | (k) (i) / (f) |
| 1 | Residential Service | | | | | | | | | |
| 2 | Residential Service - Inside City Limits | | | | | | | | | |
| 3 | Service Charge, per day | 365 | 147,970 | \$ 0.5178 | \$ 27,965,886 | | \$ 0.5606 | \$ 30,277,473 | \$ 2,311,587 | 8.3% |
| 4 | Normal Quantity Charge, per cf | | 1,036,317,780 | \$ 0.0267 | 27,669,685 | | \$ 0.0293 | 30,364,111 | 2,694,426 | 9.7% |
| 5 | Total Residential Service - Inside City Limits | | | | \$ 55,635,571 | | | \$ 60,641,584 | \$ 5,006,014 | 9.0% |
| 6 | Residential Service - Outside City Limits | | | | | | | | | |
| 7 | Service Charge, per day | 365 | 180 | \$ 0.7767 | \$ 51,029 | | \$ 0.8409 | \$ 55,247 | \$ 4,218 | 8.3% |
| 8 | Normal Quantity Charge, per cf | | 1,462,597 | \$ 0.0401 | 58,650 | | \$ 0.0440 | 64,354 | 5,704 | 9.7% |
| 9 | Total Residential Service - Outside City Limits | | | | \$ 109,679 | | | \$ 119,601 | \$ 9,922 | 9.1% |
| 10 | Total Residential Service | | | | \$ 55,745,250 | \$ 60,759,379 | | \$ 60,761,186 | \$ 5,015,936 | 9.0% |
| 11 | Nonresidential Service | | | | | | | | | |
| 12 | Nonresidential Service - Inside City Limits | | | | | | | | | |
| 13 | Service Charge, per day | 365 | 7,596 | \$ 1.0254 | \$ 2,842,963 | | \$ 1.1105 | \$ 3,078,906 | \$ 235,943 | 8.3% |
| 14 | Normal Quantity Charge, per cf | | 437,036,199 | \$ 0.0320 | 13,985,158 | | \$ 0.0349 | 15,252,563 | 1,267,405 | 9.1% |
| 15 | BOD, per excess BOD billing unit | | 58,900,000 | \$ 0.0041 | 241,490 | | \$ 0.0049 | 288,610 | 47,120 | 19.5% |
| 16 | TSS, per excess TSS billing unit | | 10,600,000 | \$ 0.0021 | 22,260 | | \$ 0.0023 | 24,380 | 2,120 | 9.5% |
| 17 | Total Nonresidential Service - Inside City Limits | | | | \$ 17,091,871 | | | \$ 18,644,459 | \$ 1,552,588 | 9.1% |
| 18 | Nonresidential Service - Outside City Limits | | | | | | | | | |
| 19 | Service Charge, per day | 365 | 30 | \$ 1.5381 | \$ 16,842 | | \$ 1.6658 | \$ 18,241 | \$ 1,398 | 8.3% |
| 20 | Normal Quantity Charge, per cf | | 1,275,931 | \$ 0.0480 | 61,245 | | \$ 0.0524 | 66,859 | 5,614 | 9.2% |
| 21 | Total Nonresidential Service - Outside City Limits | | | | \$ 78,087 | | | \$ 85,099 | \$ 7,012 | 9.0% |
| 22 | Total Nonresidential Service | | | | \$ 17,169,958 | \$ 18,723,726 | | \$ 18,729,558 | \$ 1,559,601 | 9.1% |
| 23 | Contract Service - Military | | | | | | | | | |
| 24 | Treatment Charge, per cf | | 7,959,511 | \$ 0.0291 | \$ 231,622 | | \$ 0.0311 | \$ 247,541 | \$ 15,919 | 6.9% |
| 25 | Total Contract Service - Military | | | | \$ 231,622 | \$ 247,889 | | \$ 247,541 | \$ 15,919 | 6.9% |
| 26 | Total Revenue | | | | \$ 73,146,830 | \$ 79,730,994 | | \$ 79,738,285 | \$ 6,591,455 | 9.0% |

Note: BOD and TSS Extra Strength Surcharges only assessed on certain extra strength Nonresidential Customers and included in Nonresidential Net Revenue Requirement and Proposed Revenue from Rates.

Wastewater
Other Schedules

Wastewater
Liquid Waste Hauler

**Colorado Springs Utilities
2025 Liquid Waste Hauler (WWLIQ)**

WORKSHEET - QUANTITY CHARGE CALCULATION

| Line No. | Description | Rate Calculation ⁽¹⁾ |
|-------------|---|------------------------------------|
| <u>(a)</u> | <u>(b)</u> | <u>(c)</u> |
| 1 | WWLIQ Treatment Component Calculation (excluding BOD/TSS) ⁽²⁾ | |
| 2 | Treatment | \$ 4,722,889 |
| 3 | Activated Sludge Facility | 5,529,339 |
| 4 | Laboratory | 1,026,217 |
| 5 | Add: Misc. Revenue | 1,538,167 |
| 6 | Total WWLIQ Treatment Expense | \$ 12,816,612 |
| 7 | System Forecasted Treatment Units (cf) | 1,484,052,018 |
| 8 | WWLIQ Forecasted Units (cf) | 1,379,105 |
| 9 | Total Forecasted Units (cf) | 1,485,431,123 |
| 10 | WWLIQ Treatment Charge, per cf (line 6 / line 9) | \$ 0.0086 |
| 11 | WWLIQ BOD/TSS Component Calculation ⁽³⁾ | |
| 12 | BOD Expense | \$ 7,501,755 |
| 13 | TSS Expense | 3,443,385 |
| 14 | Total BOD/TSS Expense | \$ 10,945,140 |
| 15 | Total Forecasted Units (cf) | 1,485,431,123 |
| 16 | Cost per Unit (line 14 / line 15) | \$ 0.0074 |
| 17 | WWLIQ Multiplier | 59.80 |
| 18 | WWLIQ BOD/TSS Charge, per cf (line 16 x line 17) | \$ 0.4406 |
| 19 | WWLIQ Customer Component Calculation ⁽⁴⁾ | |
| 20 | Customer Expense | \$ 11,088,502 |
| 21 | Weighted Customer Count | 163,462 |
| 22 | Annual Cost per Customer | \$ 67.84 |
| 23 | WWLIQ Customer Count | 30 |
| 24 | WWLIQ Customer Weight | 65 |
| 25 | Total Annual WWLIQ Customer Expense (line 22 x line 23 x line 24) | \$ 132,279 |
| 26 | WWLIQ Forecasted Units (cf) | 1,379,105 |
| 27 | WWLIQ Customer Charge, per cf (line 25 / line 26) | \$ 0.0959 |
| 28 | WWLIQ Quantity Charge, per cf (line 10 + line 18 + line 27) | \$ 0.5452 |
| 29 | WWLIQ Quantity Charge, per cf converted to per 1,000 gallons rate | \$ 72.8838 |

Notes :

⁽¹⁾ Liquid Waste Hauler rate is comprised of Treatment, BOD/TSS and Customer components.

⁽²⁾ Treatment component is derived from Colorado Springs Utilities' net revenue requirement for treatment, activated sludge, and laboratory per Schedule 7, excluding any benefits from Utilities' Miscellaneous and Interest revenues.

⁽³⁾ BOD/TSS component is derived from Colorado Springs Utilities' net revenue requirement for BOD/TSS Expenses, per Schedule 7.

⁽⁴⁾ Customer component is derived from Colorado Springs Utilities' functional revenue requirement for customer expense, per Schedule 4 and the weighted average of customers per Schedule 6.2.

Wastewater

Regional

**Colorado Springs Utilities
2025 Contract Service - Regional**

WORKSHEET - TREATMENT CHARGE AND SURCHARGES CALCULATION

| Line No. | Description | Rate Calculation | Functional Costs | | |
|----------|--|-------------------------|-------------------|---------------------------------|---|
| | | | Collection System | Preliminary Treatment Facility | Primary Clarifiers and Effluent Pumping |
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Total Operation and Maintenance Expense | \$ 30,465,466 | \$ 11,333,078 | \$ 785,349 | \$ 1,783,385 |
| 2 | Debt Service | 15,282,770 | 10,830,916 | 1,570,995 | 453,244 |
| 3 | Cash Funded Capital | 5,794,733 | 4,106,734 | 595,670 | 171,856 |
| 4 | Additions to Cash | (1,315,828) | (489,485) | (33,920) | (77,026) |
| 5 | Cost Basis | \$ 50,227,140 | \$ 25,781,242 | \$ 2,918,094 | \$ 2,331,459 |
| 6 | Colorado Springs Utilities' System Treatment in cf [Schedule 6.3 line 6, column (d)] | 1,484,052,018 | | | |
| 7 | Contract Service - Regional Treatment in cf | 38,970,832 | | | |
| 8 | Total System Treatment (line 6 + line 7) | 1,523,022,850 | | | |
| 9 | Average System Cost excluding certain costs, per cf (line 5 / line 8) | \$ 0.0330 | | | |
| 10 | 10% Multiplier | 1.10 | | | |
| 11 | Total Treatment Charge, per cf (line 9 x line 10) | \$ 0.0363 | | | |
| 12 | Extra Strength Surcharges | | | | |
| | | Inside City Rate | Multiplier | Extra Strength Surcharge | |
| 13 | BOD Rate (Inside City Rate x Multiplier) | \$ 0.0049 | 1.10 | \$ 0.0054 | |
| 14 | TSS Rate (Inside City Rate x Multiplier) | \$ 0.0023 | 1.10 | \$ 0.0025 | |

Note: Contract Service - Regional rates are based on average system cost derived from Colorado Springs Utilities' functional revenue requirement per Schedule 4, excluding certain costs that are not applicable to the Regional Customer. Functional costs exclude 50% of the total Collection System and 100% of Industrial Pretreatment and Customer costs.

**Colorado Springs Utilities
2025 Contract Service - Regional**

WORKSHEET - TREATMENT CHARGE AND SURCHARGES CALCULATION

| Line No. | Description | Rate Calculation | Functional Costs | | |
|----------|--|-------------------------|---------------------------|---------------------------------|--------------------------|
| | | | Trickling Filter Facility | Activated Sludge Facility | Solids Handling Facility |
| (a) | (b) | (c) | (g) | (h) | (i) |
| 1 | Total Operation and Maintenance Expense | \$ 30,465,466 | \$ 116,418 | \$ 8,942,751 | \$ 3,936,901 |
| 2 | Debt Service | 15,282,770 | 59,347 | 997,627 | 1,363,650 |
| 3 | Cash Funded Capital | 5,794,733 | 22,502 | 378,268 | 517,052 |
| 4 | Additions to Cash | (1,315,828) | (5,028) | (386,245) | (170,038) |
| 5 | Cost Basis | \$ 50,227,140 | \$ 193,239 | \$ 9,932,401 | \$ 5,647,565 |
| 6 | Colorado Springs Utilities' System Treatment in cf [Schedule 6.3 line 6, column (d)] | 1,484,052,018 | | | |
| 7 | Contract Service - Regional Treatment in cf | 38,970,832 | | | |
| 8 | Total System Treatment (line 6 + line 7) | 1,523,022,850 | | | |
| 9 | Average System Cost excluding certain costs, per cf (line 5 / line 8) | \$ 0.0330 | | | |
| 10 | 10% Multiplier | 1.10 | | | |
| 11 | Total Treatment Charge, per cf (line 9 x line 10) | \$ 0.0363 | | | |
| 12 | Extra Strength Surcharges | Inside City Rate | Multiplier | Extra Strength Surcharge | |
| 13 | BOD Rate (Inside City Rate x Multiplier) | \$ 0.0049 | 1.10 | \$ 0.0054 | |
| 14 | TSS Rate (Inside City Rate x Multiplier) | \$ 0.0023 | 1.10 | \$ 0.0025 | |

Note: Contract Service - Regional rates are based on average system cost derived from Colorado Springs Utilities' functional revenue requirement per Schedule 4, excluding certain costs that are not applicable to the Regional Customer. Functional costs exclude 50% of the total Collection System and 100% of Industrial Pretreatment and Customer costs.

**Colorado Springs Utilities
2025 Contract Service - Regional**

WORKSHEET - TREATMENT CHARGE AND SURCHARGES CALCULATION

| Line No. | Description | Rate Calculation | Functional Costs | | |
|----------|--|-------------------------|-------------------|---------------------------------|-------------------------|
| | | | Laboratory | Industrial Pretreatment | Customer ⁽¹⁾ |
| (a) | (b) | (c) | (i) | (k) | (l) |
| 1 | Total Operation and Maintenance Expense | \$ 30,465,466 | \$ 3,567,584 | \$ - | \$ - |
| 2 | Debt Service | 15,282,770 | 6,991 | - | - |
| 3 | Cash Funded Capital | 5,794,733 | 2,651 | - | - |
| 4 | Additions to Cash | (1,315,828) | (154,087) | - | - |
| 5 | Cost Basis | \$ 50,227,140 | \$ 3,423,139 | \$ - | \$ - |
| 6 | Colorado Springs Utilities' System Treatment in cf [Schedule 6.3 line 6, column (d)] | 1,484,052,018 | | | |
| 7 | Contract Service - Regional Treatment in cf | 38,970,832 | | | |
| 8 | Total System Treatment (line 6 + line 7) | 1,523,022,850 | | | |
| 9 | Average System Cost excluding certain costs, per cf (line 5 / line 8) | \$ 0.0330 | | | |
| 10 | 10% Multiplier | 1.10 | | | |
| 11 | Total Treatment Charge, per cf (line 9 x line 10) | \$ 0.0363 | | | |
| 12 | Extra Strength Surcharges | | | | |
| | | Inside City Rate | Multiplier | Extra Strength Surcharge | |
| 13 | BOD Rate (Inside City Rate x Multiplier) | \$ 0.0049 | 1.10 | \$ 0.0054 | |
| 14 | TSS Rate (Inside City Rate x Multiplier) | \$ 0.0023 | 1.10 | \$ 0.0025 | |

Note: Contract Service - Regional rates are based on average system cost derived from Colorado Springs Utilities' functional revenue requirement per Schedule 4, excluding certain costs that are not applicable to the Regional Customer. Functional costs exclude 50% of the total Collection System and 100% of Industrial Pretreatment and Customer costs.

**UTILITIES RULES
AND REGULATIONS (URR)**

Utilities Rules and Regulations (URR) Report

Utilities Rules and Regulations (URR)

Colorado Springs Utilities' (Utilities) URR are a part of the collective Tariffs that govern Utilities in accordance with the Colorado Springs City Code. The URR establishes general and service specific terms and conditions. This report summarizes proposed changes to URR sheets.

1. Electric and Natural Gas Line Extension Fees

- a. Modifications to update electric single phase 100 amp and a 3-phase 200 amp fees to the full cost per foot.
- b. Replace 3-phase 600 amp revenue guarantee contracts with fees based on time and materials cost with the option to request recovery agreement contracts.
- c. Replace 30% of estimated project cost fee for feasible natural gas main and service stubs with full cost per foot fees.
- d. Replace 100% advance of estimated cost and refund contract for non-feasible natural gas main and service stubs with full cost per foot fees.
- e. Replace 100% advance and refund contract for natural gas mainline extensions with full cost per foot fees with the option to request recovery agreement contracts.
- f. Addition of time and materials cost for 150 psig mainline extensions with the option to request recovery agreement contracts.
- g. Addition of congested space fees based on the full cost per foot.

2. Electric, Natural Gas, Water, and Wastewater Fee Updates

- a. Update of development application review, Electric and Natural Gas extension design, Water and Wastewater recovery agreement, hydraulic analysis, and fire flow report fees to current cost.
- b. Update of Water and Wastewater permit and inspection fees to current cost.
- c. Update of Water tap fees to current cost.
- d. Addition of Wastewater analysis report, construction drawing review, and annexation application review fee.

3. Large Load Interconnection Study Fee

Addition of large load interconnection study fees for customers requesting interconnection of loads exceeding (Electric – 20 MW), (Natural gas 10 Dth per hour), (Water – 1 MGD per day), and (Wastewater – 1 MGD per day).

4. Water and Wastewater Recovery Agreement Unit Recovery Charge (URC)

- a. Addition of alternate URC computation method incorporating compound interest factor.
- b. Alternate URC method may be requested when facilities equal or exceed 24 inches in Water and 18 inches in diameter for Wastewater, and have a construction cost greater than \$1.5 million.

5. Other Administrative changes

- a. Modification of sheet adding “Water” to the title block of the page.
- b. Modification of sheet correcting title to reflect Utilities Rules and Regulations.

Utilities Rules and Regulations (URR) Resolution

A RESOLUTION REGARDING CERTAIN CHANGES TO COLORADO SPRINGS UTILITIES' UTILITIES RULES AND REGULATIONS

WHEREAS, Colorado Springs Utilities (Utilities) proposed modifications to the Utilities Rules and Regulations; and

WHEREAS, Utilities proposed modifications to electric line extension fees and policies including updating fees to full cost, addition of congested space fees, and replacement of revenue guarantee contracts with fees based on time and materials cost with option for recovery agreement; and

WHEREAS, Utilities proposed modifications to natural gas line extension fees replacing percentage based fees with cost per foot based fees and fees based on time and materials cost, updating fees to full cost, addition of congested space fees, and replacement of refund contracts with option for recovery agreement; and

WHEREAS, Utilities proposed updates to general, electric, natural gas, water, wastewater, and development fees to bring them to current cost; and

WHEREAS, Utilities proposed the addition of new development fees for wastewater analysis report and construction drawing review; and

WHEREAS, Utilities proposed the addition of annexation application fees applicable when annexation applications require utility studies and/or analysis not already included in Utilities' existing system plans; and

WHEREAS, Utilities proposed addition of Large Load Interconnection Study requirements for customers requesting interconnection of loads exceeding 5 MW for electric, 2.5 Dth per hour for natural gas, .25 MGD per day for water, and .25 MGD per day for wastewater; and

WHEREAS, Utilities proposed addition of Large Load Interconnection Study Fees for customers requesting interconnection of loads exceeding 20 MW for electric, 10 Dth per hour for natural gas, 1 MGD per day for Water, and 1 MGD per day for Wastewater; and

WHEREAS, Utilities proposed addition of an alternate water and wastewater recovery agreement, unit recovery charge computation method, incorporating a compound interest factor; and

WHEREAS, Utilities proposed changes as part of the Energy-Wise Time-of-Day (TOD) program; and

WHEREAS, Utilities proposed other clerical modifications; and

WHEREAS, Utilities proposed to make the tariff changes effective January 1, 2025, with the exception of Energy-Wise TOD changes effective October 1, 2025; and

WHEREAS, the details of the changes noted above are reflected in Utilities' 2025 Rate Case; and

WHEREAS, City Council finds Utilities' proposed modifications prudent; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its utilities rules and regulations; and

WHEREAS, specific fees, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Utilities Rules and Regulations shall be revised as follows:

Effective January 1, 2025

| City Council Vol. No. 6 | | |
|--------------------------------|--------------|------------------------------|
| Sheet No. | Title | Cancels Sheet No. |
| First Revised Sheet No. 1 | GENERAL | Original Sheet No. 1 |
| First Revised Sheet No. 2 | GENERAL | Original Sheet No. 2 |
| First Revised Sheet No. 3 | GENERAL | Original Sheet No. 3 |
| Third Revised Sheet No. 4 | GENERAL | Second Revised Sheet No. 4 |
| First Revised Sheet No. 4.1 | GENERAL | Original Sheet No. 4.1 |
| Third Revised Sheet No. 13 | GENERAL | Second Revised Sheet No. 13 |
| Third Revised Sheet No. 14 | GENERAL | Second Revised Sheet No. 14 |
| Original Sheet No. 14.1 | GENERAL | |
| Third Revised Sheet No. 15 | GENERAL | Second Revised Sheet No. 15 |
| First Revised Sheet No. 16 | GENERAL | Original Sheet No. 16 |
| First Revised Sheet No. 17 | GENERAL | Original Sheet No. 17 |
| First Revised Sheet No. 18 | GENERAL | Original Sheet No. 18 |
| Third Revised Sheet No. 19 | GENERAL | Second Revised Sheet No. 19 |
| Second Revised Sheet No. 20 | GENERAL | First Revised Sheet No. 20 |
| First Revised Sheet No. 20.1 | GENERAL | Original Sheet No. 20.1 |
| Original Sheet No. 20.2 | GENERAL | |
| First Revised Sheet No. 21 | GENERAL | Original Sheet No. 21 |
| First Revised Sheet No. 33 | GENERAL | Original Sheet No. 33 |
| First Revised Sheet No. 59 | ELECTRIC | Original Sheet No. 59 |
| First Revised Sheet No. 60 | ELECTRIC | Original Sheet No. 60 |
| First Revised Sheet No. 61 | ELECTRIC | Original Sheet No. 61 |
| First Revised Sheet No. 62 | ELECTRIC | Original Sheet No. 62 |
| First Revised Sheet No. 72 | NATURAL GAS | Original Sheet No. 72 |
| First Revised Sheet No. 73 | NATURAL GAS | Original Sheet No. 73 |
| Second Revised Sheet No. 74 | NATURAL GAS | First Revised Sheet No. 74 |
| First Revised Sheet No. 75 | NATURAL GAS | Original Sheet No. 75 |
| First Revised Sheet No. 76 | NATURAL GAS | Original Sheet No. 76 |
| First Revised Sheet No. 77 | NATURAL GAS | Original Sheet No. 77 |
| First Revised Sheet No. 78 | NATURAL GAS | Original Sheet No. 78 |
| First Revised Sheet No. 79 | NATURAL GAS | Original Sheet No. 79 |
| Second Revised Sheet No. 80 | NATURAL GAS | First Revised Sheet No. 80 |
| Second Revised Sheet No. 81 | NATURAL GAS | First Revised Sheet No. 81 |
| Fourth Revised Sheet No. 91 | WATER | Third Revised Sheet No. 91 |
| Second Revised Sheet No. 91.4 | WATER | First Revised Sheet No. 91.4 |
| First Revised Sheet No. 94 | WATER | Original Sheet No. 94 |

Effective January 1, 2025

| City Council Vol. No. 6 | | |
|--------------------------------|--------------|-------------------------|
| Sheet No. | Title | Cancel Sheet No. |
| First Revised Sheet No. 95 | WATER | Original Sheet No. 95 |
| Original Sheet No. 95.1 | WATER | |
| First Revised Sheet No. 116 | WASTEWATER | Original Sheet No. 116 |
| Original Sheet No. 116.1 | WASTEWATER | |

Effective October 1, 2025

| City Council Vol. No. 6 | | |
|--------------------------------|--------------|----------------------------|
| Sheet No. | Title | Cancel Sheet No. |
| First Revised Sheet No. 12 | GENERAL | Original Sheet No. 12 |
| Second Revised Sheet No. 21 | GENERAL | First Revised Sheet No. 21 |
| First Revised Sheet No. 66 | ELECTRIC | Original Sheet No. 66 |
| First Revised Sheet No. 67 | ELECTRIC | Original Sheet No. 67 |
| First Revised Sheet No. 67.1 | ELECTRIC | Original Sheet No. 67.1 |

Section 2. The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12th day of November 2024.

Council President

ATTEST:

Sarah B. Johnson, City Clerk

**Utilities Rules and Regulations
(URR)**

Redline Tariff Sheets

Effective January 1, 2025

UTILITIES RULES AND REGULATIONS

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UTILITIES RULES AND REGULATIONS

GENERAL

B. Fees

4. Utilities may charge and collect fees as described in the below table, by contract, or as established by City Code Section 14.8.109 for Stormwater service fees. For fees associated with the Development Annexation Application process, see Sections I.C., Development Fees and Section I.D. Annexation Application Fees.

| DESCRIPTION | AMOUNT | REFERENCE |
|--|---|--|
| GENERAL | | |
| Trip Fee and/or Restoration of Service Fee <ul style="list-style-type: none"> • Residential • Nonresidential • Additional charge for after-hours restorations (outside of Utilities normal working business hours) | \$70.00 \$70.00 \$40.00 | General, Sheet Nos. <u>19, 37-38, 40</u> General, Sheet No. 20 General, Sheet No. 37 General, Sheet No. 38 General, Sheet No. 40 |
| <u>Standby Service Fee</u> | <u>\$250.00</u> | <u>General, Sheet No. 20</u> |
| <u>Large Load Interconnection Study Fees</u> <ul style="list-style-type: none"> • <u>Electric Fee Advance Payment</u> <ul style="list-style-type: none"> ○ <u>20 MW base fee</u> ○ <u>Additional charge per MW over 20 MW</u> ○ <u>100 MW base fee</u> ○ <u>Additional charge per MW over 100 MW</u> ○ <u>200 MW and greater fee</u> • <u>Natural Gas Fee</u> • <u>Water Fee</u> • <u>Wastewater Fee</u> | \$35,000.00 \$1,000.00 \$150,000.00 \$1,000.00 \$250,000.00 \$1,000.00 \$2,000.00 \$2,000.00 | <u>General, Sheet No. 20</u> |
| Returned Payment Fee (whether returned/refused payment was attempted by check, EFT, debit/credit card or other means). | \$30.00 | General, Sheet No. 24 |
| Opt-Out Program Fee (for nonstandard meters) <ul style="list-style-type: none"> • One-time fee to enter program • Quarterly manual read charge | \$109.00 \$35.00 | General, Sheet Nos. <u>45-46</u> |
| <u>Standby Service Fee</u> | <u>\$250.00</u> | <u>General, Sheet No. 20</u> |
| <u>ELECTRIC LINE EXTENSIONS</u> | | |

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UTILITIES RULES AND REGULATIONS

GENERAL

Fees – cont'd

| DESCRIPTION | AMOUNT | REFERENCE |
|--|--|--------------------------------------|
| <u>ELECTRIC</u> | | |
| <u>Electric Line Extension Fees (Single Service only)</u> | | <u>Electric, Sheet Nos. 59-65</u> |
| <ul style="list-style-type: none"> • <u>Inspection and Connection Fee</u> • <u>Return Trip Fee (including late appointment cancellations)</u> • <u>Distribution Charge (Contribution in Aid of Construction)</u> <ul style="list-style-type: none"> ○ <u>Primary distribution line*</u> ○ <u>3-phase 200 amp mainline</u> ○ <u>3-phase 600 amp mainline</u> ○ <u>Additional charge for congested space</u> | <p style="text-align: right;">\$585.00</p> <p style="text-align: right;">\$450.00</p> <p style="text-align: right;">\$60.47/linear foot</p> <p style="text-align: right;">\$55.83/circuit foot</p> <p style="text-align: right;"><u>Time and Materials Cost</u></p> <p style="text-align: right;">\$11.55/linear foot</p> | |
| * <u>Commercial and industrial extensions are customer installed, with all trenching, compaction, etc.; all circuit-feet lengths are as estimated by Utilities. Primary distribution line fee not applicable.</u> | | |
| <u>Electric Temporary Service Connection Fee</u> | \$260.00 | <u>Electric, Sheet Nos. 65-66</u> |
| <u>Pedestal Damage Fee</u> | <u>Cost of Repairs</u> | <u>Electric, Sheet No. 66</u> |
| <u>Renewable Energy System Interconnection Application Review Fee</u> | | <u>Electric, Sheet No. 67.1</u> |
| <ul style="list-style-type: none"> • <u>Less than or equal to 150 kW</u> • <u>Greater than 150 kW</u> | <p>\$100.00</p> <p>\$1,000.00</p> | |
| <u>NATURAL GAS</u> | | |
| <u>Natural Gas Line Extension Fees (Single Service only)</u> | | <u>Natural Gas, Sheet Nos. 72-81</u> |
| <ul style="list-style-type: none"> • <u>Inspection and Connection Fee</u> • <u>Return Trip Fee</u> • <u>Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub)</u> • <u>Distribution Charge (Contribution in Aid of Construction)</u> <ul style="list-style-type: none"> ○ <u>Natural Gas main and service stub</u> ○ <u>Natural Gas mainline</u> <ul style="list-style-type: none"> • <u>Less than 150 PSIG</u> • <u>Greater than or equal to 150 PSIG</u> ○ <u>Additional charge for congested space</u> | <p style="text-align: right;">\$585.00</p> <p style="text-align: right;">\$450.00</p> <p style="text-align: right;">\$496.85</p> <p style="text-align: right;">\$30.75/linear foot</p> <p style="text-align: right;">\$33.71/linear foot</p> <p style="text-align: right;"><u>Time and Materials Cost</u></p> <p style="text-align: right;">\$11.55/linear foot</p> | |
| <u>ELECTRIC LINE EXTENSION AND EXTENSION OF NATURAL GAS MAINS</u> | | |
| <u>Residential Natural Gas Fees (Single Service only)</u> | | <u>Natural Gas, Sheet No. 81</u> |
| <ul style="list-style-type: none"> • <u>Inspection and Connection Fee</u> • <u>Return Trip Fee</u> | <p>\$389.17</p> <p>\$319.97</p> | |

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UTILITIES RULES AND REGULATIONS

GENERAL

| | | |
|--|---|---|
| <ul style="list-style-type: none"> ● Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub) | \$332.97 | Natural Gas, Sheet No. 81 |
| Residential Electric and Gas Fees (Joint Service) <ul style="list-style-type: none"> ● Inspection and Connection Fee ● Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub) ● Return Trip Fee (including late appointment cancellations) ● Distribution Charge (Contribution in Aid of Construction) <ul style="list-style-type: none"> ○ Single phase primary distribution line ○ 3 phase main line, 22-75 circuit feet ○ 3 phase main line, 75-175 circuit feet ○ 3 phase underground main line, >175 circuit feet | \$603.14 \$522.26 \$491.89 (sum the following:) \$16.71/linear foot \$12.22/circuit foot \$24.45/circuit foot \$58.85/circuit foot | Electric, Sheet No. 64 Natural Gas, Sheet No. 79 Electric, Sheet No. 65 |
| Commercial and Industrial Electric, Contribution in Aid of Construction <ul style="list-style-type: none"> ○ Primary distribution line ○ 3 phase main line, 6-20 circuit feet ○ 3 phase main line, 20-50 circuit feet ○ 3 phase underground main line, >50 circuit feet <p>*Customer installed, with all trenching, compaction, etc.; all circuit feet lengths are as estimated by Utilities</p> | (sum the following:) Customer paid* \$12.22/circuit foot \$24.45/circuit foot \$58.85/circuit foot | Electric, Sheet No. 65 |
| Cancellation Fees (Reduced in certain circumstances per Utilities' policy) <ul style="list-style-type: none"> ○ Step One Fee ○ Step Two Fee ○ Step Three Fee | % of Applicable Return Trip Fee ○ 10% ○ 25% ○ 50% | Electric, Sheet No. 65 Natural Gas, Sheet No. 81 |
| ELECTRIC | | |
| Renewable Energy System Interconnection Application Review Fee <ul style="list-style-type: none"> ● Less than or equal to 150 kW ● Greater than 150 kW | \$100.00 \$1,000.00 | Electric Sheet No. 67.1 |

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UTILITIES RULES AND REGULATIONS

GENERAL

Fees – cont'd

| <u>DESCRIPTION</u> | <u>AMOUNT</u> | <u>REFERENCE</u> |
|--|---|---|
| <u>ELECTRIC AND NATURAL GAS LINE EXTENSION</u> | | |
| <u>Electric and Natural Gas Fees (Joint Service)</u> | | <u>Electric, Sheet Nos. 59-65</u> <u>Natural Gas, Sheet Nos. 72-81</u> |
| <ul style="list-style-type: none"> • <u>Inspection and Connection Fee</u> | <u>\$900.00</u> | |
| <ul style="list-style-type: none"> • <u>Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub)</u> | <u>\$779.32</u> | |
| <ul style="list-style-type: none"> • <u>Return Trip Fee (including late appointment cancellations)</u> | <u>\$734.00</u> | |
| <ul style="list-style-type: none"> • <u>Electric Distribution Charge (Contribution in Aid of Construction)</u> <ul style="list-style-type: none"> ○ <u>Primary distribution line*</u> ○ <u>3-phase 200 amp main line</u> ○ <u>3-phase 600 amp main line</u> ○ <u>Additional charge for congested space</u> | <u>\$54.85/linear foot</u> <u>\$50.66/circuit foot</u> <u>Time and Materials Cost</u> <u>\$5.78/linear foot</u> | |
| <p>* <u>Commercial and industrial extensions are customer installed, with all trenching, compaction, etc.; all circuit-feet lengths are as estimated by Utilities. Primary distribution line fee not applicable.</u></p> | | |
| <ul style="list-style-type: none"> • <u>Natural Gas Distribution Charge (Contribution in Aid of Construction)</u> <ul style="list-style-type: none"> ○ <u>Natural Gas main and service stub</u> ○ <u>Natural Gas mainline</u> <ul style="list-style-type: none"> • <u>Less than 150 PSIG</u> • <u>Greater than or equal to 150 PSIG</u> ○ <u>Additional charge for congested space</u> | <u>\$21.12/linear foot</u> <u>\$23.83/linear foot</u> <u>Time and Materials Cost</u> <u>\$5.78/linear foot</u> | |
| <ul style="list-style-type: none"> • <u>Cancellation Fees (Reduced in certain circumstances per Utilities' policy)</u> <ul style="list-style-type: none"> ○ <u>Step One Fee</u> ○ <u>Step Two Fee</u> ○ <u>Step Three Fee</u> | <u>% of Applicable</u> <u>Return Trip Fee</u> <u>10%</u> <u>25%</u> <u>50%</u> | <u>Electric, Sheet No. 65</u> <u>Natural Gas, Sheet No. 81</u> |

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UTILITIES RULES AND REGULATIONS

GENERAL

Fees – cont'd

| DESCRIPTION | AMOUNT | REFERENCE |
|--|------------------------------------|--------------------------------------|
| WATER | | |
| <u>Connection, repair alteration, or disconnection of Service Lines</u> <ul style="list-style-type: none"> • <u>New, developer-installed Water Distribution Mains</u> <ul style="list-style-type: none"> ○ <u>Water Permit Fee for residential and nonresidential Customers with new construction and with Service Lines of 2 inches or less</u> <ul style="list-style-type: none"> • <u>Initial inspection</u> <u>\$80</u>\$160.00 • <u>Reinspection/return trip (each)</u> <u>\$50</u>\$100.00 ○ <u>Taps that are larger than two inches in diameter, all construction will be performed by Utilities</u> <u>Time and Materials Cost</u> • <u>All Utilities-owned and maintained Water Distribution Mains, all construction will be performed by Utilities</u> <ul style="list-style-type: none"> ○ <u>Residential and nonresidential Customers for Service Lines diameter of two inches or less</u> <ul style="list-style-type: none"> • <u>¾ inch or less</u> <u>\$525.00</u> • <u>1 inch</u> <u>\$600.00</u> • <u>1-1/2 inch to 2 inch</u> <u>\$900.00</u> • <u>Taps larger than two inches in diameter</u> <u>Time and Materials Cost</u> | | Water, Sheet Nos. 97-98 |
| Water non-compliance <ul style="list-style-type: none"> • First violation <u>\$0.00 - \$5,000.00</u> • Second & subsequent violations <u>\$5,000.00 - 10,000.00</u> | | Water, Sheet No. 99 |
| Water Backflow Test Entry Fee | <u>\$50.00</u> | Water, Sheet No. 99.1 |
| WASTEWATER | | |
| Wastewater non-compliance with Utilities' Line Extension and Service Standards <ul style="list-style-type: none"> • First violation \$0 - \$500 • Second & subsequent violations \$500 - \$1,000 | | Wastewater, Sheet No. 103 |
| Wastewater, Emergency and After Hours Inspection | Time and Materials Cost | Wastewater, Sheet No. 103 |
| Residential Wastewater Fees (including mobile homes, townhouses) <ul style="list-style-type: none"> • New Connection \$80 • Additional installation, repair or alteration \$100 • Reinspection \$50 | | Wastewater, Sheet No. 103 |

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UTILITIES RULES AND REGULATIONS

GENERAL

| | | |
|---|--|--------------------------------------|
| Multi Family Wastewater Fees, per service line <ul style="list-style-type: none"> • New Connection • Additional installation, repair or alteration • Reinspection | \$100 \$120 \$70 | Wastewater, Sheet No. 103 |
| Nonresidential Wastewater, without grease trap <ul style="list-style-type: none"> • New Connection • Additional installation, repair or alteration • Reinspection | \$100 \$120 \$70 | Wastewater, Sheet No. 103 |
| Nonresidential Wastewater, with grease trap or sand/oil intercepter <ul style="list-style-type: none"> • New Connection • Additional installation, repair or alteration • Reinspection | \$175 \$195 \$145 | Wastewater, Sheet No. 103 |
| Wastewater Discharge Permit Fee, per calendar year (no pro rata) | \$1,132 | Wastewater, Sheet No. 117 |
| Wastewater Zero Discharge Permit Fee | \$50 | Wastewater, Sheet No. 117 |

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UTILITIES RULES AND REGULATIONS

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Fees – cont'd

| <u>DESCRIPTION</u> | <u>AMOUNT</u> | <u>REFERENCE</u> |
|--|--|----------------------------------|
| <u>WASTEWATER</u> | | |
| <u>Wastewater non-compliance with Utilities' Line Extension and Service Standards</u> | | <u>Wastewater, Sheet No. 103</u> |
| <ul style="list-style-type: none"> • <u>First violation</u> • <u>Second & subsequent violations</u> | <p style="text-align: center;"><u>\$0.00 - \$500.00</u></p> <p style="text-align: center;"><u>\$500.00 - \$1,000.00</u></p> | |
| <u>Wastewater, Emergency and After-Hours Inspection</u> | <u>Time and Materials Cost</u> | <u>Wastewater, Sheet No. 103</u> |
| <u>Residential Wastewater Fees (including mobile homes, townhouses)</u> | | <u>Wastewater, Sheet No. 103</u> |
| <ul style="list-style-type: none"> • <u>New Connection</u> • <u>Additional installation, repair or alteration</u> • <u>Reinspection</u> | <p style="text-align: center;"><u>\$160.00</u></p> <p style="text-align: center;"><u>\$200.00</u></p> <p style="text-align: center;"><u>\$100.00</u></p> | |
| <u>Multi-Family Wastewater Fees, per service line</u> | | <u>Wastewater, Sheet No. 103</u> |
| <ul style="list-style-type: none"> • <u>New Connection</u> • <u>Additional installation, repair or alteration</u> • <u>Reinspection</u> | <p style="text-align: center;"><u>\$200.00</u></p> <p style="text-align: center;"><u>\$240.00</u></p> <p style="text-align: center;"><u>\$140.00</u></p> | |
| <u>Nonresidential Wastewater, without grease trap</u> | | <u>Wastewater, Sheet No. 103</u> |
| <ul style="list-style-type: none"> • <u>New Connection</u> • <u>Additional installation, repair or alteration</u> • <u>Reinspection</u> | <p style="text-align: center;"><u>\$200.00</u></p> <p style="text-align: center;"><u>\$240.00</u></p> <p style="text-align: center;"><u>\$140.00</u></p> | |
| <u>Nonresidential Wastewater, with grease trap or sand/oil interceptor</u> | | <u>Wastewater, Sheet No. 103</u> |
| <ul style="list-style-type: none"> • <u>New Connection</u> • <u>Additional installation, repair or alteration</u> • <u>Reinspection</u> | <p style="text-align: center;"><u>\$350.00</u></p> <p style="text-align: center;"><u>\$390.00</u></p> <p style="text-align: center;"><u>\$290.00</u></p> | |
| <u>Wastewater Small Discharger (between 1 and 49,999 gallons per day on average) Permit Fee, per calendar year (no pro-rata)</u> | <u>\$1,500.00</u> | <u>Wastewater, Sheet No. 117</u> |
| <u>Wastewater Large Discharger (exceeding 50,000 gallons per day on average) Permit Fee, per calendar year (no pro-rata)</u> | <u>\$2,200.00</u> | <u>Wastewater, Sheet No. 117</u> |
| <u>Wastewater Zero Discharger Permit Fee, per calendar year (no pro-rata)</u> | <u>\$150.00</u> | <u>Wastewater, Sheet No. 117</u> |

~~For all taps into new, developer-installed Water Distribution Mains that are larger than two inches in diameter, all construction will be performed by Utilities. The fees for these larger taps are listed below:~~

| MAIN SIZE (ft. in.) | MAIN EXTENSION FEE | SERVICE LINE (2 VALVES) | WELDED 150# | WELDED 300# |
|--------------------------------|-----------------------------------|------------------------------------|------------------------|------------------------|
| 4x4 | \$2,586.32 | \$3,148.32 | - | - |
| 6x4 | \$2,047.66 | \$3,188.32 | - | - |
| 6x6 | \$2,844.32 | \$3,604.32 | \$2,851.22 | \$2,887.21 |
| 8x4 | \$2,651.32 | \$3,213.32 | - | - |

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|-------|------------|------------|------------|------------|
| 8x6 | \$2,876.32 | \$3,636.32 | \$2,851.22 | \$2,887.21 |
| 8x8 | \$3,434.32 | \$4,588.32 | \$3,093.31 | \$3,132.85 |
| 10x4 | \$2,721.32 | \$3,283.32 | - | - |
| 10x6 | \$2,939.32 | \$3,699.32 | \$2,851.22 | \$2,887.21 |
| 10x8 | \$2,968.48 | \$3,614.64 | \$3,093.31 | \$2,887.21 |
| 12x4 | \$2,842.32 | \$3,404.32 | - | - |
| 12x6 | \$3,085.32 | \$3,845.32 | \$3,091.74 | \$2,887.21 |
| 12x12 | \$3,912.66 | \$7,911.32 | \$3,852.89 | \$2,887.21 |
| 16x6 | \$2,245.66 | \$3,033.04 | \$2,851.22 | \$2,887.21 |
| 16x8 | \$2,254.66 | \$4,894.32 | \$3,093.31 | \$3,132.85 |
| 16x12 | \$4,195.66 | \$8,194.32 | \$3,894.19 | \$3,894.19 |
| 20x6 | \$3,289.32 | \$4,049.32 | \$2,851.22 | \$2,887.21 |
| 20x8 | \$4,560.70 | \$4,927.32 | \$3,093.31 | \$3,132.85 |
| 20x12 | \$5,844.32 | \$8,357.32 | \$3,852.89 | \$3,894.19 |
| 24x6 | \$3,257.32 | \$4,017.32 | \$2,851.22 | \$2,887.21 |
| 24x8 | \$3,740.32 | \$4,894.32 | \$3,093.31 | \$3,894.19 |
| 24x12 | \$5,844.32 | \$8,515.32 | \$3,852.89 | \$3,894.19 |
| 30x6 | \$3,879.32 | \$4,639.32 | \$2,851.22 | \$2,887.21 |
| 30x8 | \$4,425.32 | \$5,579.32 | \$3,093.31 | \$3,132.85 |
| 30x12 | \$6,716.32 | \$9,229.32 | \$3,852.89 | \$3,894.19 |
| 42x6 | - | - | \$2,851.22 | \$3,755.77 |
| 42x8 | - | - | \$3,093.31 | \$3,132.85 |
| 42x12 | - | - | \$3,894.19 | \$3,894.19 |

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GENERAL

Fees—cont'd

~~2. All Utilities-owned and maintained Water Distribution Mains.~~

~~a. For residential and nonresidential Customers for Service Lines of two inches or less that are tapping into Utilities-owned and maintained Water Distribution Mains, Utilities will perform all construction. The following Water Service Permit Fees apply:~~

| <u>Service Line Diameter</u> | <u>Fee</u> |
|--------------------------------------|---------------------|
| 3/4 inch or less..... | \$250.00 |
| 1 inch..... | \$290.00 |
| 1-1/2 inch to 2 inch..... | \$430.00 |

~~b. For all taps into Utilities-owned and maintained Water Distribution Mains that are larger than two inches in diameter, all construction will be performed by Utilities. See Section I.B. Fee Table.~~

C. Development Fees (De minimis reviews are not charged development application fees.)

| FEE | AMOUNT | PAYABLE AT TIME OF: |
|---|---|--|
| • City of Colorado Springs major development application review, <u>per application</u> | • \$800.00 <u>\$479.00</u> <u>per application</u> | Plan submittal to City Land Use Review |
| • City of Colorado Springs minor development application review, <u>per application</u> | • \$600.00 <u>\$111.00</u> <u>per application</u> | Plan submittal to City Land Use Review |
| • City of Manitou Springs development application review, <u>per application</u> | • \$200.00 <u>\$61.00</u> <u>per application</u> | Review of submittal |
| • El Paso County development application review, <u>per application</u> | • \$200.00 <u>\$54.00</u> <u>per application</u> | Review of submittal |
| • All other jurisdictions' development application review, <u>per application</u> | • \$200.00 <u>\$45.00</u> <u>per application</u> | Review of submittal |
| • <u>Electric and/or gas line extension design*</u> <ul style="list-style-type: none"> ○ <u>Electric residential</u> <ul style="list-style-type: none"> • <u>Per extension contract, plus</u> \$249.00 • <u>Per lot</u> \$49.50 ○ <u>Electric commercial, per building</u> \$597.00 ○ <u>Natural Gas</u> <ul style="list-style-type: none"> • <u>Per extension contract, plus</u> \$249.00 • <u>Per service stub</u> \$49.50 | | <u>Submittal of extension contract, except electric commercial to be submitted at time of service contract</u> |
| * <u>Electric and/or gas line extension design fees not applicable Electric 3-phase 600 amp main line extensions and Natural Gas mainline extensions greater than 150 psig. Actual extension design cost included in Time and Materials Cost extension fees.</u> | | |
| • <u>Water or wastewater recovery agreement contract application fee</u> <ul style="list-style-type: none"> ○ <u>Contracts involving 50 acres or less</u> \$2,210.00 •○ <u>Contract involving more than 50 acres</u> \$4,413.00 | | <u>Submittal of recovery agreement request</u> |

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|--|--|---|
| <ul style="list-style-type: none"> • <u>Water or wastewater recovery agreement processing fee, per service contract with recovery agreement reimbursements</u> | <u>\$62.00</u> | <u>Service contract execution</u> |
| <ul style="list-style-type: none"> • <u>Utilities' preparation of Hydraulic Analysis Reports – Large Application, for sites greater than 960 acres</u> • <u>Revisions, per hour</u> | <u>\$6,400.00</u> <u>\$200.00</u> | <u>Prior to Development Plan approval or upon invoicing</u> |
| <ul style="list-style-type: none"> • <u>Utilities' preparation of Hydraulic Analysis Reports – Complex Application, for sites greater than 40 acres and less than 960 acres, and located within multiple pressure zones</u> • <u>Revisions, per hour</u> | <u>\$4,800.00</u> <u>\$200.00</u> | <u>Prior to Development Plan approval or upon invoicing</u> |

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GENERAL

Development Fees – cont'd

| <u>FEE</u> | <u>AMOUNT</u> | <u>PAYABLE AT TIME OF:</u> |
|---|---|---|
| <ul style="list-style-type: none"> Utilities' preparation of Hydraulic Analysis Reports – Moderately Complex Application, for sites greater than 40 acres and less than 960 acres, and located within a single pressure zone and no coordination with other pressure zones required and for sites less than 40 acres, and located within multiple pressure zones | \$3,200.00 | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> Revisions, per hour | \$200.00 | |
| <ul style="list-style-type: none"> Utilities' preparation of Hydraulic Analysis Reports – Basic Application, for less than 40 acres and located with a single pressure zone and no coordination with other pressure zones required | \$1,600.00 | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> Revisions, per hour | \$200.00 | |
| <ul style="list-style-type: none"> Fire flow reports <ul style="list-style-type: none"> New Development <ul style="list-style-type: none"> Initial two fire flow reports - within twelve-month period Additional reports, per hour with minimum one-hour charge Existing Hydrant Reports* <ul style="list-style-type: none"> First request, per site Additional request, per site, per insistence | \$0.00 \$200.00 \$0.00 \$50.00 | Prior to construction plan approval or upon invoicing |
| *Refer to the current edition of the <i>Line Extension and Service Standards – Water</i> for form detailed information pertaining to fire flow report Charges | | |
| <ul style="list-style-type: none"> Utilities' preparation of Wastewater Analysis Report – Large Application, for sites greater than 960 acres | \$4,800.00 | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> Revisions, per hour | \$200.00 | |
| <ul style="list-style-type: none"> Utilities' preparation of Wastewater Analysis Reports – Moderately Complex Application, for sites greater than 40 acres and less than 960 acres | \$3,200.00 | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> Revisions, per hour | \$200.00 | |
| <ul style="list-style-type: none"> Utilities' preparation of Wastewater Analysis Reports – Basic Application, for sites less than 40 acres | \$1,600.00 | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> Revisions, per hour | \$200.00 | |

~~*De minimus reviews are not charged development application fees for the above reviews~~

| <u>FEE</u> | <u>AMOUNT</u> | <u>PAYABLE AT TIME OF:</u> |
|------------|---------------|----------------------------|
|------------|---------------|----------------------------|

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GENERAL

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|--|---|--|
| <ul style="list-style-type: none"> Electric and/or gas line extension design | <ul style="list-style-type: none"> Electric residential—\$166.00 per extension contract plus \$33.00 per lot Electric commercial—\$398.00 per building Gas—\$166.00 per extension contract plus \$33.00 per service stub | <p>Submittal of extension contract, except electric commercial to be submitted at time of service contract</p> |
| <ul style="list-style-type: none"> Water or wastewater recovery agreement contract application fee | <ul style="list-style-type: none"> \$1,473.00 for contracts involving 50 acres or less \$2,942.00 for contracts involving more than 50 acres | <p>Submittal of recovery agreement request</p> |
| <ul style="list-style-type: none"> Water or wastewater recovery agreement processing fee | <ul style="list-style-type: none"> \$31.00 per service contract with recovery agreement reimbursements | <p>Service contract execution</p> |
| <ul style="list-style-type: none"> Utilities' preparation of Hydraulic Analysis Reports—Complex Application | <ul style="list-style-type: none"> \$3,200.00 for sites greater than 30 acres and within a single pressure zone or sites located within multiple pressure zones (Revisions will be billed at \$200.00 per hour) | <p>Prior to Development Plan approval or upon invoicing</p> |

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Development Fees – cont'd

| <u>FEE</u> | <u>AMOUNT</u> | <u>PAYABLE AT TIME OF:</u> |
|---|--|---|
| <ul style="list-style-type: none"> • <u>Construction Drawing Review</u> <ul style="list-style-type: none"> ○ <u>First three submittals</u> ○ <u>Additional submittals, per submittal</u> ○ <u>Submittal for signatures</u> ○ <u>Revisions, per revision</u> ○ <u>Utility Service Plan (service lines only, per submittal, no signature fee required)</u> | <ul style="list-style-type: none"> \$0.00 \$500.00 \$100.00 \$200.00 \$300.00 | <ul style="list-style-type: none"> <u>Prior to Construction Drawing approval or upon invoicing</u> |

D. Annexation Application Fees

Annexation requests requiring utility studies and/or analysis not already included in Utilities' existing system plans, including but not limited to, utility routing studies, interim wholesale service analysis, utility service territory invasion analysis, water quality studies, stranded asset analysis, and facility studies will be assessed Annexation Application Fees. De minimis reviews are not charged Annexation Application Fees.

| <u>FEE</u> | <u>AMOUNT</u> | <u>PAYABLE AT TIME OF:</u> |
|--|--|--|
| <ul style="list-style-type: none"> • <u>Annexation Application Fees, per hour</u> | <ul style="list-style-type: none"> \$200.00 | <ul style="list-style-type: none"> <u>Prior to review or analysis release or upon invoicing</u> |

| <u>FEE</u> | <u>AMOUNT</u> | <u>PAYABLE AT TIME OF:</u> |
|---|---|--|
| <ul style="list-style-type: none"> • <u>Utilities' preparation of Hydraulic Analysis Reports—Basic Application</u> | <ul style="list-style-type: none"> • <u>\$1,600.00 for sites 30 acres or less and located within a single pressure zone (Revisions will be billed at \$200.00 per hour)</u> | <ul style="list-style-type: none"> <u>Prior to Development Plan approval or upon invoicing</u> |
| <ul style="list-style-type: none"> • <u>Fire flow reports</u> | <ul style="list-style-type: none"> <u>New Development*</u> <ul style="list-style-type: none"> • <u>Initial two fire flow reports—no charge (within twelve month period). Additional reports charged \$200.00 per hour with</u> | <ul style="list-style-type: none"> <u>Prior to construction plan approval or upon invoicing</u> |

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| | <p>minimum one-hour charge</p> <p>Existing Hydrant Reports*</p> <ul style="list-style-type: none"> • First request, per site, no charge. Thereafter, all requests, per site, will be assessed \$50.00 per instance <p>* Refer to current edition of the <i>Line Extension and Service Standards</i>—Water for more detailed information pertaining to fire flow report charges</p> | |
|--|---|--|

~~E.D.~~ Trip Fee

Utilities will charge a Trip fee as defined in these Utilities Rules and Regulations for purposes including but not limited to: inspection, connection, reinspection, field collection, restoration, and other instances requiring a trip by Utilities. See Section I.B. Fee Table.

F. Failed Reinspection

All new gas and water meter loops must meet the standards set forth in Utilities' service applicable *Line Extension and Service Standards*. If a gas or water meter loop fails to pass the initial inspection, the meter loop will be tagged with a rejection notice. All deficiencies must be corrected before a reinspection is requested or Trip fee will be charged for each failed reinspection return trip by Utilities. See Section I.B. Fee Table.

G. Convenience Fees

Third parties who process bill payments to Utilities for Customers' convenience may determine and collect from Customers any reasonable fee for their services.

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~~E.~~ Failed Reinspection

~~All new gas and water meter loops must meet the standards set forth in Utilities' service applicable Line Extension and Service Standards. If a gas or water meter loop fails to pass the initial inspection, the meter loop will be tagged with a rejection notice. All deficiencies must be corrected before a reinspection is requested or Trip fee will be charged for each failed reinspection return trip by Utilities. See Section I.B. Fee Table.~~

~~F.~~ Convenience Fees

~~Third parties who process bill payments to Utilities for Customers' convenience may determine and collect from Customers any reasonable fee for their services~~

~~G.H.~~ Development – Financial Responsibility for New Premises

The contractor or builder of a new or renovated Premises requesting or using utility services for that Premises will remain solely responsible for such services until both of the following occur: (i) a Certificate of Occupancy is issued by the Pikes Peak Regional Building Department for the Premises and (ii) another Customer assumes responsibility for the services for that Premises or the services for that Premises are terminated at the request of the contractor or builder.

~~H.I.~~ Standby Service Fee

In accordance with City Code, a Standby Service Fee, applicable to, but not limited to standby services and relocations, will be charged associated with excavations near underground facilities. See Section I.B. Fee Table.

~~J.~~ Large Load Interconnection Study Fees

1. General

Subject to the terms and conditions of these Utilities Rules and Regulations, *Line Extension and Service Standards* for each service, and program rules, Customers (or potential Customers) requesting future utility services are required to complete a request for reserving resource and distribution capacity application when potential new and/or expanding loads equal or exceed the following:

- a. Electric – Five megawatts (MW)
- b. Natural Gas – Two and one-half Dth per hour
- c. Water – One quarter of one million gallons per day
- d. Wastewater – One-quarter of one million gallons per day

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2. Large Load Interconnection Study Fees and Fee Advance Payments

As defined in *Line Extension and Service Standards* for each service, request for potential new and/or expanding loads that equal or exceed the loads specifications provided below require payment of large load interconnection study fee(s) and/or fee advance payments(s), payable at the time of study request, for each service meeting or exceeding the load size as defined in this section. Large Load Interconnection Study Fees and Advance Payments are in addition to all other applicable fees and charges as defined in Utilities' tariffs, including these Utilities Rules and Regulation. Electric Large Load Interconnection Study Fee Advance Payments in the form of cash are required at the time of study request. In the event actual electric study costs

~~H. Starting Service~~

~~A. Application and Financial Responsibility~~

~~1. Application~~

~~a. Persons requesting utility service must complete an application for service by contacting Utilities.~~

~~b. A natural person requesting utility service must be of full legal age. Utilities shall require some form of identification.~~

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exceed the advance payment amounts, the Customer will be required to pay the balance upon invoicing. In the event actual electric study costs are less than the advance payment amounts, the balance will be refunded to the Customer without interest. Natural Gas, Water and Wastewater fee amounts are payable at the time of study request and are nonrefundable. See Section I.B. Fee Table.

- a. Electric – 20 MW
- b. Natural Gas – 10 Dth per hour
- c. Water – One million gallons per day
- d. Wastewater - One million gallons per day

3. Upon application and payment of applicable study fees, Utilities will review the feasibility and requirements of providing service for new and/or expanding loads. Subject to Utilities' study results and determination of feasibility, Customers may submit a written notice of intent to interconnect large load in accordance with Utilities' program rules. Subject to availability, Utilities' services to large loads, as defined in this section, will be provided to eligible Customers on a first-come, first-served basis based on the date notice of intent to interconnect large load is received by Utilities. Connection to a Utilities system requires Utilities approval, which is contingent upon the customer satisfying all requirements in Utilities' tariffs, including these Utilities Rules and Regulations, *Line Extension and Service Standards*, City Code, and all applicable program rules and policies.

II. STARTING SERVICE

A. Application and Financial Responsibility

1. Application

- a. Persons requesting utility service must complete an application for service by contacting Utilities.
- b. A natural person requesting utility service must be of full legal age. Utilities shall require some form of identification.
- c. Utilities' acceptance of an application constitutes a binding contractual agreement between Utilities and the Customer, including all applicable provisions of Utilities' Tariffs.

- d. Applicable fees must be paid at the start of service. See Section I.B. Fee Table.
- ~~d.~~

2. Financial Responsibility

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~~Each Financially Responsible Person—which, as defined in these Utilities Rules and Regulations, includes the Customer, all Users as defined in the City Code, or any Person who is liable because of the effect of other applicable laws or court orders shall~~

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2. Financial Responsibility

Each Financially Responsible Person—which, as defined in these Utilities Rules and Regulations, includes the Customer, all Users as defined in the City Code, or any Person who is liable because of the effect of other applicable laws or court orders shall be obligated to Utilities for payment, whether or not service is listed in that individual’s name. (See City Code Section 12.1.101 “USER” (B) for additional information).

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Starting Service – cont'd

~~be obligated to Utilities for payment, whether or not service is listed in that individual's name. (See City Code Section 12.1.101 "USER" (B) for additional information).~~

3. Rate Selection

a. General

Customers are placed on Standard rate offerings based upon their type of service (residential, nonresidential) and the amount of product they consume during the month. Where available, customers may choose optional rate offerings in place of the Standard offering if they meet the qualifications set out in the Availability clause of the optional rate offering. The Customer is ultimately responsible for rate selection and for monitoring the account to ensure that the rate selection remains the best choice and use of utility services. Electric and gas residential rates are not available to master metered or nonresidential accounts.

b. Commercial and Industrial Rate Schedules Subject to Dynamic Rate Switching

Customers are placed on the appropriate Standard rate schedule based upon highest daily usage or highest maximum demand during any of the last 12 billing periods. Because the applicability to Customers of rate schedules varies based on usage and/or demand, Utilities billing system tracks the Customer's usage and/or demand and then each billing period places the Customer on the most appropriate rate schedule under Utilities Dynamic Rate Switching. Dynamic Rate Switching is only applicable to service taken under Standard rate schedules. Should a Customer be switched to a different rate schedule through Dynamic Rate Switching, the Customer may request a one-time review and potential adjustment back to the previous rate schedule if the Customer can demonstrate to Utilities' satisfaction that a unique circumstance or infrequent event caused the change in usage. Utilities will analyze historical consumption patterns and information provided by the Customer to determine the appropriate rate schedule.

UTILITIES RULES AND REGULATIONS

GENERAL

Receiving Service – cont'd

meter failure and, at Utilities' sole discretion, implement reasonable adjustments to the relevant monthly utility bill(s) impacted by the meter failure. The adjustments may include modifying or waiving the Rebilling provision of Section III of these Utilities Rules and Regulations and/or including a 30% reduction to the consumption based charges under the relevant commodity tariff rate schedule for billing periods not to exceed 12 months, in order to phase in the impact of accurate meter reads.

I. Economic Development Special Contracts

1. Utilities may execute special contracts with selected Nonresidential, Commercial, Industrial or Contract Service Customers or may offer to execute special contracts with potential such Customers to support economic development and/or infill/redevelopment. If executed, the special contract shall contain specific provisions relating to the various rates, terms and conditions under which Utilities will provide service(s) to those Customers, including, but not limited to: 1) fee deferrals for Utilities charges and fees, 2) cost participation for relocations, extensions, and capacity improvements, 3) special rates, including rates higher or lower than rates provided in Utilities' Tariffs, for utility products and services, 4) revenue guarantees, ~~and~~ 5) financial assurances, and/or 6) terms, conditions, and/or charges in addition to those provided in these Rules and Regulations, Utilities' Tariffs, and Line Extension and Service Standards for each service. These specific provisions may differ from the applicable Tariff provisions. The special contract may concern one or more services. Except for the specific rates, terms and conditions contained within the special contract, services(s) shall be provided under the rates, terms and conditions set forth in the Tariffs.
2. A special contract may only be executed by Utilities if all the following conditions are met:
 - a. The Customer (or potential Customer) has been identified as a Customer that offers significant risk or opportunity to Utilities in terms of potential loss or gain to the system(s), because: 1) the Customer may decline or may discontinue (or partially may discontinue) taking service(s) from Utilities, or 2) the Customer may provide its own services(s), or 3) the Customer may seek other alternatives to the service(s) provided by Utilities, or 4) the Customer may increase use of the system to the benefit of Utilities and the remaining Utilities' Customers.
 - b. The approval and subsequent execution of the special contract will not adversely affect the remaining Utilities' Customers.

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Electric – cont'd

4. Service Limitations
 - a. Instantaneous Demand

In order to protect Utilities' service and infrastructure, any Customer's equipment such as motors, welding equipment, X-ray equipment, furnaces, heat pumps, etc., will have such characteristics, or be equipped with control equipment of such design, that the instantaneous current requirements during starting or cyclic operation are limited so that voltage flicker will conform to Utilities' *Line Extension and Service Standards* for Electric. As a general rule, instantaneous starting current for motors of 10 horsepower or more is limited to approximately 300% of normal full load current.

For residential electric service, the use of any single-phase motor will be limited to 125 amps starting current at 240 volts. Any motor with greater starting current requires review and approval of Utilities prior to installation to assure that voltage flicker will conform to allowable *Line Extension and Service Standards* for Electric.

B. Electric Line Extensions and Services

Utilities, where economically sound and feasible, will extend distribution lines to place of delivery of service to a Customer in its certificated service area in accordance with the terms in this section. This will also apply to load expansions of existing Customers where additional facilities are required to serve them.

Extensions and connections to Utilities' facilities will be made in accordance with the Tariff and City Code.

~~Extension of distribution lines to place of delivery of service to a Customer will be made, subject to the following conditions:~~

1. Permanent Extension for Continuous Service

- a. Extensions~~General~~

A property Owner or developer is responsible for payment of all fees applicable to the extension of electric system infrastructure necessary to serve the Premise or development. Fees based on time and materials cost require advance payment of the entire estimated cost of design and construction, inclusive of excavation, boring, conduit, wire, vaults, concrete encasement,

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fill and compaction, switches, labor, restoration, permits, and easements. Fee payments are payable in advance of platting and development.

Extensions

~~Extensions will be constructed within 180 days after approval when, in the judgment of Utilities' the assured annual revenue for each year of the five year period immediately following the construction of such extension and establishment of service will equal or exceed 30% of the total cost of such extension.~~

~~When it is not certain in the judgment of Utilities that the assured annual revenue for each of the five years following the construction and establishment of service to such extension will equal 30% of the cost, such permanent extension will nevertheless be made when the construction and existence of such extension is economically sound and feasible.~~

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

See Section I.B Fee Table. Upon payment of all applicable fees, extensions will be constructed within 180 days after approval when construction and existence of such extension is economically sound and feasible.

b. Electric Recovery Agreement Charge:

i. Three-phase Mainline Extensions:

The extension of three-phase mainline electric system infrastructure may provide for the service of adjacent unserved or undeveloped lands, or lands beyond the Premise or development. In such circumstances, Utilities may establish a Recovery Agreement with property Owner or developer to collect a pro rata share of the eligible 600 amp extension fees paid pursuant to Section VI.B.1.a. and interest, as provided in section VI.B.1.b.iii., Unit Recovery Charge Calculation, of these Rules and Regulations, from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement.

If Utilities determines that extension of electric system infrastructure is in the best interest of Utilities to provide electric service to existing Customers, to allow for the continued development within the service area, and/or to provide benefit to the entire service area, Utilities may, at its sole discretion, extend the electric system infrastructure located outside the boundaries of the unserved or undeveloped land prior to payment of fees pursuant to Section VI.B.1.a. Utilities will recover the cost to design and construct such facilities, with interest, through a Recovery Agreement Charge from the property Owner or developer of unserved or undeveloped lands prior to connection to such facilities. Utilities may implement an Advance Recovery Agreement Charge to collect the cost of the facilities in advance of its construction. Advance Recovery Agreements are limited to Utilities' designated projects to the extent Utilities determines, at its sole discretion.

~~ii. Revenue Guarantees or Deposits:~~

~~a. Revenue Guarantees or Deposits generally apply to three phase mainline extensions of one half mile in distance or greater. Utilities may require, by written contract of the Customer(s) to be served by an extension, a satisfactory guaranteed annual or billing period revenue for each year of~~

UTILITIES RULES AND REGULATIONS

ELECTRIC

~~the five-year period following the establishment of service to an extension, equal to 30% of the total cost of such extension.~~

~~When the actual annual billed revenue is less than the guaranteed annual revenue for any year of the five-year period, the resulting shortfall of revenue is a revenue deficiency. Revenue deficiencies will be billed at 63% of the deficiency to allow for variable costs not incurred.~~

- ~~b. Utilities may require an advance revenue cash deposit in the form of cash, an acceptable surety bond or an irrevocable letter of credit of a part or all of the annual or billing period revenue for each year of the five-year period following the establishment of service to an extension, equal to 30% of the total cost of such extension.~~

~~The minimum annual revenue requirements may be prorated on a billing period basis irrespective of the billing period minimum established in the Electric Rate Schedules applicable to the particular class of service to be rendered, in the event that such revenue requirements are in excess of the established minimum in the Electric Rate Schedules.~~

- ~~c. If a revenue cash deposit is made by the Customer of the required five-year Revenue Guarantee, the deposit may be drawn upon by the Customer to meet the billing period minimum or annual revenue guarantee.~~

~~If a revenue cash deposit is made by the Customer of only a portion of the required five-year Revenue _____ Guarantee, _____ the~~

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

ii. Recovery Agreement Charge:

A Recovery Agreement Charge may be assessed for each connection to an electric three-phase mainline or other facility, where such line or facility is planned or constructed by Utilities or is the subject of a Recovery Agreement between Utilities and the property Owner(s) or developer who paid fees related to such line or facility. Consistent with such agreements, the charge will be in an amount which represents a pro rata share of the fees paid. Property Owner(s) or developer-initiated Recovery Agreements will be collected prior to issuance of a building permit. Utilities-initiated Recovery Agreements will be collected prior to issuance of building permit, or at the time of final plat, or as provided for in the Recovery Agreement. No credits or refunds will be made for these charges. Except as otherwise provided within these Rules and Regulations, the property Owner(s) or developer is responsible for payment of fees for all facilities and related appurtenances in and through the Premises or development upon approval of the plans and specifications by Utilities as provided in the City Code.

iii. Unit Recovery Charge Calculation:

If the property Owner(s) or developer desires to enter into a Recovery Agreement with Utilities, they must submit a Notice of Intent in writing within 365 days after the date of payment of applicable fees. The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final. For facilities constructed by Utilities prior to payment of fees pursuant to Section VI.B.1.a., Utilities will solely determine the service area of the facilities constructed. The amount of the URC per lot, per acre, or per single family equivalent is computed by the following:

$$\text{URC} = a * (1 + \frac{b + .03}{c} * 5)$$

where a = fees paid pursuant to VI.B.1.a. of these Rules and Regulations.

~~deposit may not be drawn upon by the Customer to meet the billing period minimum or annual revenue guarantee until~~

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~~current bills have been paid, the total amount of which together with the amount of the revenue cash deposit will equal 30% of the cost of the extension each year for a five-year period.~~

~~Any revenue cash deposit required and made, will accrue simple interest on the unused balance of such revenue cash deposits at the end of each fiscal year and will be credited to the revenue deposit account of the Customer. At the end of the fifth year, any balance remaining in the account will be refunded to the Customer.~~

~~d. — Determination of Revenue Guarantees or Deposits per Customer:~~

~~When more than one Customer is to be served from an extension, the amounts of the guaranteed revenue or advance revenue cash deposits to be assumed by each may be on an equal pro rata basis such that the total number of Customers bear the total cost of extension, or upon any other basis that may be agreed upon between Utilities and the Customer(s) to be served.~~

~~e. — New Customer(s) to Extensions:~~

~~Should application be made by additional Customer(s) to an existing extension for service from the extension, the service will be connected. Utilities may elect to revise the existing Revenue Guarantee if the change is significant for all Customers then served on the extension to include the revenue of the then existing and proposed new Customer(s).~~

~~If the resulting Revenue Guarantee is less, then the annual guarantee of the existing Customer(s) will be adjusted accordingly and the amounts of the adjustments in the event deposits were made, will be refunded to the original Customer(s) in proportion to their original deposits.~~

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ELECTRIC

Electric – cont'd

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal.

where c = the number of equal or nearly equal units upon which the URC is based.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

iv. Recovery Agreement Reimbursement:

Utilities or agreement holder's rights to reimbursement under the provisions of the Recovery Agreement will not exceed the fees paid pursuant to VI.B.1.a. plus the interest factor for a period of 20 years from execution of the agreement, unless Utilities approves a contract period exceeding that time. Utilities or agreement holder's right to reimbursement expires two years after expiration of the Recovery Agreement. No requests for reimbursement by the agreement holder made more than two years after the expiration date will be considered by Utilities.

To receive reimbursements under a Recovery Agreement, the agreement holder will advise Utilities in writing of any changes of address and any assignments of such Recovery Agreement. No later than 90 days following the expiration of the Recovery Agreement, Utilities will notify the agreement holder entitled to reimbursement of all amounts eligible for reimbursement and the date after which reimbursements will not be made. The notice will be made to the agreement holders last known address as reflected in Utilities' records.

~~If the resulting revenue to be guaranteed or deposited by all the existing Customer(s) is greater than that originally determined, the proposed additional Customer(s) will not be accepted as members of the original group on the existing extension, but will be considered independently as a separate new extension.~~

~~iii. Construction Advance for Mainline Facilities~~

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~~As an alternative to a Revenue Guarantee, Utilities may require a Customer to advance the entire estimated cost of design, construction and materials for mainline facilities requested in advance of platting and development. The Customer may elect to enter into a Mainline Facilities Refund Contract to recover a pro rata share of the extension cost as new connections (revenue meters) are made to the mainline extension.~~

~~If a Customer desires to enter into a Mainline Facilities Refund Contract with Utilities, a signed Mainline Facilities Refund application must be submitted prior to the start of construction. The Mainline Facilities Refund Contract will be executed after final costing of the construction. Refunds of the advance payments will be made annually to the contract holder based upon the load to be served by the facility. The term of this Mainline Facilities Refund Contract will be 20 years.~~

~~The refunds will be based upon the actual construction costs, without interest, and an estimate of the number of Customers to be served by the extension as established at the time of contract execution. Refunds under each Mainline Facilities Refund Contract will extend to all connections made after the effective date of the contract. Total refunds will not exceed the Mainline Facilities Refund Contract amount. No refunds will be made after the full contract amount has been refunded or for connections made after the contract term has expired, whichever occurs first.~~

~~Any unrefunded deposit which exists at contract expiration will become a contribution in aid of construction to Utilities. If at any time, in Utilities' sole determination, the extension is declared economic, the balance of any remaining advance may be refunded to the developer and the contract terminated.~~

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

Utilities will shut off the line serving the defective connector and issue a red tag notice.

G. Extension of Natural Gas Mains and Services

Utilities, where economically sound and feasible, will extend mains and Service Stubs to new sales Customers and transportation Shippers in its certificated service area in accordance with the terms in this section. This will also apply to load expansions of existing sales Customers and transportation Shippers where additional facilities are required to serve them.

Extensions and connections to Utilities' facilities will be made in accordance with the Tariff and City Code.

Supply and transportation services will be provided in accordance with the terms of the "Priorities and Conditions of Applications" as stated in Utilities Rules and Regulations.

1. ~~Cost Allocation~~ Mainline Facilities

a. ~~Mainline Facilities~~ Extensions

A property Owner or developer is responsible for payment of all fees applicable to the extension of natural gas system infrastructure necessary to serve the Premise or development. Fees based on time and materials cost require advance payment of the entire estimated cost of design and construction, inclusive of excavation, boring, pipe, welding, x-ray inspection, fittings, sand bed padding, fill and compaction, labor, restoration, permits, and easements. Fee payments are payable in advance of platting and development. See Section I.B Fee Table. Upon payment of all applicable fees, extensions will be constructed within 180 days after approval when construction and existence of such extension is economically sound and feasible.

~~i. Extensions – The Applicant will advance the cost of the equivalent nominal pipe size needed to serve the Applicant's request. However, if the main size required for the Applicant's master plan is two inches or larger, then the Applicant will be charged at least a two-inch equivalent nominal pipe size. The cost advance necessary for extensions will be determined based on the criteria in the Extension Contract section.~~

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NATURAL GAS

~~ii. Reinforcement—Except as noted below, Utilities will assume the cost of reinforcing the Mainline Facilities needed to serve connections.~~

~~When the Customer's connection is served directly off the 150 PSIG system, or an expansion of the Mainline Facilities is required to serve a single Customer, then Utilities may charge the Applicant for the portion of the Mainline Facilities needed to supply that connection on an equivalent nominal pipe size basis.~~

~~b. Natural Gas Recovery Agreement Charge:~~

~~i. Mainline Extensions:~~

~~The extension of the mainline natural gas system infrastructure may provide for the service of adjacent unserved or undeveloped lands.~~

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

or lands beyond the Premise or development. In such circumstances, Utilities may establish a Recovery Agreement with property Owner or developer to collect a pro rata share of the eligible fees paid pursuant to Section VII.G.1.a. and interest, as provided in section VII.G.1.b.iii., Unit Recovery Charge Calculation, of these Rules and Regulations, from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement.

If Utilities determines that extension of natural gas system infrastructure is in the best interest of Utilities to provide natural gas service to existing Customers, to allow for the continued development within the service area, and/or to provide benefit to the entire service area, Utilities may, at its sole discretion, extend the natural gas system infrastructure located outside the boundaries of the unserved or undeveloped land prior to payment of fees pursuant to Section VII.G.1.a. Utilities will recover the cost to design and construct such facilities, with interest, through a Recovery Agreement Charge from the property Owner or developer of unserved or undeveloped lands prior to connection to such facilities. Utilities may implement an Advance Recovery Agreement Charge to collect the cost of the facilities in advance of its construction. Advance Recovery Agreements are limited to Utilities' designated projects to the extent Utilities determines, at its sole discretion.

ii. Recovery Agreement Charge:

A Recovery Agreement Charge may be assessed for each connection to a natural gas mainline or other facility, where such line or facility is planned or constructed by Utilities or is the subject of a Recovery Agreement between Utilities and the property Owner(s) or developer who paid fees related to such line or facility. Consistent with such agreements, the charge will be in an amount which represents a pro rata share of the fees paid. Property Owner(s) or developer-initiated Recovery Agreements will be collected prior to issuance of a building permit. Utilities-initiated Recovery Agreements will be collected prior to issuance Funds advanced by the Applicant under Cost Allocation for Mainline Facilities—

UTILITIES RULES AND REGULATIONS

NATURAL GAS

~~Extensions will be included in the costs for the Mainline Facilities Refund Contract.~~

~~If Utilities determines it is not economically feasible to extend natural gas to an area, Utilities will require the Applicant to pay all or part of the cost of the Mainline Facilities including reinforcement. Factors considered in this decision may include, but are not limited to, the size of the project, distance from the existing system, expected build-out rate of the area, rate class, risk to existing Customers, budget availability and economic conditions. For this case, a Mainline Facilities Refund Contract will be applicable.~~

~~Oversized Distribution Mains~~

~~The Applicant will advance the cost of the equivalent nominal pipe size needed to serve the Applicant's request. However, if the distribution main size required for the Applicant's master plan is two inches or larger, then the Applicant will be charged at least a two-inch equivalent nominal pipe size. The costs allocated to the Applicant for Oversized Distribution Mains will be included in the costs for the single parcel extensions.~~

~~Allocation of Advance Construction~~

~~When Utilities builds facilities in advance of development of lots connecting directly to the facility, the Applicant will be charged for the appropriate portion of those facilities at the time the Service Stubs are requested. Applicant costs will be based upon costs in effect at time of request.~~

~~Extension Contract~~

~~Utilities will determine the facilities necessary to serve the Extensions requested by the Applicant, on an equivalent nominal pipe size basis, while maintaining the safety and integrity of the existing system to protect the Customers and Utilities. Utilities is responsible for the engineering and installation of the facilities. The Applicant is responsible for the specified design fee, which is nonrefundable, and any applicable construction advances or contributions in aid.~~

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NATURAL GAS

Natural Gas – cont'd

of building permit, or at the time of final plat, or as provided for in the Recovery Agreement. No credits or refunds will be made for these charges. Except as otherwise provided within these Rules and Regulations, the property Owner(s) or developer is responsible for payment of fees for all facilities and related appurtenances in and through the Premises or development upon approval of the plans and specifications by Utilities as provided in the City Code.

iii. Unit Recovery Charge Calculation:

If the property Owner(s) or developer desires to enter into a Recovery Agreement with Utilities, they must submit a Notice of Intent in writing within 365 days after the date of payment of applicable fees. The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final. For facilities constructed by Utilities prior to payment of fees pursuant to Section VII.G.1.a., Utilities will solely determine the service area of the facilities constructed. The amount of the URC per lot, per acre, or per single family equivalent is computed by the following:

$$URC = \frac{a * (1 + (b + .03) * 5)}{c}$$

where a = fees paid pursuant to VII.G.1.a. of these Rules and Regulations.

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal.

where c = the number of equal or nearly equal units upon which the URC is based.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

UTILITIES RULES AND REGULATIONS

NATURAL GAS

~~The Applicant will execute an Extension Contract for installation of all new facilities necessary to serve the development. Contracts for economically feasible extensions, as determined by Utilities, under \$100,000.00 in total estimated extension cost will be required to pay 30% of the estimated extension cost in addition to the specified design fee, as a non-refundable payment.~~

~~All other Applicants will advance 100% of the estimated cost of construction to Utilities in addition to the specified non-refundable design fee. As an alternative, the Applicant may advance 50% of the estimated cost of construction and provide adequate assurance acceptable to Utilities for the remaining 50%. This assurance will be irrevocable and may be in the form of a letter of credit, cash escrow, set-aside letter, or other forms acceptable to Utilities which will allow Utilities to receive the second 50% immediately after construction. After completion of construction, Utilities will determine the actual costs of construction and will charge (or refund without interest) the contract holder the difference between the estimated and actual costs of construction. Utilities may refuse to make connections until all amounts due to Utilities have been paid. After all the amounts due to Utilities are paid, the Applicant will be entitled to execute a Refund Contract.~~

~~3. Refunds~~

~~a. Refund Contracts~~

~~Advance payments for extension of facilities that are eligible for refunds will be completed under one of the following Refund Contracts:~~

- ~~i. Single Parcel Refund Contract—This contract is intended to cover the cost of installing mains and Service Stubs to serve a parcel and may include allocated costs for Oversized Distribution Mains. This contract includes provisions for refunding all or part of the advance payment. Refunds of advance payments will be based on estimated or actual revenue. The term of this contract will be 10 years.~~
- ~~ii. Mainline Facilities Refund Contract—If an Applicant is charged for Mainline Facilities, the Applicant may receive refunds for that facility. The Applicant must notify Utilities prior to the start of construction if the Applicant desires to enter into a Refund Contract. A Mainline Facilities Refund Contract will be executed after final~~

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

iv. Recovery Agreement Reimbursement:

Utilities or agreement holder's rights to reimbursement under the provisions of the Recovery Agreement will not exceed the fees paid pursuant to Section VII.G.1.a. plus the interest factor for a period of 20 years from execution of the agreement, unless Utilities approves a contract period exceeding that time. Utilities or agreement holder's right to reimbursement expires two years after expiration of the Recovery Agreement. No requests for reimbursement by the agreement holder made more than two years after the expiration date will be considered by Utilities.

To receive reimbursements under a Recovery Agreement, the agreement holder will advise Utilities in writing of any changes of address and any assignments of such Recovery Agreement. No later than 90 days following the expiration of the Recovery Agreement, Utilities will notify the agreement holder entitled to reimbursement of all amounts eligible for reimbursement and the date after which reimbursements will not be made. The notice will be made to the agreement holders last known address as reflected in Utilities' records.

~~costing of the construction. Refunds of the advance payments will be made annually based upon the ratio of actual connected load to expected load to be served by the facility. The term of this contract will be 20 years.~~

~~Refunds under the Single Parcel Refund Contract and the Mainline Facilities Refund Contract will extend to all connections made after the effective date of the applicable contract. Total refunds will not exceed the Refund Contract amount. No refunds will be made after the full contract amount has been refunded or for connections made after the contract term has expired, whichever occurs first. Any unrefunded deposit which exists at contract expiration will become a contribution in aid of construction to Utilities.~~

~~b. Refund Determination (Effective January 1, 2005)~~

~~Refund amounts, per contract holder, will be determined based on the date of connection using the Annual Revenue Determination Method.~~

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UTILITIES RULES AND REGULATIONS

NATURAL GAS

~~Maximum Refund Amount = Net Annual Revenue multiplied by 1.69~~

~~e. Refunds will be made for each connection, without interest, based upon the date of connection according to the following:~~

~~i. For eligible contract holders specified in Section VII.G.3.c.iii.a.1., refunds will be determined and paid following connection or execution of the Refund Contract, whichever is later.~~

~~ii. For contract holders specified in Section VII.G.3.c.iii.a.1., 50% of the estimated refund will be determined and paid following connection or execution of the Refund Contract, whichever is later. Based upon actual annual revenues, the balance of the refund will be paid following the end of the one year immediately following connection. At the option of Utilities, and with agreement from the Applicant, an alternate revenue year using months seven through eighteen after connection may be used to determine the final refund amount.~~

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UTILITIES RULES AND REGULATIONS

NATURAL GAS

~~Natural Gas~~ cont'd

~~iii. Annual Revenue Determination~~

~~a. Method~~

~~For the purpose of calculating refunds for connections, annual revenues will be determined either by estimation procedures or by use of actual consumption data from Utilities' records as specified below. Annual revenues will be determined using the applicable Tariff rate in effect, excluding amounts collected related to the Gas Cost and Gas Cost Adjustment (GCA) for any Customer, for the respective customer class at the time annual revenue is determined.~~

- ~~1. Net annual revenues will be determined using estimated residential and commercial sales Customers with only space heating and water heating loads and badge loads less than 5,000 cubic foot per hour (cfh).~~
- ~~2. For Customers not covered in Section VII.G.3.c.iii.a.1. above, net annual revenues will be determined by using the portion of actual revenues containing capital recovery amounts that are received by Utilities during the first year following connection.~~

~~b. Estimated Annual Revenue Calculation~~

- ~~1. Determine Estimated Annual Consumption (EAC) for Water Heating and Space Heating (WHSH):~~

~~$EAC = (\text{Badge Load})(\text{WHSH Factor})$~~

~~For Residential Load:~~

| Badge Load | WHSH Factor |
|---------------------------------|--------------------------------|
| 0-90 cfh | 7.99 (ccf/year)/cfh |
| 91-125 cfh | 9.45 (ccf/year)/cfh |
| 126-150 cfh | 8.42 (ccf/year)/cfh |
| 151-180 cfh | 8.32 (ccf/year)/cfh |
| greater than 180 cfh | 7.43 (ccf/year)/cfh |

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UTILITIES RULES AND REGULATIONS

NATURAL GAS

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UTILITIES RULES AND REGULATIONS

NATURAL GAS

~~Natural Gas~~ cont'd

~~For Commercial Load:~~

| Badge Load | WHSH Factor |
|--------------------------|--------------------------------|
| 0-100 cfh | 7.72 (ccf/year)/cfh |
| 101-200 cfh | 7.91 (ccf/year)/cfh |
| 201-500 cfh | 6.94 (ccf/year)/cfh |
| 501-1500 cfh | 6.87 (ccf/year)/cfh |
| 1501-5000 cfh | 8.37 (ccf/year)/cfh |

~~2. Determine Annual Consumption Allowances (ACA) for each additional installed gas appliance:~~

| | |
|---|-------------------------|
| Residential Clothes Drying | 60 ccf/year |
| Residential Cooking | 80 ccf/year |
| Gas Fireplaces, Logs | 60 ccf/year |
| Outdoor Grills | 15 ccf/year |
| Gas Light | 205 ccf/year |
| Gas Air conditioning (per ton) | 200 ccf/year |

~~3. Calculate estimated net annual revenue (EAR):~~

$$\text{EAR} = (\text{EAC} + \text{ACA}) * (\text{Access and Facilities Charge per ccf}) + (\text{Access and Facilities Charge per day} * 365)$$

~~Badge Loads will be determined from a load survey conducted prior to setting the meter. Only appliances built into the structure or connected to the system at the time of the load survey will be eligible for determining annual revenues.~~

~~WHSH factors will be determined by statistical sampling of actual consumption data for representative Customer groups. Sampled consumption data will only include data from new construction. For weather sensitive consumption, statistics will be developed for a normal weather test year or will be normalized.~~



UTILITIES RULES AND REGULATIONS

NATURAL GAS

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UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

~~iv. — Oversized Facilities~~

~~Utilities may oversize any facility as part of an extension to provide capacity for additional developments that may be served by the Mainline Facilities.~~

~~v. — Utilities will pay the additional costs of those oversized facilities on an equivalent pipe size basis in excess of facilities required by the Applicant's master plan.~~

~~vi. — Exception for New Buildings Ready for Service~~

~~Utilities, at its option, may reduce the advance payment required for an extension contract by the appropriate refund amount for new buildings and appliances ready for service. The structure must be under construction at the time advance payment amounts are determined. If actual revenues are less than the estimated revenues used to calculate an advance credit, and there is a material effect on the advance payment amount, Utilities may adjust the advance payment amount to be based on actual revenues rather than the estimated revenues.~~

~~vii. — Applicant Requested Extras~~

~~Utilities will require Applicants to pay all costs for Applicant requested extras including the following without limitation:~~

- ~~a. — frost excavation in excess of 18 inches in depth, including backfilling and compaction of trenches;~~
- ~~b. — removal and replacement of paving, except for main tie-ins required to provide gas to the requested parcels;~~
- ~~c. — any overtime performed by Utilities or its contractor; and/or~~
- ~~d. — Customer service lines and Customer fuel lines installed by Utilities.~~

~~These costs will become a contribution in aid of construction and will not be eligible for refund.~~

c. Oversized Facilities

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Utilities may oversize any facility as part of an extension to provide capacity for additional developments that may be served by the Mainline Facilities.

d. Exception for New Buildings Ready for Service

Utilities, at its option, may reduce the advance payment required for an extension contract by the appropriate refund amount for new buildings and appliances ready for service. The structure must be under construction at the time advance payment amounts are determined. If actual revenues are less than the estimated revenues used to calculate an advance credit, and there is a material effect on the advance payment amount, Utilities may adjust the advance payment amount to be based on actual revenues rather than the estimated revenues.

e. Applicant Requested Extras

Utilities will require Applicants to pay all costs for Applicant requested extras including the following without limitation:

- i. frost excavation in excess of 18 inches in depth, including backfilling and compaction of trenches;
- ii. removal and replacement of paving, except for main tie-ins required to provide gas to the requested parcels;
- iii. any overtime performed by Utilities or its contractor; and/or
- iv. Customer service lines and Customer fuel lines installed by Utilities.

These costs will become a contribution-in-aid of construction and will not be eligible for refund.

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

~~viii. — Natural Gas Service Lines~~

~~All service lines must be installed in accordance with Utilities' *Line Extension and Service Standards* for Natural Gas.~~

~~a. — Polyethylene natural gas service lines two inches in diameter or smaller.~~

~~1. — General Conditions~~

~~The Owner, developer or Customer will install, or cause to be installed, at no cost to Utilities, all materials necessary for the connection of natural gas service from the location of the primary point of use structure to Utilities system at the property line of the Premise. Such natural gas service installations include all trenching, backfilling and restoration as well as materials necessary for the installation.~~

~~The natural gas service installation shall become the property of Utilities on and after the date of its inspection and connection to the Utilities system.~~

~~The Owner, developer and Customer warrants to Utilities all materials and labor related to the natural gas service installation from its point of connection to the Utilities system to the Premise for a period of three years from the date of its inspection and connection to the Utilities system.~~

~~In the event of a defect in the natural gas service installation during the three-year warranty period, then the Owner, developer and Customer immediately shall repair or replace the natural gas service installation at no cost to Utilities. The Owner, developer and Customer acknowledge that this warranty continues to be the obligation of the Owner, developer and Customer even though that~~

~~f. — Natural Gas Service Lines~~

UTILITIES RULES AND REGULATIONS

NATURAL GAS

All service lines must be installed in accordance with Utilities' *Line Extension and Service Standards* for Natural Gas.

i. Polyethylene natural gas service lines two inches in diameter or smaller.

a. General Conditions

The Owner, developer or Customer will install, or cause to be installed, at no cost to Utilities, all materials necessary for the connection of natural gas service from the location of the primary point of use structure to Utilities system at the property line of the Premise. Such natural gas service installations include all trenching, backfilling and restoration as well as materials necessary for the installation.

The natural gas service installation shall become the property of Utilities on and after the date of its inspection and connection to the Utilities system.

The Owner, developer and Customer warrants to Utilities all materials and labor related to the natural gas service installation from its point of connection to the Utilities system to the Premise for a period of three years from the date of its inspection and connection to the Utilities system.

In the event of a defect in the natural gas service installation during the three-year warranty period, then the Owner, developer and Customer immediately shall repair or replace the natural gas service installation at no cost to Utilities. The Owner, developer and Customer acknowledge that this warranty continues to be the obligation of the Owner, developer and Customer even though that Owner, developer

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

~~Owner, developer or Customer ceases to be the Owner of the Premise, the developer of the Premise or the Customer of record at the Premise.~~

~~The Owner, developer and Customer agree to indemnify and hold Utilities harmless from any damages, loss, cost, or liability (including, but not limited to, any death, injury, legal fees and the cost of enforcing this indemnity) arising out of, or resulting from the use of, the natural gas service installation during the three year period of the warranty.~~

~~2. Inspection~~

~~The Owner, developer and Customer shall schedule an appointment with Utilities, in accord with Utilities' policies, to inspect and connect the natural gas service to the Utilities system.~~

~~3. Inspection and Connection Fees~~

~~Utilities shall inspect and connect the natural gas service to the Utilities system. The natural gas service shall be installed as a single service or shall be installed jointly with Residential electric service See Section I.B. Fee Table.~~

~~The Joint Service Inspection and Connection Fee is also listed under the Electric section of these Utilities Rules and Regulations. However, that fee is only paid once for a joint natural gas service and Residential electric service inspection and connection.~~

~~or Customer ceases to be the Owner of the Premise, the developer of the Premise or the Customer of record at the Premise.~~

UTILITIES RULES AND REGULATIONS

NATURAL GAS

The Owner, developer and Customer agree to indemnify and hold Utilities harmless from any damages, loss, cost, or liability (including, but not limited to, any death, injury, legal fees and the cost of enforcing this indemnity) arising out of, or resulting from the use of, the natural gas service installation during the three-year period of the warranty.

b. Inspection

The Owner, developer and Customer shall schedule an appointment with Utilities, in accord with Utilities' policies, to inspect and connect the natural gas service to the Utilities system.

c. Inspection and Connection Fees

Utilities shall inspect and connect the natural gas service to the Utilities system. The natural gas service shall be installed as a single service or shall be installed jointly with Residential electric service. See Section I.B. Fee Table.

The Joint Service Inspection and Connection Fee is also listed under the Electric section of these Utilities Rules and Regulations. However, that fee is only paid once for a joint natural gas service and Residential electric service inspection and connection.

~~NATURAL GAS RATE SCHEDULES~~ UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

~~4. — Return Trip Inspection and Connection Fees~~

~~In some instances, the service inspection and connection appointment may be cancelled outside the time frame set out in Utilities' policies or the service installation may not comply with Utilities' *Line Extension and Service Standards* when it is inspected. See Section I.B. Fee Table.~~

~~5. — Cancellation Fees~~

~~In certain instances, under Utilities' policies, a reduced fee may be charged for cancellation of inspection and connection appointments. See Section I.B. Fee Table.~~

~~b. — Polyethylene natural gas service lines larger than two inches in diameter and all steel natural gas service lines must be installed by Utilities under a time and materials contract. See Section I.B. Fee Table.~~

~~d. — Return Trip Inspection and Connection Fees~~

~~In some instances, the service inspection and connection appointment may be cancelled outside the time frame set out in Utilities' policies or the service installation may not comply with Utilities' *Line Extension and Service Standards* when it is inspected. See Section I.B. Fee Table.~~

~~e. — Cancellation Fees~~

~~In certain instances, under Utilities' policies, a reduced fee may be charged for cancellation of inspection and connection appointments. See Section I.B. Fee Table.~~

~~ii. — Polyethylene natural gas service lines larger than two inches in diameter and all steel natural gas service lines must be installed by Utilities under a time and materials contract. See Section I.B. Fee Table.~~

UTILITIES RULES AND REGULATIONS

WATER

Water – cont’d

B. Water Extension Policy

A property Owner or developer is responsible for the cost of engineering, construction, and materials for all water system infrastructure and related appurtenances necessary to serve the Premises or development. Utilities will approve the plans and specifications of such facilities and appurtenances and inspect and approve the actual construction prior to connection of such facilities. The property Owner or developer is also responsible for any required pumping facilities (including pressure relief valves, pressure-reducing valves and flow-control valves) and vaults, and all fire hydrants that are necessary to serve the Premises or development.

1. Pipelines

Utilities may require that a property Owner or developer construct water distribution facilities through or adjacent to unserved or undeveloped lands. In such circumstance, the property Owner or developer may be required to pay the entire cost of such facilities. However, Utilities may agree in a Recovery Agreement with such property Owner or developer to collect a pro rata share of the eligible cost of such facilities ~~and~~plus applicable interest as provided within Section VIII.C., Water Recovery Agreement Charge, of these Rules and Regulations from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement.

Utilities may require that a property Owner or developer construct a Water Distribution Main of a larger diameter than that required for the property Owner’s or developer’s needs to provide for the service of lands beyond the Premises or development. In the event Utilities determines that construction of such an oversized Water Distribution Main is necessary for the efficient expansion of the system, the property Owner or developer served may be responsible for the costs of engineering, materials and installation of such main. In that circumstance, the property Owner or developer may recover the cost of capacity associated with the oversizing requirement.



Colorado Springs Utilities
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City Council Volume No. 6

~~First~~ Second Revised Sheet No. 91.4

Cancels ~~Original~~ First Revised Sheet No. 91.4

UTILITIES RULES AND REGULATIONS

WATER

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UTILITIES RULES AND REGULATIONS

WATER

Water – cont'd

or developer-initiated Recovery Agreements will be collected prior to issuance of a building permit. Utilities-initiated Recovery Agreements will be collected prior to issuance of building permit, or at the time of final plat, or as provided for in the Recovery Agreement. No credits or refunds will be made for these changes.

Except as otherwise provided within these Rules and Regulations, the property Owner(s) or developer is responsible for the costs and construction of all facilities and related appurtenances in and through the Premises or development upon approval of the plans and specifications by Utilities as provided in the City Code. Utilities will inspect and approve the actual construction prior to connection of structures.

2. Recovery for Oversizing

Utilities may require the property Owner(s) or developer to construct a line or other facility larger than that required for their needs for the service of lands adjacent to the Premises or development. A property Owner(s) or developer may also find it necessary to construct facilities through or adjacent to unserved or undeveloped lands. In either case, the property Owner(s) or developer will pay the entire cost of such facilities. Utilities may enter into a Recovery Agreement with the property Owner(s) or developer to collect a pro rata share of the costs of such construction from the Owner(s) of the adjacent lands at the time of their connection. Utilities will pay such collected Recovery Agreement charges to the Recovery Agreement contract holder.

3. Unit Recovery Charge Calculation

If the property Owner(s) or developer desires to enter into a Recovery Agreement with Utilities, they must submit a Notice of Intent in writing prior to the start of construction, pay the specified fee, and provide a complete detailed summary of all construction costs and support documentation as determined by Utilities within 365 days after the date of final acceptance notice by Utilities. The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final. For facilities constructed by Utilities, Utilities will solely determine the service area of the facilities constructed. The Standard Method of computing the URC, as provided below, will apply unless the property Owner(s) or developer request computation under the Nonstandard Method. Request for computation under the Nonstandard Method must be received upon submittal of Recovery Agreement

UTILITIES RULES AND REGULATIONS

WATER

Water – cont’d

request. To request computation under the Nonstandard Method, facilities must have a 24-inch minimum diameter, exceed \$1,500,000 in cost, and meet program rules as established by Utilities. Utilities, at its sole discretion, will make a determination on the request for computation under the Nonstandard Method. For facilities constructed by Utilities, Utilities will determine, at its sole discretion, the applicable URC computation method. The amount of the URC per lot, per acre or per single family equivalent is computed by the following:

a. Standard Method

$$\text{URC} = \frac{a * (1 + (b + .03) * 5)}{c}$$

or

b. Nonstandard Method

$$\frac{\text{URC}}{c} = \left(\frac{a}{c} \right) * (1 + d + .01)^n$$

where a = total construction cost less the cost of service lines.

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal. The total interest factor of b minus one percent shall not be less than three percent.

where c = the number of equal or nearly equal units upon which the URC is based.

where d = the 20-year yield of the BVAL AAA Municipal Curve at the time the computation of the URC is made, expressed as a decimal.

where n = the number of years since the execution of the Recovery Agreement.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

~~4. Recovery Agreement Reimbursement~~

UTILITIES RULES AND REGULATIONS

WATER

~~Utilities or agreement holder's rights to reimbursement under the provisions of the Recovery Agreement will not exceed the construction costs plus the interest factor for a period of 20 years from execution of the agreement, unless Utilities approves a contract period exceeding that time. Utilities or agreement holder's right to reimbursement expires two years after expiration of the Recovery Agreement. No requests for reimbursement by the agreement holder made more than two years after the expiration date will be considered by Utilities.~~

~~To receive reimbursements under a Recovery Agreement, the agreement holder will advise Utilities in writing of any changes of address and any assignments of such Recovery Agreement. No later than 90 days following the expiration of the Recovery Agreement, Utilities will notify the agreement holder entitled to reimbursement of all amounts eligible for reimbursement and the date after which reimbursements will not be made. The notice will be made to the agreement holders last known address as reflected in Utilities' records.~~

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UTILITIES RULES AND REGULATIONS

WATER

Water – cont'd

4. Recovery Agreement Reimbursement

Utilities or agreement holder's rights to reimbursement under the provisions of the Recovery Agreement will not exceed the construction costs plus the interest factor for a period of 20 years from execution of the agreement, unless Utilities approves a contract period exceeding that time. Utilities or agreement holder's right to requests for reimbursement by the agreement holder made more than two years after the expiration date will be considered by Utilities.

To receive reimbursements under a Recovery Agreement, the agreement holder will advise Utilities in writing of any changes of address and any assignments of such Recovery Agreement. No later than 90 days following the expiration of the Recovery Agreement, Utilities will notify the agreement holder entitled to reimbursement of all amounts eligible for reimbursement and the date after which reimbursements will not be made. The notice will be made to the agreement holders last known address as reflected in Utilities' records.

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UTILITIES RULES AND REGULATIONS

WASTEWATER

Wastewater – cont'd

3. Pump Station and Force Main Recovery

If required, the cost of constructing pump stations and/or force mains is the responsibility of the Owner of the Premise served by these facilities. Where it appears that more area or land may be served by the pump station/force mains, Utilities may require a larger capacity than necessary to serve the initial development. Where such larger capacity is required, Utilities may enter into a Recovery Agreement similar in fashion to that of collection lines.

4. Establishing a Recovery Agreement

If a property Owner or developer desires to enter into a Recovery Agreement with Utilities, they must submit a written Notice of Intent prior to the start of construction, pay the specified fee and provide a written complete detailed summary of all construction costs to Utilities within 365 days after the date of final acceptance notice by Utilities.

5. Unit Recovery Charge Calculation

The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final, subject to review by the City Council. The Standard Method of computing the URC, as provided below, will apply unless the property Owner(s) or developer request computation under the Nonstandard Method. Request for computation under the Nonstandard Method must be received upon submittal of Recovery Agreement request. To request computation under the Nonstandard Method, facilities must have an 18-inch minimum diameter, exceed \$1,500,000 in cost, and meet program rules as established by Utilities. Utilities, at its sole discretion, will make a determination on the request for computation under the Nonstandard Method. For facilities constructed by Utilities, Utilities will determine, at its sole discretion, the applicable URC computation method. The amount of the URC per lot, per acre or per single family equivalent is computed by the following:

$$URC = \frac{a * (1 + (b + .03) * 5)}{e}$$

where a = total construction cost less the cost of service lines.



UTILITIES RULES AND REGULATIONS

WASTEWATER

~~where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal.~~

~~where c = the number of equal or nearly equal units upon which the URC is based.~~

~~The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.~~

UTILITIES RULES AND REGULATIONS

WASTEWATER

Wastewater – cont'd

a. Standard Method

$$\text{URC} = \frac{a * (1 + (b + .03) * 5)}{c}$$

or

b. Nonstandard Method

$$\text{URC} = \left(\frac{a}{c} \right) * (1 + d + .01)^n$$

where a = total construction cost less the cost of service lines.

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal. The total interest factor of b minus one percent shall not be less than three percent.

where c = the number of equal or nearly equal units upon which the URC is based.

where d = the 20-year yield of the BVAL AAA Municipal Curve at the time the computation of the URC is made, expressed as a decimal.

where n = the number of years since the execution of the Recovery Agreement.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

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**Utilities Rules and Regulations
(URR)**

Redline Tariff Sheets

Effective October 1, 2025

UTILITIES RULES AND REGULATIONS

GENERAL

Definitions – cont'd

TARIFF: Utilities' Tariff as adopted by the City Council of the City of Colorado Springs. The Tariff sets forth the services offered by Utilities, including the rates and fees for the services, and governing rules, regulations and practices relating to those services.

TEMPORARY SERVICE: Provisional utility service used only for a limited time generally not to exceed 18 months. (E.g.; nonpermanent electric service at a construction site as provided by a temporary meter.) When construction at the site is complete, the temporary meter is removed and replaced with a permanent meter.

TOTALIZED SECONDARY SERVICE: The summation of multiple electric meters served at one Premises whose totalized service exceeds ~~1001,000~~ kWh per day.

TRANSPORTATION CUSTOMER: A person who, by signing a gas Transportation Service Agreement, elects to subscribe to the unbundled service option of gas transportation offered by Utilities.

TRANSPORTATION SERVICE AGREEMENT: A contract signed between a Shipper and Utilities outlining the terms and conditions of transporting gas as an unbundled service option.

UNDERDRAIN SYSTEM: A pipe system typically installed in public rights of way to collect subsurface ground water from building perimeter drains or area underdrains and transport the ground water to a point of discharge at a drainage channel, storm sewer, or other City approved location.

UTILITIES: Colorado Springs Utilities.

WATER DISTRIBUTION MAIN: That portion of Utilities' water supply system or a private water system which transmits and distributes potable water to users for fire supply and domestic service connections or transmits and distributes potable water from Utilities' water supply system to users, excluding portions of service lines as defined in City Code Section 12.4.201.

WATER SERVICE LINE: The line extending from the property, building, establishment or grounds up to and including the connection to the Water Distribution Mains.

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UTILITIES RULES AND REGULATIONS

GENERAL

Starting Service – cont'd

3. Rate Selection

a. General

Customers are placed on Standard rate offerings based upon their type of service (residential, nonresidential) and the amount of product they consume during the month. Where available, customers may choose optional rate offerings in place of the Standard offering if they meet the qualifications set out in the Availability clause of the optional rate offering. The Customer is ultimately responsible for rate selection and for monitoring the account to ensure that the rate selection remains the best choice and use of utility services. Electric and gas residential rates are not available to master metered or nonresidential accounts.

b. Commercial and Industrial Rate Schedules Subject to Dynamic Rate Switching

Customers are placed on the appropriate Standard rate schedule based upon highest daily usage or highest maximum demand during any of the last 12 billing periods. Because the applicability to Customers of rate schedules varies based on usage and/or demand, Utilities billing system tracks the Customer's usage and/or demand and then each billing period places the Customer on the most appropriate rate schedule under Utilities Dynamic Rate Switching. Dynamic Rate Switching is applicable to electric service taken under Standard and Energy-Wise Plus Time-of-Day Options. Natural gas Dynamic Rate Switching is only applicable to service taken under Standard rate schedules. Should a Customer be switched to a different rate schedule through Dynamic Rate Switching, the Customer may request a one-time review and potential adjustment back to the previous rate schedule if the Customer can demonstrate to Utilities' satisfaction that a unique circumstance or infrequent event caused the change in usage. Utilities will analyze historical consumption patterns and information provided by the Customer to determine the appropriate rate schedule.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

No permanent service connections will be made to extensions for Temporary Service. If a Customer desires a permanent extension, all provisions for Permanent Extension for Continuous Service will apply. See Section I.B. Fee Table.

Utilities may require a deposit from a Customer for electric Temporary Service as a guarantee of payment. No deposit required and made will relieve any Customer from payment of current charges as they become due and payable, nor will any deposit be applied by Utilities to any indebtedness of the Customer except after termination of service. Deposits will be refunded according to Utilities' Rules and Regulations – General.

The Customer will pay the following damage fees when the power pedestal is returned based on the circumstances indicated.

Pedestal Damage Fees

The cost of necessary repairs if the pedestal is damaged.

The replacement cost if the pedestal must be replaced. See Section I.B. Fee Table.

If the Customer fails to make payment, Utilities will not provide additional electric Temporary Service to that Customer and may take any necessary action for restitution provided in the City Code.

C. Demand Metering – Electric

Demand metering is subject to the terms and conditions under Utilities' Electric Rate Schedules and these Utilities Rules and Regulations. Unless otherwise determined by Utilities, ~~M~~measured demand applicable to Commercial Rate Schedules is determined as the highest ~~of the average~~ kW demand during any 15-minute interval during the billing period. Based upon a Customer(s)' meter configuration, Utilities, at its sole discretion, may determine measured demand applicable to Commercial Rate Schedules as the highest average of three five-minute kW demands occurring in any 15 minutes during the billing period. Measured demand applicable to Industrial and Contract Service Rate Schedules is determined as the highest average of three five-minute kW demands occurring in any 15 minutes during the billing period. ~~A new 15-minute interval will begin every five minutes.~~

D. Electric Power Factor Correction

1. Lagging: Power factor correction of any service with low power factor characteristics will, at all times, be provided with effective power factor corrective ~~equipment so that the power factor will not be less than 95% lagging or leading. Such corrective equipment will be directly connected in the load circuit and~~

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UTILITIES RULES AND REGULATIONS

ELECTRIC

~~switched with the load. Utilities will assess a monetary adjustment to any low power factor load in accordance with the respective rate schedule until these requirements have been met.~~

- ~~2. Leading: If Utilities determines that a Customer having a leading power factor is creating a problem for either Utilities or another Customer on the system, the Customer creating the problem will be required to correct the leading power factor.~~

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

equipment so that the power factor will not be less than 95% lagging or leading. Such corrective equipment will be directly connected in the load circuit and switched with the load. Utilities will assess a monetary adjustment to any low power factor load in accordance with the respective rate schedule until these requirements have been met.

2. Leading: If Utilities determines that a Customer having a leading power factor is creating a problem for either Utilities or another Customer on the system, the Customer creating the problem will be required to correct the leading power factor.

E. Enhanced Power Service Option

Enhanced Power Service is available by contract for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard service. Due to annual budget constraints, Utilities will have the right to limit the number of Enhanced Power Service Customers and/or the amount of enhanced power equipment supplied.

Utilities will specify, purchase, maintain, and own the enhanced power equipment, backup feeder lines, and facilities on the Utilities side of the Point of Common Coupling (PCC). The Customer will provide a suitable location for Utilities' equipment on their site. The Customer will provide for the installation and maintenance of the equipment on the Customer's side of the PCC. Such equipment will not interfere with the operation of the Utilities' system. The Customer will pay a reserved capacity charge and an operations and maintenance charge, as specified in the contract and set forth in the Electric Rate Schedules.

Customers subscribing to and under current contract for Enhanced Power Service will receive billing based upon the totalizing of the main meter and the alternate source meter(s). Totalizing of primary and secondary services will include a transformer and equipment loss factor.

The Commercial contributions-in-aid of construction policy as set forth in the *Line Extensions and Service Standards* for Electric applies only to the extension of the first feeder as determined by Utilities.

F. Network Service – Electric

Connection of additional Customers for electric network service is subject to availability of capacity.

~~G.~~ Attachments to Facilities

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~~Attachments to poles, lighting standards or other equipment or facilities will not be permitted except upon specific written approval of Utilities.~~

~~H. Utilities' Liability Electric~~

~~Utilities is not liable for any service failures or interruptions that include, but not limited to, phase reversals and/or single phasing of three phase services, voltage transients, or frequency and wave shape deviations. This section is in addition to, and does not limit Utilities Rules and Regulations General.~~

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ELECTRIC

Electric – cont'd

G. Attachments to Facilities

Attachments to poles, lighting standards or other equipment or facilities will not be permitted except upon specific written approval of Utilities.

H. Utilities' Liability – Electric

Utilities is not liable for any service failures or interruptions that include, but not limited to, phase reversals and/or single-phasing of three-phase services, voltage transients, or frequency and wave shape deviations. This section is in addition to, and does not limit Utilities Rules and Regulations - General.

I. Renewable Energy System Interconnection Application Review Fee

All interconnections of new renewable energy systems must meet the standards set forth in Utilities' Electric Rate Schedules and *Line Extension and Service Standards*. Utilities will assess a fee to review applications to interconnect renewable energy systems. See Section I.B. Fee Table.

**Utilities Rules and Regulations
(URR)**

Final Tariff Sheets

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B. Fees

Utilities may charge and collect fees as described in the below table, by contract, or as established by City Code Section 14.8.109 for Stormwater service fees. For fees associated with the Development Annexation Application process, see Sections I.C., Development Fees and Section I.D. Annexation Application Fees.

| DESCRIPTION | AMOUNT | REFERENCE |
|--|---|-----------------------------------|
| GENERAL | | |
| Trip Fee and/or Restoration of Service Fee <ul style="list-style-type: none"> • Residential • Nonresidential • Additional charge for after-hours restorations (outside of Utilities normal working business hours) | \$70.00 \$70.00 \$40.00 | General, Sheet Nos. 19, 37-38, 40 |
| Standby Service Fee | \$250.00 | General, Sheet No. 20 |
| Large Load Interconnection Study Fees <ul style="list-style-type: none"> • Electric Fee Advance Payment <ul style="list-style-type: none"> ○ 20 MW base fee ○ Additional charge per MW over 20 MW ○ 100 MW base fee ○ Additional charge per MW over 100 MW ○ 200 MW and greater fee • Natural Gas Fee • Water Fee • Wastewater Fee | \$35,000.00 \$1,000.00 \$150,000.00 \$1,000.00 \$250,000.00 \$1,000.00 \$2,000.00 \$2,000.00 | General, Sheet No. 20 |
| Returned Payment Fee (whether returned/refused payment was attempted by check, EFT, debit/credit card or other means). | \$30.00 | General, Sheet No. 24 |
| Opt-Out Program Fee (for nonstandard meters) <ul style="list-style-type: none"> • One-time fee to enter program • Quarterly manual read charge | \$109.00 \$35.00 | General, Sheet Nos. 45-46 |

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Fees – cont'd

| DESCRIPTION | AMOUNT | REFERENCE |
|---|---|-------------------------------|
| ELECTRIC | | |
| Electric Line Extension Fees (Single Service only) | | Electric, Sheet Nos. 59-65 |
| <ul style="list-style-type: none"> • Inspection and Connection Fee • Return Trip Fee (including late appointment cancellations) • Distribution Charge (Contribution in Aid of Construction) <ul style="list-style-type: none"> ○ Primary distribution line* ○ 3-phase 200 amp mainline ○ 3-phase 600 amp mainline ○ Additional charge for congested space | <p>\$585.00</p> <p>\$450.00</p> <p>\$60.47/linear foot</p> <p>\$55.83/circuit foot</p> <p>Time and Materials Cost</p> <p>\$11.55/linear foot</p> | |
| * Commercial and industrial extensions are customer installed, with all trenching, compaction, etc.; all circuit-feet lengths are as estimated by Utilities. Primary distribution line fee not applicable. | | |
| Electric Temporary Service Connection Fee | \$260.00 | Electric, Sheet Nos. 65-66 |
| Pedestal Damage Fee | Cost of Repairs | Electric, Sheet No. 66 |
| Renewable Energy System Interconnection Application Review Fee | | Electric, Sheet No. 67.1 |
| <ul style="list-style-type: none"> • Less than or equal to 150 kW • Greater than 150 kW | <p>\$100.00</p> <p>\$1,000.00</p> | |
| NATURAL GAS | | |
| Natural Gas Line Extension Fees (Single Service only) | | Natural Gas, Sheet Nos. 72-81 |
| <ul style="list-style-type: none"> • Inspection and Connection Fee • Return Trip Fee • Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub) • Distribution Charge (Contribution in Aid of Construction) <ul style="list-style-type: none"> ○ Natural Gas main and service stub ○ Natural Gas mainline <ul style="list-style-type: none"> • Less than 150 PSIG • Greater than or equal to 150 PSIG ○ Additional charge for congested space | <p>\$585.00</p> <p>\$450.00</p> <p>\$496.85</p> <p>\$30.75/linear foot</p> <p>\$33.71/linear foot</p> <p>Time and Materials Cost</p> <p>\$11.55/linear foot</p> | |

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GENERAL

Fees – cont'd

| DESCRIPTION | AMOUNT | REFERENCE |
|--|---|---|
| ELECTRIC AND NATURAL GAS LINE EXTENSION | | |
| Electric and Natural Gas Fees (Joint Service) | | Electric, Sheet Nos. 59-65 Natural Gas, Sheet Nos. 72-81 |
| <ul style="list-style-type: none"> • Inspection and Connection Fee | \$900.00 | |
| <ul style="list-style-type: none"> • Inspection and Connection Fee for other polyethylene services less than 2" in diameter (Per Stub) | \$779.32 | |
| <ul style="list-style-type: none"> • Return Trip Fee (including late appointment cancellations) | \$734.00 | |
| <ul style="list-style-type: none"> • Electric Distribution Charge (Contribution in Aid of Construction) <ul style="list-style-type: none"> ○ Primary distribution line* ○ 3-phase 200 amp main line ○ 3-phase 600 amp main line ○ Additional charge for congested space | \$54.85/linear foot \$50.66/circuit foot Time and Materials Cost \$5.78/linear foot | |
| <p>* Commercial and industrial extensions are customer installed, with all trenching, compaction, etc.; all circuit-feet lengths are as estimated by Utilities. Primary distribution line fee not applicable.</p> | | |
| <ul style="list-style-type: none"> • Natural Gas Distribution Charge (Contribution in Aid of Construction) <ul style="list-style-type: none"> ○ Natural Gas main and service stub ○ Natural Gas mainline <ul style="list-style-type: none"> • Less than 150 PSIG • Greater than or equal to 150 PSIG ○ Additional charge for congested space | \$21.12/linear foot \$23.83/linear foot Time and Materials Cost \$5.78/linear foot | |
| <ul style="list-style-type: none"> • Cancellation Fees (Reduced in certain circumstances per Utilities' policy) <ul style="list-style-type: none"> ○ Step One Fee ○ Step Two Fee ○ Step Three Fee | % of Applicable Return Trip Fee 10% 25% 50% | Electric, Sheet No. 65 Natural Gas, Sheet No. 81 |

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Fees – cont'd

| DESCRIPTION | AMOUNT | REFERENCE |
|---|---|---------------------------|
| WASTEWATER | | |
| Wastewater non-compliance with Utilities' <i>Line Extension and Service Standards</i> | | Wastewater, Sheet No. 103 |
| <ul style="list-style-type: none"> • First violation • Second & subsequent violations | <p>\$0.00 - \$500.00</p> <p>\$500.00 - \$1,000.00</p> | |
| Wastewater, Emergency and After-Hours Inspection | Time and Materials Cost | Wastewater, Sheet No. 103 |
| Residential Wastewater Fees (including mobile homes, townhouses) | | Wastewater, Sheet No. 103 |
| <ul style="list-style-type: none"> • New Connection • Additional installation, repair or alteration • Reinspection | <p>\$160.00</p> <p>\$200.00</p> <p>\$100.00</p> | |
| Multi-Family Wastewater Fees, per service line | | Wastewater, Sheet No. 103 |
| <ul style="list-style-type: none"> • New Connection • Additional installation, repair or alteration • Reinspection | <p>\$200.00</p> <p>\$240.00</p> <p>\$140.00</p> | |
| Nonresidential Wastewater, without grease trap | | Wastewater, Sheet No. 103 |
| <ul style="list-style-type: none"> • New Connection • Additional installation, repair or alteration • Reinspection | <p>\$200.00</p> <p>\$240.00</p> <p>\$140.00</p> | |
| Nonresidential Wastewater, with grease trap or sand/oil interceptor | | Wastewater, Sheet No. 103 |
| <ul style="list-style-type: none"> • New Connection • Additional installation, repair or alteration • Reinspection | <p>\$350.00</p> <p>\$390.00</p> <p>\$290.00</p> | |
| Wastewater Small Discharger (between 1 and 49,999 gallons per day on average) Permit Fee, per calendar year (no pro-rata) | \$1,500.00 | Wastewater, Sheet No. 117 |
| Wastewater Large Discharger (exceeding 50,000 gallons per day on average) Permit Fee, per calendar year (no pro-rata) | \$2,200.00 | Wastewater, Sheet No. 117 |
| Wastewater Zero Discharger Permit Fee, per calendar year (no pro-rata) | \$150.00 | Wastewater, Sheet No. 117 |

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Development Fees – cont'd

| FEE | AMOUNT | PAYABLE AT TIME OF: |
|--|--|---|
| <ul style="list-style-type: none"> • Utilities' preparation of Hydraulic Analysis Reports – Moderately Complex Application, for sites greater than 40 acres and less than 960 acres, and located within a single pressure zone and no coordination with other pressure zones required and for sites less than 40 acres, and located within multiple pressure zones • Revisions, per hour | <p>\$3,200.00</p> <p>\$200.00</p> | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> • Utilities' preparation of Hydraulic Analysis Reports – Basic Application, for less than 40 acres and located with a single pressure zone and no coordination with other pressure zones required • Revisions, per hour | <p>\$1,600.00</p> <p>\$200.00</p> | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> • Fire flow reports <ul style="list-style-type: none"> ○ New Development <ul style="list-style-type: none"> • Initial two fire flow reports - within twelve-month period • Additional reports, per hour with minimum one-hour charge ○ Existing Hydrant Reports* <ul style="list-style-type: none"> • First request, per site • Additional request, per site, per insistence <p>*Refer to the current edition of the <i>Line Extension and Service Standards – Water</i> for form detailed information pertaining to fire flow report Charges</p> | <p>\$0.00</p> <p>\$200.00</p> <p>\$0.00</p> <p>\$50.00</p> | Prior to construction plan approval or upon invoicing |
| <ul style="list-style-type: none"> • Utilities' preparation of Wastewater Analysis Report – Large Application, for sites greater than 960 acres • Revisions, per hour | <p>\$4,800.00</p> <p>\$200.00</p> | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> • Utilities' preparation of Wastewater Analysis Reports – Moderately Complex Application, for sites greater than 40 acres and less than 960 acres • Revisions, per hour | <p>\$3,200.00</p> <p>\$200.00</p> | Prior to Development Plan approval or upon invoicing |
| <ul style="list-style-type: none"> • Utilities' preparation of Wastewater Analysis Reports – Basic Application, for sites less than 40 acres • Revisions, per hour | <p>\$1,600.00</p> <p>\$200.00</p> | Prior to Development Plan approval or upon invoicing |

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Development Fees – cont'd

| FEE | AMOUNT | PAYABLE AT TIME OF: |
|---|--|--|
| <ul style="list-style-type: none"> • Construction Drawing Review <ul style="list-style-type: none"> ○ First three submittals ○ Additional submittals, per submittal ○ Submittal for signatures ○ Revisions, per revision ○ Utility Service Plan (service lines only, per submittal, no signature fee required) | \$0.00 \$500.00 \$100.00 \$200.00 \$300.00 | Prior to Construction Drawing approval or upon invoicing |

D. Annexation Application Fees

Annexation requests requiring utility studies and/or analysis not already included in Utilities' existing system plans, including but not limited to, utility routing studies, interim wholesale service analysis, utility service territory invasion analysis, water quality studies, stranded asset analysis, and facility studies will be assessed Annexation Application Fees. De minimis reviews are not charged Annexation Application Fees.

| FEE | AMOUNT | PAYABLE AT TIME OF: |
|---|----------|---|
| <ul style="list-style-type: none"> • Annexation Application Fees, per hour | \$200.00 | Prior to review or analysis release or upon invoicing |

E. Trip Fee

Utilities will charge a Trip fee as defined in these Utilities Rules and Regulations for purposes including but not limited to: inspection, connection, reinspection, field collection, restoration, and other instances requiring a trip by Utilities. See Section I.B. Fee Table.

F. Failed Reinspection

All new gas and water meter loops must meet the standards set forth in Utilities' service applicable *Line Extension and Service Standards*. If a gas or water meter loop fails to pass the initial inspection, the meter loop will be tagged with a rejection notice. All deficiencies must be corrected before a reinspection is requested or Trip fee will be charged for each failed reinspection return trip by Utilities. See Section I.B. Fee Table.

G. Convenience Fees

Third parties who process bill payments to Utilities for Customers' convenience may determine and collect from Customers any reasonable fee for their services.

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H. Development – Financial Responsibility for New Premises

The contractor or builder of a new or renovated Premises requesting or using utility services for that Premises will remain solely responsible for such services until both of the following occur: (i) a Certificate of Occupancy is issued by the Pikes Peak Regional Building Department for the Premises and (ii) another Customer assumes responsibility for the services for that Premises or the services for that Premises are terminated at the request of the contractor or builder.

I. Standby Service Fee

In accordance with City Code, a Standby Service Fee, applicable to, but not limited to standby services and relocations, will be charged associated with excavations near underground facilities. See Section I.B. Fee Table.

J. Large Load Interconnection Study Fees

1. General

Subject to the terms and conditions of these Utilities Rules and Regulations, *Line Extension and Service Standards* for each service, and program rules, Customers (or potential Customers) requesting future utility services are required to complete a request for reserving resource and distribution capacity application when potential new and/or expanding loads equal or exceed the following:

- a. Electric – Five megawatts (MW)
- b. Natural Gas – Two and one-half Dth per hour
- c. Water – One quarter of one million gallons per day
- d. Wastewater – One-quarter of one million gallons per day

2. Large Load Interconnection Study Fees and Fee Advance Payments

As defined in *Line Extension and Service Standards* for each service, request for potential new and/or expanding loads that equal or exceed the loads specifications provided below require payment of large load interconnection study fee(s) and/or fee advance payment(s), payable at the time of study request, for each service meeting or exceeding the load size as defined in this section. Large Load Interconnection Study Fees and Advance Payments are in addition to all other applicable fees and charges as defined in Utilities' tariffs, including these Utilities Rules and Regulation. Electric Large Load Interconnection Study Fee Advance Payments in the form of cash are required at the time of study request. In the event actual electric study costs

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exceed the advance payment amounts, the Customer will be required to pay the balance upon invoicing. In the event actual electric study costs are less than the advance payment amounts, the balance will be refunded to the Customer without interest. Natural Gas, Water and Wastewater fee amounts are payable at the time of study request and are nonrefundable. See Section I.B. Fee Table.

- a. Electric – 20 MW
 - b. Natural Gas – 10 Dth per hour
 - c. Water – One million gallons per day
 - d. Wastewater - One million gallons per day
3. Upon application and payment of applicable study fees, Utilities will review the feasibility and requirements of providing service for new and/or expanding loads. Subject to Utilities' study results and determination of feasibility, Customers may submit a written notice of intent to interconnect large load in accordance with Utilities' program rules. Subject to availability, Utilities' services to large loads, as defined in this section, will be provided to eligible Customers on a first-come, first-served basis based on the date notice of intent to interconnect large load is received by Utilities. Connection to a Utilities system requires Utilities approval, which is contingent upon the customer satisfying all requirements in Utilities' tariffs, including these Utilities Rules and Regulations, *Line Extension and Service Standards*, City Code, and all applicable program rules and policies.

II. STARTING SERVICE

A. Application and Financial Responsibility

1. Application

- a. Persons requesting utility service must complete an application for service by contacting Utilities.
- b. A natural person requesting utility service must be of full legal age. Utilities shall require some form of identification.
- c. Utilities' acceptance of an application constitutes a binding contractual agreement between Utilities and the Customer, including all applicable provisions of Utilities' Tariffs.
- d. Applicable fees must be paid at the start of service. See Section I.B. Fee Table.

UTILITIES RULES AND REGULATIONS

GENERAL

2. Financial Responsibility

Each Financially Responsible Person—which, as defined in these Utilities Rules and Regulations, includes the Customer, all Users as defined in the City Code, or any Person who is liable because of the effect of other applicable laws or court orders shall be obligated to Utilities for payment, whether or not service is listed in that individual's name. (See City Code Section 12.1.101 "USER" (B) for additional information).

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UTILITIES RULES AND REGULATIONS

GENERAL

Starting Service – cont'd

3. Rate Selection

a. General

Customers are placed on Standard rate offerings based upon their type of service (residential, nonresidential) and the amount of product they consume during the month. Where available, customers may choose optional rate offerings in place of the Standard offering if they meet the qualifications set out in the Availability clause of the optional rate offering. The Customer is ultimately responsible for rate selection and for monitoring the account to ensure that the rate selection remains the best choice and use of utility services. Electric and gas residential rates are not available to master metered or nonresidential accounts.

b. Commercial and Industrial Rate Schedules Subject to Dynamic Rate Switching

Customers are placed on the appropriate Standard rate schedule based upon highest daily usage or highest maximum demand during any of the last 12 billing periods. Because the applicability to Customers of rate schedules varies based on usage and/or demand, Utilities billing system tracks the Customer's usage and/or demand and then each billing period places the Customer on the most appropriate rate schedule under Utilities Dynamic Rate Switching. Dynamic Rate Switching is only applicable to service taken under Standard rate schedules. Should a Customer be switched to a different rate schedule through Dynamic Rate Switching, the Customer may request a one-time review and potential adjustment back to the previous rate schedule if the Customer can demonstrate to Utilities' satisfaction that a unique circumstance or infrequent event caused the change in usage. Utilities will analyze historical consumption patterns and information provided by the Customer to determine the appropriate rate schedule.

UTILITIES RULES AND REGULATIONS

GENERAL

Receiving Service – cont'd

meter failure and, at Utilities' sole discretion, implement reasonable adjustments to the relevant monthly utility bill(s) impacted by the meter failure. The adjustments may include modifying or waiving the Rebilling provision of Section III of these Utilities Rules and Regulations and/or including a 30% reduction to the consumption based charges under the relevant commodity tariff rate schedule for billing periods not to exceed 12 months, in order to phase in the impact of accurate meter reads.

I. Economic Development Special Contracts

1. Utilities may execute special contracts with selected Nonresidential, Commercial, Industrial or Contract Service Customers or may offer to execute special contracts with potential such Customers to support economic development and/or infill/redevelopment. If executed, the special contract shall contain specific provisions relating to the various rates, terms and conditions under which Utilities will provide service(s) to those Customers, including, but not limited to: 1) fee deferrals for Utilities charges and fees, 2) cost participation for relocations, extensions, and capacity improvements, 3) special rates, including rates higher or lower than rates provided in Utilities' Tariffs, for utility products and services, 4) revenue guarantees, 5) financial assurances, and/or 6) terms, conditions, and/or charges in addition to those provided in these Rules and Regulations, Utilities' Tariffs, and *Line Extension and Service Standards* for each service. These specific provisions may differ from the applicable Tariff provisions. The special contract may concern one or more services. Except for the specific rates, terms and conditions contained within the special contract, services(s) shall be provided under the rates, terms and conditions set forth in the Tariffs.
2. A special contract may only be executed by Utilities if all the following conditions are met:
 - a. The Customer (or potential Customer) has been identified as a Customer that offers significant risk or opportunity to Utilities in terms of potential loss or gain to the system(s), because: 1) the Customer may decline or may discontinue (or partially may discontinue) taking service(s) from Utilities, or 2) the Customer may provide its own services(s), or 3) the Customer may seek other alternatives to the service(s) provided by Utilities, or 4) the Customer may increase use of the system to the benefit of Utilities and the remaining Utilities' Customers.
 - b. The approval and subsequent execution of the special contract will not adversely affect the remaining Utilities' Customers.

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UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

4. Service Limitations
 - a. Instantaneous Demand

In order to protect Utilities' service and infrastructure, any Customer's equipment such as motors, welding equipment, X-ray equipment, furnaces, heat pumps, etc., will have such characteristics, or be equipped with control equipment of such design, that the instantaneous current requirements during starting or cyclic operation are limited so that voltage flicker will conform to Utilities' *Line Extension and Service Standards* for Electric. As a general rule, instantaneous starting current for motors of 10 horsepower or more is limited to approximately 300% of normal full load current.

For residential electric service, the use of any single-phase motor will be limited to 125 amps starting current at 240 volts. Any motor with greater starting current requires review and approval of Utilities prior to installation to assure that voltage flicker will conform to allowable *Line Extension and Service Standards* for Electric.

B. Electric Line Extensions and Services

Utilities, where economically sound and feasible, will extend distribution lines to place of delivery of service to a Customer in its certificated service area in accordance with the terms in this section. This will also apply to load expansions of existing Customers where additional facilities are required to serve them.

Extensions and connections to Utilities' facilities will be made in accordance with the Tariff and City Code.

1. Permanent Extension for Continuous Service
 - a. Extensions

A property Owner or developer is responsible for payment of all fees applicable to the extension of electric system infrastructure necessary to serve the Premise or development. Fees based on time and materials cost require advance payment of the entire estimated cost of design and construction, inclusive of excavation, boring, conduit, wire, vaults, concrete encasement, fill and compaction, switches, labor, restoration, permits, and easements. Fee payments are payable in advance of platting and development.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

See Section I.B Fee Table. Upon payment of all applicable fees, extensions will be constructed within 180 days after approval when construction and existence of such extension is economically sound and feasible.

b. Electric Recovery Agreement Charge:

i. Three-phase Mainline Extensions:

The extension of three-phase mainline electric system infrastructure may provide for the service of adjacent unserved or undeveloped lands, or lands beyond the Premise or development. In such circumstances, Utilities may establish a Recovery Agreement with property Owner or developer to collect a pro rata share of the eligible 600 amp extension fees paid pursuant to Section VI.B.1.a. and interest, as provided in section VI.B.1.b.iii., Unit Recovery Charge Calculation, of these Rules and Regulations, from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement.

If Utilities determines that extension of electric system infrastructure is in the best interest of Utilities to provide electric service to existing Customers, to allow for the continued development within the service area, and/or to provide benefit to the entire service area, Utilities may, at its sole discretion, extend the electric system infrastructure located outside the boundaries of the unserved or undeveloped land prior to payment of fees pursuant to Section VI.B.1.a. Utilities will recover the cost to design and construct such facilities, with interest, through a Recovery Agreement Charge from the property Owner or developer of unserved or undeveloped lands prior to connection to such facilities. Utilities may implement an Advance Recovery Agreement Charge to collect the cost of the facilities in advance of its construction. Advance Recovery Agreements are limited to Utilities' designated projects to the extent Utilities determines, at its sole discretion.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

ii. Recovery Agreement Charge:
A Recovery Agreement Charge may be assessed for each connection to an electric three-phase mainline or other facility, where such line or facility is planned or constructed by Utilities or is the subject of a Recovery Agreement between Utilities and the property Owner(s) or developer who paid fees related to such line or facility. Consistent with such agreements, the charge will be in an amount which represents a pro rata share of the fees paid. Property Owner(s) or developer-initiated Recovery Agreements will be collected prior to issuance of a building permit. Utilities-initiated Recovery Agreements will be collected prior to issuance of building permit, or at the time of final plat, or as provided for in the Recovery Agreement. No credits or refunds will be made for these charges. Except as otherwise provided within these Rules and Regulations, the property Owner(s) or developer is responsible for payment of fees for all facilities and related appurtenances in and through the Premises or development upon approval of the plans and specifications by Utilities as provided in the City Code.

iii. Unit Recovery Charge Calculation:
If the property Owner(s) or developer desires to enter into a Recovery Agreement with Utilities, they must submit a Notice of Intent in writing within 365 days after the date of payment of applicable fees. The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final. For facilities constructed by Utilities prior to payment of fees pursuant to Section VI.B.1.a., Utilities will solely determine the service area of the facilities constructed. The amount of the URC per lot, per acre, or per single family equivalent is computed by the following:

$$URC = \frac{a * (1 + (b + .03) * 5)}{c}$$

where a = fees paid pursuant to VI.B.1.a. of these Rules and Regulations.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal.

where c = the number of equal or nearly equal units upon which the URC is based.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

- iv. Recovery Agreement Reimbursement:
Utilities or agreement holder's rights to reimbursement under the provisions of the Recovery Agreement will not exceed the fees paid pursuant to VI.B.1.a. plus the interest factor for a period of 20 years from execution of the agreement, unless Utilities approves a contract period exceeding that time. Utilities or agreement holder's right to reimbursement expires two years after expiration of the Recovery Agreement. No requests for reimbursement by the agreement holder made more than two years after the expiration date will be considered by Utilities.

To receive reimbursements under a Recovery Agreement, the agreement holder will advise Utilities in writing of any changes of address and any assignments of such Recovery Agreement. No later than 90 days following the expiration of the Recovery Agreement, Utilities will notify the agreement holder entitled to reimbursement of all amounts eligible for reimbursement and the date after which reimbursements will not be made. The notice will be made to the agreement holders last known address as reflected in Utilities' records.

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

Utilities will shut off the line serving the defective connector and issue a red tag notice.

G. Extension of Natural Gas Mains and Services

Utilities, where economically sound and feasible, will extend mains and Service Stubs to new sales Customers and transportation Shippers in its certificated service area in accordance with the terms in this section. This will also apply to load expansions of existing sales Customers and transportation Shippers where additional facilities are required to serve them.

Extensions and connections to Utilities' facilities will be made in accordance with the Tariff and City Code.

Supply and transportation services will be provided in accordance with the terms of the "Priorities and Conditions of Applications" as stated in Utilities Rules and Regulations.

1. Mainline Facilities

a. Extensions

A property Owner or developer is responsible for payment of all fees applicable to the extension of natural gas system infrastructure necessary to serve the Premise or development. Fees based on time and materials cost require advance payment of the entire estimated cost of design and construction, inclusive of excavation, boring, pipe, welding, x-ray inspection, fittings, sand bed padding, fill and compaction, labor, restoration, permits, and easements. Fee payments are payable in advance of platting and development. See Section I.B Fee Table. Upon payment of all applicable fees, extensions will be constructed within 180 days after approval when construction and existence of such extension is economically sound and feasible.

b. Natural Gas Recovery Agreement Charge:

i. Mainline Extensions:

The extension of the mainline natural gas system infrastructure may provide for the service of adjacent unserved or undeveloped lands,

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

or lands beyond the Premise or development. In such circumstances, Utilities may establish a Recovery Agreement with property Owner or developer to collect a pro rata share of the eligible fees paid pursuant to Section VII.G.1.a. and interest, as provided in section VII.G.1.b.iii., Unit Recovery Charge Calculation, of these Rules and Regulations, from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement.

If Utilities determines that extension of natural gas system infrastructure is in the best interest of Utilities to provide natural gas service to existing Customers, to allow for the continued development within the service area, and/or to provide benefit to the entire service area, Utilities may, at its sole discretion, extend the natural gas system infrastructure located outside the boundaries of the unserved or undeveloped land prior to payment of fees pursuant to Section VII.G.1.a. Utilities will recover the cost to design and construct such facilities, with interest, through a Recovery Agreement Charge from the property Owner or developer of unserved or undeveloped lands prior to connection to such facilities. Utilities may implement an Advance Recovery Agreement Charge to collect the cost of the facilities in advance of its construction. Advance Recovery Agreements are limited to Utilities' designated projects to the extent Utilities determines, at its sole discretion.

- ii. Recovery Agreement Charge:
A Recovery Agreement Charge may be assessed for each connection to a natural gas mainline or other facility, where such line or facility is planned or constructed by Utilities or is the subject of a Recovery Agreement between Utilities and the property Owner(s) or developer who paid fees related to such line or facility. Consistent with such agreements, the charge will be in an amount which represents a pro rata share of the fees paid. Property Owner(s) or developer-initiated Recovery Agreements will be collected prior to issuance of a building permit. Utilities-initiated Recovery Agreements will be collected prior to issuance

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont’d

of building permit, or at the time of final plat, or as provided for in the Recovery Agreement. No credits or refunds will be made for these charges. Except as otherwise provided within these Rules and Regulations, the property Owner(s) or developer is responsible for payment of fees for all facilities and related appurtenances in and through the Premises or development upon approval of the plans and specifications by Utilities as provided in the City Code.

- iii. Unit Recovery Charge Calculation:
If the property Owner(s) or developer desires to enter into a Recovery Agreement with Utilities, they must submit a Notice of Intent in writing within 365 days after the date of payment of applicable fees. The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final. For facilities constructed by Utilities prior to payment of fees pursuant to Section VII.G.1.a., Utilities will solely determine the service area of the facilities constructed. The amount of the URC per lot, per acre, or per single family equivalent is computed by the following:

$$\text{URC} = \frac{a * (1 + (b + .03) * 5)}{c}$$

where a = fees paid pursuant to VII.G.1.a. of these Rules and Regulations.

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal.

where c = the number of equal or nearly equal units upon which the URC is based.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

- iv. Recovery Agreement Reimbursement:
Utilities or agreement holder's rights to reimbursement under the provisions of the Recovery Agreement will not exceed the fees paid pursuant to Section VII.G.1.a. plus the interest factor for a period of 20 years from execution of the agreement, unless Utilities approves a contract period exceeding that time. Utilities or agreement holder's right to reimbursement expires two years after expiration of the Recovery Agreement. No requests for reimbursement by the agreement holder made more than two years after the expiration date will be considered by Utilities.

To receive reimbursements under a Recovery Agreement, the agreement holder will advise Utilities in writing of any changes of address and any assignments of such Recovery Agreement. No later than 90 days following the expiration of the Recovery Agreement, Utilities will notify the agreement holder entitled to reimbursement of all amounts eligible for reimbursement and the date after which reimbursements will not be made. The notice will be made to the agreement holders last known address as reflected in Utilities' records.



UTILITIES RULES AND REGULATIONS

NATURAL GAS

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NATURAL GAS

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UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

c. Oversized Facilities

Utilities may oversize any facility as part of an extension to provide capacity for additional developments that may be served by the Mainline Facilities.

d. Exception for New Buildings Ready for Service

Utilities, at its option, may reduce the advance payment required for an extension contract by the appropriate refund amount for new buildings and appliances ready for service. The structure must be under construction at the time advance payment amounts are determined. If actual revenues are less than the estimated revenues used to calculate an advance credit, and there is a material effect on the advance payment amount, Utilities may adjust the advance payment amount to be based on actual revenues rather than the estimated revenues.

e. Applicant Requested Extras

Utilities will require Applicants to pay all costs for Applicant requested extras including the following without limitation:

- i. frost excavation in excess of 18 inches in depth, including backfilling and compaction of trenches;
- ii. removal and replacement of paving, except for main tie-ins required to provide gas to the requested parcels;
- iii. any overtime performed by Utilities or its contractor; and/or
- iv. Customer service lines and Customer fuel lines installed by Utilities.

These costs will become a contribution-in-aid of construction and will not be eligible for refund.

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

f. Natural Gas Service Lines

All service lines must be installed in accordance with Utilities' *Line Extension and Service Standards* for Natural Gas.

i. Polyethylene natural gas service lines two inches in diameter or smaller.

a. General Conditions

The Owner, developer or Customer will install, or cause to be installed, at no cost to Utilities, all materials necessary for the connection of natural gas service from the location of the primary point of use structure to Utilities system at the property line of the Premise. Such natural gas service installations include all trenching, backfilling and restoration as well as materials necessary for the installation.

The natural gas service installation shall become the property of Utilities on and after the date of its inspection and connection to the Utilities system.

The Owner, developer and Customer warrants to Utilities all materials and labor related to the natural gas service installation from its point of connection to the Utilities system to the Premise for a period of three years from the date of its inspection and connection to the Utilities system.

In the event of a defect in the natural gas service installation during the three-year warranty period, then the Owner, developer and Customer immediately shall repair or replace the natural gas service installation at no cost to Utilities. The Owner, developer and Customer acknowledge that this warranty continues to be the obligation of the Owner, developer and Customer even though that Owner, developer

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

or Customer ceases to be the Owner of the Premise, the developer of the Premise or the Customer of record at the Premise.

The Owner, developer and Customer agree to indemnify and hold Utilities harmless from any damages, loss, cost, or liability (including, but not limited to, any death, injury, legal fees and the cost of enforcing this indemnity) arising out of, or resulting from the use of, the natural gas service installation during the three-year period of the warranty.

b. Inspection

The Owner, developer and Customer shall schedule an appointment with Utilities, in accord with Utilities' policies, to inspect and connect the natural gas service to the Utilities system.

c. Inspection and Connection Fees

Utilities shall inspect and connect the natural gas service to the Utilities system. The natural gas service shall be installed as a single service or shall be installed jointly with Residential electric service. See Section I.B. Fee Table.

The Joint Service Inspection and Connection Fee is also listed under the Electric section of these Utilities Rules and Regulations. However, that fee is only paid once for a joint natural gas service and Residential electric service inspection and connection.

UTILITIES RULES AND REGULATIONS

NATURAL GAS

Natural Gas – cont'd

d. Return Trip Inspection and Connection Fees

In some instances, the service inspection and connection appointment may be cancelled outside the time frame set out in Utilities' policies or the service installation may not comply with Utilities' *Line Extension and Service Standards* when it is inspected. See Section I.B. Fee Table.

e. Cancellation Fees

In certain instances, under Utilities' policies, a reduced fee may be charged for cancellation of inspection and connection appointments. See Section I.B. Fee Table.

- ii. Polyethylene natural gas service lines larger than two inches in diameter and all steel natural gas service lines must be installed by Utilities under a time and materials contract. See Section I.B. Fee Table.

UTILITIES RULES AND REGULATIONS

WATER

Water – cont'd

B. Water Extension Policy

A property Owner or developer is responsible for the cost of engineering, construction, and materials for all water system infrastructure and related appurtenances necessary to serve the Premises or development. Utilities will approve the plans and specifications of such facilities and appurtenances and inspect and approve the actual construction prior to connection of such facilities. The property Owner or developer is also responsible for any required pumping facilities (including pressure relief valves, pressure-reducing valves and flow-control valves) and vaults, and all fire hydrants that are necessary to serve the Premises or development.

1. Pipelines

Utilities may require that a property Owner or developer construct water distribution facilities through or adjacent to unserved or undeveloped lands. In such circumstance, the property Owner or developer may be required to pay the entire cost of such facilities. However, Utilities may agree in a Recovery Agreement with such property Owner or developer to collect a pro rata share of the eligible cost of such facilities plus applicable interest as provided within Section VIII.C., Water Recovery Agreement Charge, of these Rules and Regulations from the property Owner or developer of such unserved or undeveloped lands at the time of connection to the facilities and refund such cost as provided in the Recovery Agreement.

Utilities may require that a property Owner or developer construct a Water Distribution Main of a larger diameter than that required for the property Owner's or developer's needs to provide for the service of lands beyond the Premises or development. In the event Utilities determines that construction of such an oversized Water Distribution Main is necessary for the efficient expansion of the system, the property Owner or developer served may be responsible for the costs of engineering, materials and installation of such main. In that circumstance, the property Owner or developer may recover the cost of capacity associated with the oversizing requirement.



UTILITIES RULES AND REGULATIONS

WATER

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WATER

Water – cont'd

or developer-initiated Recovery Agreements will be collected prior to issuance of a building permit. Utilities-initiated Recovery Agreements will be collected prior to issuance of building permit, or at the time of final plat, or as provided for in the Recovery Agreement. No credits or refunds will be made for these charges.

Except as otherwise provided within these Rules and Regulations, the property Owner(s) or developer is responsible for the costs and construction of all facilities and related appurtenances in and through the Premises or development upon approval of the plans and specifications by Utilities as provided in the City Code. Utilities will inspect and approve the actual construction prior to connection of structures.

2. Recovery for Oversizing

Utilities may require the property Owner(s) or developer to construct a line or other facility larger than that required for their needs for the service of lands adjacent to the Premises or development. A property Owner(s) or developer may also find it necessary to construct facilities through or adjacent to unserved or undeveloped lands. In either case, the property Owner(s) or developer will pay the entire cost of such facilities. Utilities may enter into a Recovery Agreement with the property Owner(s) or developer to collect a pro rata share of the costs of such construction from the Owner(s) of the adjacent lands at the time of their connection. Utilities will pay such collected Recovery Agreement charges to the Recovery Agreement contract holder.

3. Unit Recovery Charge Calculation

If the property Owner(s) or developer desires to enter into a Recovery Agreement with Utilities, they must submit a Notice of Intent in writing prior to the start of construction, pay the specified fee, and provide a complete detailed summary of all construction costs and support documentation as determined by Utilities within 365 days after the date of final acceptance notice by Utilities. The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final. For facilities constructed by Utilities, Utilities will solely determine the service area of the facilities constructed. The Standard Method of computing the URC, as provided below, will apply unless the property Owner(s) or developer request computation under the Nonstandard Method. Request for computation under the Nonstandard Method must be received upon submittal of Recovery Agreement

UTILITIES RULES AND REGULATIONS

WATER

Water – cont’d

request. To request computation under the Nonstandard Method, facilities must have a 24-inch minimum diameter, exceed \$1,500,000 in cost, and meet program rules as established by Utilities. Utilities, at its sole discretion, will make a determination on the request for computation under the Nonstandard Method. For facilities constructed by Utilities, Utilities will determine, at its sole discretion, the applicable URC computation method. The amount of the URC per lot, per acre or per single family equivalent is computed by the following:

a. Standard Method

$$\text{URC} = \frac{a * (1 + (b + .03) * 5)}{c}$$

or

b. Nonstandard Method

$$\text{URC} = \left(\frac{a}{c}\right) * (1 + d + .01)^n$$

where a = total construction cost less the cost of service lines.

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal. The total interest factor of b minus one percent shall not be less than three percent.

where c = the number of equal or nearly equal units upon which the URC is based.

where d = the 20-year yield of the BVAL AAA Municipal Curve at the time the computation of the URC is made, expressed as a decimal.

where n = the number of years since the execution of the Recovery Agreement.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

UTILITIES RULES AND REGULATIONS

WATER

Water – cont'd

4. Recovery Agreement Reimbursement

Utilities or agreement holder's rights to reimbursement under the provisions of the Recovery Agreement will not exceed the construction costs plus the interest factor for a period of 20 years from execution of the agreement, unless Utilities approves a contract period exceeding that time. Utilities or agreement holder's right to requests for reimbursement by the agreement holder made more than two years after the expiration date will be considered by Utilities.

To receive reimbursements under a Recovery Agreement, the agreement holder will advise Utilities in writing of any changes of address and any assignments of such Recovery Agreement. No later than 90 days following the expiration of the Recovery Agreement, Utilities will notify the agreement holder entitled to reimbursement of all amounts eligible for reimbursement and the date after which reimbursements will not be made. The notice will be made to the agreement holders last known address as reflected in Utilities' records.

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UTILITIES RULES AND REGULATIONS

WASTEWATER

Wastewater – cont'd

3. Pump Station and Force Main Recovery

If required, the cost of constructing pump stations and/or force mains is the responsibility of the Owner of the Premise served by these facilities. Where it appears that more area or land may be served by the pump station/force mains, Utilities may require a larger capacity than necessary to serve the initial development. Where such larger capacity is required, Utilities may enter into a Recovery Agreement similar in fashion to that of collection lines.

4. Establishing a Recovery Agreement

If a property Owner or developer desires to enter into a Recovery Agreement with Utilities, they must submit a written Notice of Intent prior to the start of construction, pay the specified fee and provide a written complete detailed summary of all construction costs to Utilities within 365 days after the date of final acceptance notice by Utilities.

5. Unit Recovery Charge Calculation

The agreement holder and Utilities will jointly determine the service area of the facilities constructed and determine a Unit Recovery Charge (URC) for the service area. In the event that the agreement holder and Utilities fail to agree, the determination of Utilities is final, subject to review by the City Council. The Standard Method of computing the URC, as provided below, will apply unless the property Owner(s) or developer request computation under the Nonstandard Method. Request for computation under the Nonstandard Method must be received upon submittal of Recovery Agreement request. To request computation under the Nonstandard Method, facilities must have an 18-inch minimum diameter, exceed \$1,500,000 in cost, and meet program rules as established by Utilities. Utilities, at its sole discretion, will make a determination on the request for computation under the Nonstandard Method. For facilities constructed by Utilities, Utilities will determine, at its sole discretion, the applicable URC computation method. The amount of the URC per lot, per acre or per single family equivalent is computed by the following:

UTILITIES RULES AND REGULATIONS

WASTEWATER

Wastewater – cont'd

a. Standard Method

$$\text{URC} = \frac{a * (1 + (b + .03) * 5)}{c}$$

or

b. Nonstandard Method

$$\text{URC} = \left(\frac{a}{c}\right) * (1 + d + .01)^n$$

where a = total construction cost less the cost of service lines.

where b = Federal Reserve Daily Bank Prime Loan interest rate prevailing at the time the computation of the URC is made, expressed as a decimal. The total interest factor of b minus one percent shall not be less than three percent.

where c = the number of equal or nearly equal units upon which the URC is based.

where d = the 20-year yield of the BVAL AAA Municipal Curve at the time the computation of the URC is made, expressed as a decimal.

where n = the number of years since the execution of the Recovery Agreement.

The method for establishing a URC for Advance Recovery Agreements will be determined by Utilities, at its sole discretion.

**Utilities Rules and Regulations
(URR)**

Final Tariff Sheets

Effective October 1, 2025

UTILITIES RULES AND REGULATIONS

GENERAL

Definitions – cont'd

TARIFF: Utilities' Tariff as adopted by the City Council of the City of Colorado Springs. The Tariff sets forth the services offered by Utilities, including the rates and fees for the services, and governing rules, regulations and practices relating to those services.

TEMPORARY SERVICE: Provisional utility service used only for a limited time generally not to exceed 18 months. (E.g.; nonpermanent electric service at a construction site as provided by a temporary meter.) When construction at the site is complete, the temporary meter is removed and replaced with a permanent meter.

TOTALIZED SECONDARY SERVICE: The summation of multiple electric meters served at one Premises whose totalized service exceeds 100 kW per day.

TRANSPORTATION CUSTOMER: A person who, by signing a gas Transportation Service Agreement, elects to subscribe to the unbundled service option of gas transportation offered by Utilities.

TRANSPORTATION SERVICE AGREEMENT: A contract signed between a Shipper and Utilities outlining the terms and conditions of transporting gas as an unbundled service option.

UNDERDRAIN SYSTEM: A pipe system typically installed in public rights of way to collect subsurface ground water from building perimeter drains or area underdrains and transport the ground water to a point of discharge at a drainage channel, storm sewer, or other City approved location.

UTILITIES: Colorado Springs Utilities.

WATER DISTRIBUTION MAIN: That portion of Utilities' water supply system or a private water system which transmits and distributes potable water to users for fire supply and domestic service connections or transmits and distributes potable water from Utilities' water supply system to users, excluding portions of service lines as defined in City Code Section 12.4.201.

WATER SERVICE LINE: The line extending from the property, building, establishment or grounds up to and including the connection to the Water Distribution Mains.

UTILITIES RULES AND REGULATIONS

GENERAL

Starting Service – cont'd

3. Rate Selection

a. General

Customers are placed on Standard rate offerings based upon their type of service (residential, nonresidential) and the amount of product they consume during the month. Where available, customers may choose optional rate offerings in place of the Standard offering if they meet the qualifications set out in the Availability clause of the optional rate offering. The Customer is ultimately responsible for rate selection and for monitoring the account to ensure that the rate selection remains the best choice and use of utility services. Electric and gas residential rates are not available to master metered or nonresidential accounts.

b. Commercial and Industrial Rate Schedules Subject to Dynamic Rate Switching

Customers are placed on the appropriate Standard rate schedule based upon highest daily usage or highest maximum demand during any of the last 12 billing periods. Because the applicability to Customers of rate schedules varies based on usage and/or demand, Utilities billing system tracks the Customer's usage and/or demand and then each billing period places the Customer on the most appropriate rate schedule under Utilities Dynamic Rate Switching. Dynamic Rate Switching is applicable to electric service taken under Standard and Energy-Wise Plus Time-of-Day Options. Natural gas Dynamic Rate Switching is only applicable to service taken under Standard rate schedules. Should a Customer be switched to a different rate schedule through Dynamic Rate Switching, the Customer may request a one-time review and potential adjustment back to the previous rate schedule if the Customer can demonstrate to Utilities' satisfaction that a unique circumstance or infrequent event caused the change in usage. Utilities will analyze historical consumption patterns and information provided by the Customer to determine the appropriate rate schedule.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

No permanent service connections will be made to extensions for Temporary Service. If a Customer desires a permanent extension, all provisions for Permanent Extension for Continuous Service will apply. See Section I.B. Fee Table.

Utilities may require a deposit from a Customer for electric Temporary Service as a guarantee of payment. No deposit required and made will relieve any Customer from payment of current charges as they become due and payable, nor will any deposit be applied by Utilities to any indebtedness of the Customer except after termination of service. Deposits will be refunded according to Utilities' Rules and Regulations – General.

The Customer will pay the following damage fees when the power pedestal is returned based on the circumstances indicated.

Pedestal Damage Fees

The cost of necessary repairs if the pedestal is damaged.

The replacement cost if the pedestal must be replaced. See Section I.B. Fee Table.

If the Customer fails to make payment, Utilities will not provide additional electric Temporary Service to that Customer and may take any necessary action for restitution provided in the City Code.

C. Demand Metering – Electric

Demand metering is subject to the terms and conditions under Utilities' Electric Rate Schedules and these Utilities Rules and Regulations. Unless otherwise determined by Utilities, measured demand applicable to Commercial Rate Schedules is determined as the highest kW demand during any 15-minute interval during the billing period. Based upon a Customer(s)' meter configuration, Utilities, at its sole discretion, may determine measured demand applicable to Commercial Rate Schedules as the highest average of three five-minute kW demands occurring in any 15 minutes during the billing period. Measured demand applicable to Industrial and Contract Service Rate Schedules is determined as the highest average of three five-minute kW demands occurring in any 15 minutes during the billing period.

D. Electric Power Factor Correction

1. Lagging: Power factor correction of any service with low power factor characteristics will, at all times, be provided with effective power factor corrective

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UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

equipment so that the power factor will not be less than 95% lagging or leading. Such corrective equipment will be directly connected in the load circuit and switched with the load. Utilities will assess a monetary adjustment to any low power factor load in accordance with the respective rate schedule until these requirements have been met.

2. Leading: If Utilities determines that a Customer having a leading power factor is creating a problem for either Utilities or another Customer on the system, the Customer creating the problem will be required to correct the leading power factor.
- E. Enhanced Power Service Option

Enhanced Power Service is available by contract for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard service. Due to annual budget constraints, Utilities will have the right to limit the number of Enhanced Power Service Customers and/or the amount of enhanced power equipment supplied.

Utilities will specify, purchase, maintain, and own the enhanced power equipment, backup feeder lines, and facilities on the Utilities side of the Point of Common Coupling (PCC). The Customer will provide a suitable location for Utilities' equipment on their site. The Customer will provide for the installation and maintenance of the equipment on the Customer's side of the PCC. Such equipment will not interfere with the operation of the Utilities' system. The Customer will pay a reserved capacity charge and an operations and maintenance charge, as specified in the contract and set forth in the Electric Rate Schedules.

Customers subscribing to and under current contract for Enhanced Power Service will receive billing based upon the totalizing of the main meter and the alternate source meter(s). Totalizing of primary and secondary services will include a transformer and equipment loss factor.

The Commercial contributions-in-aid of construction policy as set forth in the *Line Extensions and Service Standards* for Electric applies only to the extension of the first feeder as determined by Utilities.

- F. Network Service – Electric

Connection of additional Customers for electric network service is subject to availability of capacity.

UTILITIES RULES AND REGULATIONS

ELECTRIC

Electric – cont'd

G. Attachments to Facilities

Attachments to poles, lighting standards or other equipment or facilities will not be permitted except upon specific written approval of Utilities.

H. Utilities' Liability – Electric

Utilities is not liable for any service failures or interruptions that include, but not limited to, phase reversals and/or single-phasing of three-phase services, voltage transients, or frequency and wave shape deviations. This section is in addition to, and does not limit Utilities Rules and Regulations - General.

I. Renewable Energy System Interconnection Application Review Fee

All interconnections of new renewable energy systems must meet the standards set forth in Utilities' Electric Rate Schedules and *Line Extension and Service Standards*. Utilities will assess a fee to review applications to interconnect renewable energy systems. See Section I.B. Fee Table.

APPENDICES

Rate Manual



Colorado Springs Utilities

It's how we're all connected

Rate Manual

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Introduction

Colorado Springs Utilities Board (Utilities Board) directs Colorado Springs Utilities (Utilities) to apply ratemaking practices that are just, reasonable and not unduly discriminatory. Pricing of services derive result in revenues that are sufficient to provide safe, reliable utility services to Colorado Springs Utilities citizens and customers while maintaining financial viability of each separate regulated service. The Excellence in Governance Policy Manual includes a specific instruction and guidelines related to pricing of services that establish guidance, structure and transparency in the development of rates (see Appendix).

Furthermore, City Council is directed to apply certain legal standards to the approval of rates for regulated utility products and services. (City Code §12.1.108(E) and (F), contains the standards for energy (E) and water/wastewater (F), and CRS 40-3.5-101 *et seq* of the Colorado Statutes sets forth the standards for energy service beyond municipal limits.) This manual outlines the basic elements involved in determination of the sufficient revenue levels and allocation of the revenue responsibility to the various classes of customers, which is an important first step in the setting of sound rates for services that meet the standards referenced above.

The concepts and procedures described in this manual are based on principles that are generally accepted and widely applied throughout the utility industry. However, due to the unique nature of each utility and the individual utility services offered by different utilities, variations on these concepts and procedures are commonplace within the industry. Courts have recognized that the ratemaking function is as much art as science, and tend to be deferential to rate-setting authorities. The 1944 U.S. Supreme Court *Hope* decision, established that Cost of Service ratemaking is a starting point for determining “just and reasonable” rate(s) and “it is the result reached not the method employed which is controlling.” Consequently, there is no one judicially sanctioned ratemaking methodology, rather there are numerous paths which may lead to rates that meet the relevant legal

standards. The Colorado Supreme Court (1997) stated, “Ratemaking is not an exact science, but, rather, a matter of reasoned judgment.”

Generally accepted ratemaking practice to develop utility rates involves the following analytic procedures:

- Determine the total annual Revenue Requirement for the time period when the rates are to be in effect.
- Perform Cost of Service Study that is used to:
 - Functionalize, at the account level, the relevant expenditure items to the basic functional categories, (e.g., for electric, these are generation, transmission and distribution).
 - Classify each functionalized cost into broad categories utilizing cost causation principles (e.g., for natural gas, these are demand, commodity and customer).
 - Allocate to customer classes based on the service characteristic of each individual class.
- Utilize the results from the Revenue Requirement and the Cost of Service analysis to establish cost-based rates that meet the overall rate design goals and objectives of the utility:
 - Produce revenues equivalent to the Revenue Requirement;
 - Maximize utilization of service infrastructure by encouraging efficient usage;
 - Assure maximum stability of revenues;
 - Distribute the total Revenue Requirement reasonably among the different classes of customers; and
 - Promote economic development by attracting and retaining customers within the service territory.

Basic Sources of Data

Colorado Springs Utilities (Utilities) maintains financial and accounting records that utilize a chart of accounts based primarily upon the uniform system of accounts prescribed by the Federal Energy Regulatory Commission and/or the National Association of Regulatory Utility Commissioners.

Utilities develops rates to support the annual Budget. The basic sources of data used to extract a Cost of Service Study include financial forecasting models and historical cost accounting data. The annual Budget is a critical data source that is prepared annually and represents the first year in a five-year Annual Operating and Financial Plan.

Other significant data sources are forecasted customers, sales units and demand by rate class. Customers and sales units are derived from statistically adjusted econometric forecast models and demands are derived from historical load studies. The forecast models assume 30-year normal weather.

Revenue Requirement

The development of the Revenue Requirement is the first analytical step of the ratemaking process. In order to provide adequate utility service to customers, Utilities must receive sufficient revenue from each service to ensure proper operation and maintenance, development and perpetuation of the system and financial stability. Utilities utilizes a version of the Cash-Needs Method to determine the Revenue Requirement. The essence of this method is to provide revenues from the service sufficient to cover all cash obligations as they come due for the period over which the rates are to be in effect. This method is depicted in the following formula:

$$\underline{\mathbf{RR = O\&M + SPTC + DS + CFC + AC}}$$

RR = Revenue Requirement

Revenue Requirement is expressed in terms of a forecasted test year for purposes of determining that rate levels are sufficient and rate changes are appropriate. The Revenue Requirement will vary by year, and by service due to the direct relationship to the annual Budget. Utilities develops annual Budget to achieve the outcomes identified as most important to the Utilities Board and customers. Further, the annual Budget supports the financial metrics necessary to maintain a healthy “AA” credit rating and financial stability.

O&M = Operating and Maintenance Expense

O&M expense represents the day-to-day costs Utilities incurs to produce and deliver electricity, natural gas, water, and wastewater treatment services, and perform administrative and general functions.

SPTC = Surplus Payments to the City of Colorado Springs
(electric, natural gas, and water services)

The City Charter of the City of Colorado Springs (City) provides for the appropriation of any remaining surplus of net earnings to the general revenues of the City. Pursuant to its authority as the legislative body for the City and as the ratemaking body for Utilities, City Council has established planned Surplus Payments to the City of Colorado Springs for Utilities' Electric, Natural Gas, and Water services.

DS = Debt Service payments

Debt service payments that include both principal and interest payments associated with outstanding revenue bonds and notes and loans payable.

CFC = Cash Funded Capital

Cash requirements necessary to fund capital projects and balance the need for additional debt service.

AC = Additions to Cash

Cash requirements necessary to maintain financial stability and designated financial metric levels.

Cost of Service Study

Functionalization

Functionalization is the assignment of costs according to distinct operational functions of the specific utility service. The accounting system and the related chart of accounts establish a structure aligned with these operational functions. This system is a means whereby such costs can be assigned or divided among the major utility functions, thereby making a systematic and rational connection to the following steps in the process.

ELECTRIC

The major functions generally used for purposes of cost allocation for electric utilities are:

- Generation
- Transmission
- Distribution
- Customer

The *Generation* function includes all costs involved in the generation of power not included in the Electric Cost Adjustment (see Electric and Gas Cost Adjustment Procedures section). The *Transmission* function includes all costs associated with the high-voltage transfer of power from one geographical location to another within a system. The *Distribution* function includes all costs associated with the transfer of power from the transmission system to the consumers. The *Customer* function includes all other costs involved in providing services to customers that are not included in the other functions.

NATURAL GAS

The major functions generally used for purposes of cost allocation for natural gas utilities are:

- Production
- Distribution
- Customer

The *Production* function includes all costs involved in the production of manufactured gas, not included in the Gas Cost Adjustment (see Electric and Gas Cost Adjustment Procedures section). The *Distribution* function includes all costs associated with the delivery of natural gas from the city gate to the consumers. The *Customer* function includes all other costs involved in providing services to customers that are not included in the other functions.

WATER

The major functions generally used for purposes of cost allocation for water utilities are:

- Source of Supply
- Treatment
- Transmission
- Distribution
- Nonpotable
- Customer

The *Source of Supply* function includes all costs involved in obtaining and delivering raw water to the local treatment plants. The *Treatment* function includes all costs associated with the water treatment process. The *Transmission* function includes all costs related to moving water from the treatment plants to the local storage tanks. The *Distribution* function includes all costs associated with the delivery of water from the storage tanks to the consumers. The *Nonpotable* function includes all costs related to the production of nonpotable water. The *Customer* function includes all other costs involved in providing services to customers that are not included in the other functions.

WASTEWATER

The major functions generally used for purposes of cost allocation for wastewater utilities are:

- Collection
- Treatment
- Sludge Handling
- Customer

The *Collection* function includes all costs involved in the delivery of wastewater from the consumers to the treatment plants. The *Treatment* function includes all costs of treating the wastewater, separating it from the sludge and discharge into the creek or into the nonpotable system. The *Sludge Handling* function includes the cost of conveying, treatment and disposal of the sludge. The *Customer* function includes all other costs involved in providing services to customers that are not included in the other functions.

INDIRECT COSTS

An important part of the functionalization procedure is the arrangement of costs that cannot be directly assigned to distinct operational functions. These costs are incurred on behalf of more than one service or provide benefit to the organization as a whole. These include but are not limited to costs associated with general and common plant, customer accounts, service and information expense and administrative and general (A&G) expense. In a multi-service utility such as Utilities, allocations are applied to assign these expenditures according to a formula consistent with generally accepted ratemaking practices demonstrating a systematic, rational and defensible approach to functionalize indirect costs.

Classification

Classification further segregates the functionalized costs based on attributes bearing a relationship to a measurable characteristic of the service or groups of services. Classification is based on the principle of cost causation; costs are identified as being caused by a service or group of services if:

- the costs exist as a direct result of providing the service or group of services, or
- the costs are avoided if the service or group of services is not provided.

Although it would be ideal if each group of costs could be directly assigned to a particular service characteristic, in practice this will almost never occur.

ELECTRIC

The most widely used classification components for electric utility service are Demand, Energy and Customer. *Demand*-related costs include those items that are related to system capacity and peak usage, and may be separated by the generation, transmission and distribution functions. *Energy*-related costs include those items that relate to the total kilowatt hours consumed during a period of time, and often are separated into peak and off-peak costs. *Customer*-related costs include items, such as billing and accounting that are related to the number of customers served.

An important component of the classification process for electric service is the division of generation and transmission between demand and energy. As a measure of average utilization of system resources (energy) in relation to peak demand the system load factor is used to classify demand and energy portions of generation transmission expenses.

Another important component of the classification process is the division of distribution costs between demand and customer. The design of the distribution system is driven by both the demand on the system and the number of customers connected to the system. Utilities has consistently split the distribution costs between demand and customer by 65% and 35%, respectively.

NATURAL GAS

The most widely used classification components for natural gas service are Demand, Commodity and Customer. *Demand*-related costs include those items that are related to system capacity and peak usage, and may be separated by the production and distribution functions. *Commodity*-related costs include those items that relate to the total units of gas consumed during a period of time. *Customer*-related costs include items, such as billing and accounting that are related to the number of customers served.

WATER

The most widely used classification components for water service are Base, Extra Capacity and Customer. *Base*-related costs are those that tend to vary with the total quantity of water used, plus those O&M expenses and capital costs associated with the average level of service provided throughout the year, referred to as average annual day. *Extra Capacity*-related costs are associated with meeting requirement in excess of the average use; these costs are further subdivided into costs necessary to meet maximum-day and maximum-hour demands. *Customer*-related costs include items, such as billing and accounting that are not related to the amount of service provided.

WASTEWATER

The most widely used classification components for wastewater service are Volume, Customer, Pretreatment and two strength categories; Biochemical Oxygen Demand (BOD) and Total Suspended Solids (TSS). *Volume*-related costs include those items that are related to the volume of wastewater that is treated. *Customer*-related costs include items, such as billing and accounting that are related to the number of customers served. *Pretreatment*-related costs reflect those cost items related to the various pretreatment programs. The two strength categories represent costs related to reducing the strength loadings to acceptable levels.

Allocation

Allocation assigns the functionalized and classified costs to the various customer classes. A customer class is a relatively uniform group of customers that possess similar characteristics such as load characteristics, delivery volume, customer service costs and other conditions of service. Utilities utilizes forecasted data in the development of allocation factors that include, but are not limited to, the following advantages: 1) alignment of developing Utilities rates consistent with the annual Budget and Budget Appropriation, 2) the underlying data used to develop allocation factors between rate classes will match the billing determinants used in the development of the rates for any particular rate class, 3) forecasted data captures changes in class consumption due to various reasons such as weather patterns and customer shifts from one customer class to another. In some circumstances, certain costs are incurred for the direct benefit of customer classes and as such are directly assigned.

ELECTRIC

The three cost categories utilized for electric service allocations are Demand, Energy and Customer. In 2014, Utilities conducted an Allocation Methodology Project to review and evaluate industry allocation methodologies appropriate for Utilities based upon predefined selection criteria. As a result of this project, Utilities selected and implemented the Average and Excess 3 coincident peak (CP) method for generation and transmission *Demand* costs. This methodology allocates based upon both the contribution of each rate class to average load and the average of the three peak hours of the three highest months. The distribution *Demand* is allocated based on each class' annual non-coincident peak (NCP), with recognition to the voltage level the Customer receives service. The *Energy* costs are allocated on the basis of sales or energy output to lines to each class. The *Customer* costs are allocated based on weighted customer numbers.

NATURAL GAS

The three cost categories utilized for natural gas service allocations are Demand, Commodity and Customer. The gas supply *Demand* costs are allocated to firm gas sales customers based on their CP and to interruptible sales customers based upon an assumed 100% load factor. The *Commodity* costs are allocated to customers based upon their commodity sales. The *Customer* costs are allocated based upon weighted customer numbers.

WATER

The four cost categories utilized for water service allocations are Annual, Maximum Day, Maximum Hour and Customer. The *Annual* (sometimes referred to as the base) costs are allocated based upon sales to each class. The *Maximum Day* costs are allocated based on the daily CP of each class. The *Maximum Hour* costs are allocated based on the hourly CP of each class. The *Customer* costs are allocated based on weighted customer numbers.

WASTEWATER

The five cost categories utilized for wastewater service allocations are Volume, Biochemical Oxygen Demand (BOD), Total Suspended Solids (TSS), Pretreatment and Customer. The *Volume* costs are allocated based on the volume discharged by each group. The *BOD* costs are allocated by the BOD loadings of each group. The *TSS* costs are allocated by the TSS loadings of each group. The *Pretreatment* costs are allocated based on volume discharged by each group. The *Customer* costs are allocated based on weighted customer numbers.

Electric Cost Adjustment (ECA) and Gas Cost Adjustment (GCA)

The cost adjustment is a direct flow-through rate structure, standard in the industry and designed to recover fuel-related costs. Fuel costs are variable and driven by fluctuation in fuel prices, most notably natural gas market prices. Utilities produces and purchases electricity and recovers these fuel-related costs through the Electric Cost Adjustment (ECA). Utilities purchases natural gas and recovers these fuel-related costs through the Gas Cost Adjustment (GCA).

Currently, all retail electric customers and most retail natural gas customers take service under rate schedules that have a cost adjustment clause. The ECA and GCA rates are designed to be modified utilizing City Code § 12.1.107(D), Procedure to Change Certain Rates or Charges and Authorize Refunds by Resolution. Utilities can adjust as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council. Utilities closely monitors actual sales and forecast data in order to file a proposed ECA and/or GCA rate adjustment with City Council consistent with Cost Adjustment Guidelines identified below.

Initiating a timely response to fluctuation in market prices and consumption supports:

- Providing a price signal to customers based on the true cost of electricity and natural gas;
- Accurately reflecting customers' energy consumption volume and associated costs;
- Effectively managing over and under collection balances; and
- Utilities' financial stability.

Utilities maintains process documentation that codifies and standardizes the ECA and GCA expense accounts.

Electric Capacity Charge

The Electric Capacity Charge rate (ECC) is designed to recover costs associated with the transportation and storage of natural gas and fixed capacity payments to the Western Area Power Administration (WAPA). These expenditures are made in order to reserve transmission capacity related purchased power and natural gas used for electric generation. Capacity costs are allocated to each electric customer class using the Average and Excess 3 coincident peak (CP) method, and recovered through a per kilowatt hour charge.

The ECC rate is designed to be modified utilizing City Code § 12.1.107(D), Procedure to Change Certain Rates or Charges and Authorize Refunds by Resolution. These ECC costs are natural gas and purchase power related and not within the control of Utilities. Utilities is allowed to adjust as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Natural Gas Capacity Charge

The Natural Gas Capacity Charge (GCC) rate is designed to recover costs associated with transportation and storage of natural gas. These costs are largely comprised of fixed capacity charges in order to ensure firm delivery of natural gas to Utilities. These costs are allocated to each customer class using the Average and Excess coincident peak (CP) method, and recovered through a per hundred cubic feet charge.

The GCC rate is designed to be modified utilizing City Code § 12.1.107(D), Procedure to Change Certain Rates or Charges and Authorize Refunds by Resolution. These GCC costs are natural gas fuel related and not within the control of Utilities. Utilities is allowed to adjust as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Colorado Clean Heat Plan Charge

State legislation passed in 2021 (Senate Bill 21-264) requires natural gas utilities to adopt programs that encourage customers to reduce emission generated by natural gas-based appliances and heating equipment. To comply with this legislation, Utilities filed its Clean Heat Plan with the State in August of 2023, that outlines how Utilities intends to work with customers to accomplish home-and-business-based emissions reductions. The Colorado Clean Heat Plan Charge recovers the cost of energy efficiency programs needed to meet Colorado's Clean Heat Plan law.

Water and Wastewater Connection Charges and Fees

Each time a new connection is made to the wastewater and/or water system, Utilities requires the payment of a connection charge(s) or fee(s). Such charges are commonly levied in the case of municipal water and wastewater systems. Connection charges serve the purpose of collecting a portion of the costs incurred by past and existing customers in developing the system currently in place in addition to collection of costs incurred for the growth of the system caused by new customers.

The methodology used by Utilities to calculate connection charges follows generally accepted industry standards. The accepted development charge methodology utilized comes from the Colorado Supreme Court in its ruling in *Krupp v. Breckenridge Sanitation District*, issued in early 2001. The basic tenets of that ruling are followed by Utilities in methodology so that the charges are 1) based upon clearly defined needs and costs; and 2) are derived in a manner which fairly apportions costs in accordance with the benefits provided.

The imposition of connection charges mitigates the possibility that existing customers will bear an undue share of the costs of system growth. Funding capital improvements through connection fees greatly decreases the need to collect dollars needed to pay for growth through rate structures that existing customers pay.

Utilities uses the Equity Buy-In approach to ensure that the connection charge balances the sharing of capital costs between existing and new customers. The Equity Buy-In method is generally accepted throughout the country as an appropriate method and is consistent with the standards outlined in the aforementioned *Krupp v. Breckenridge*, and shares the cost of infrastructure between existing and new customers.

The following connection charges and fees are assessed by Utilities:

Water and Wastewater Development Charges

This charge is assessed at the time of connection to the water and/or wastewater system for capacity in the existing system by a new customer within Utilities' service territory. The amount of the fee depends on lot size for residential customers and meter size for nonresidential customers. A multiplier of 1.50 is assessed for customers outside the city limits.

Water Resource Fee

This charge is assessed at the time of connection to the water system for capacity based on the cost of projected capital expenditures for growth and expansion by a new customer within Utilities' service territory. The amount of the fee depends on lot size for residential customers and meter size for nonresidential customers. A multiplier of 1.5 is assessed for customers outside the city limits.

Water and Wastewater Regional System Availability Fees

This charge is assessed at the time of connection to the water and/or wastewater system by a regional customer (institutions, organized water districts, municipal corporations, or other similar organizations) outside the city limits. It is based on the amount of capacity in the existing system utilized by the customer. The charge is determined by the meter size for water regional customers and peak day million gallons per day for wastewater regional customers. A multiplier of 1.20 is assessed for water regional customers and 1.10 for wastewater regional customers.

The use of a multiplier is a standard rate design technique used by local governments to serve customers located outside their jurisdictional limits. In 2017, the Utilities Policy Advisory Committee (UPAC) recommended a multiplier of 20% for regional water service and a multiplier of 10% for regional wastewater service. The UPAC recommendation recognized that the use of a multiplier: is consistent with industry practice; acknowledges

citizen investment in infrastructure and system planning; addresses the recovery of administrative cost of finance, legal, billing and water accounting; considers risk associated with regional service with the higher water multiplier reflecting the service's additional complexity.

Appendix

The following Instruction and Guidelines are excerpts from the Excellence in Governance Policy Manual.

INSTRUCTIONS

| | | | |
|------------------------|--|-------------------|---------------------|
| Category: | Utilities Board Instructions to the Chief Executive Officer | Date of Adoption: | May 16, 2018 |
| Policy Title (Number): | Pricing of Services (I-1) | Revision Date: | |
| Monitoring Type: | Internal | Revision Number: | |
| Monitoring Frequency: | Annual | | |
| Guidelines: | Rate Design (G-5) Electric and Gas Cost Adjustments (G-6) | | |

The Chief Executive Officer shall direct that pricing practices result in rates that are just, reasonable and not unduly discriminatory. Accordingly, the CEO shall:

1. Establish pricing practices that result in revenues that are sufficient to provide safe, reliable utility services to Springs Utilities citizens and customers.
2. Establish pricing practices that maintain financial viability of each separate regulated service.

GUIDELINES

| | | | |
|-----------------------------------|----------------------------------|-------------------|---------------------------|
| Guideline: | Rate Design (G-5) | Date of Adoption: | September 19, 2014 |
| Applicable Policy Title (Number): | Pricing of Services (I-1) | Revision Date: | February 21, 2024 |
| | | Revision Number: | 3 |

Rate Design

1. Rates should be designed applying the principles of economic efficiency and revenue stability.

- A. Economic efficiency supports efficient use of resources, promotes innovative response to changing demand and supply patterns and leads to optimal consumer and utility decision-making in new technologies and resources, such as those that recognize time varying costs and benefits of demand response (i.e., rate design that recover costs that vary with time or demand and/or encourage efficient use of resources).

A proposed rate may be designed based on the ability of a customer class to influence system efficiency and maintain high load factor usage that result in deferring capital costs for added capacity.

- B. Rates support revenue stability through sufficient and predictable recovery of the approved revenue requirement.
2. The remaining supporting pricing principles of equitable for all customers, customer satisfaction and customer bill stability will be considered holistically in rate design.
 - A. A rate is considered equitable for all customers if it is within plus or minus five percent (5%) of the customer class costs established by a Cost of Service study which is done in accordance with pricing standards.
 - B. Economic development is an appropriate consideration in the design of rates for certain rate classes because its supports attracting and/or retaining customers in the Colorado Springs area.
 3. Prior to rate design, a Cost of Service study should be used, where appropriate, to establish costs assigned to each customer class and may vary substantially from study to study.
 - A. Deviation from a Cost of Service study should be described in the rate filing.

GUIDELINES

| | | | |
|-----------------------------------|--|-------------------|--------------------------|
| Guideline: | Electric and Gas Cost Adjustments (G-6) | Date of Adoption: | January 20, 2016 |
| Applicable Policy Title (Number): | Pricing of Services (I-1) | Revision Date: | February 21, 2024 |
| | | Revision Number: | 3 |

Electric and Gas Cost Adjustments

1. Springs Utilities produces and purchases electricity and recovers fuel related costs through the Electric Cost Adjustment (ECA). Springs Utilities purchases natural gas and recovers fuel related costs through the Gas Cost Adjustment (GCA).
2. In accordance with City Code 12.1.108(D)(2)(b), Springs Utilities Electric and Natural Gas Rate Schedules allow cost adjustment rates to be changed as often as monthly to pass-through cost in a timely manner in order to:
 - A. Respond to fluctuations in fuel markets.
 - B. Provide a price signal to customers based on the true cost of electricity and natural gas.
 - C. Accurately reflect customer energy consumption and associated costs.
3. Rate adjustments are filed with City Council on a quarterly basis (effective January, April, July and October) to pass-through forecasted fuel related costs.
 - A. When collected balances are within plus \$10,000,000 or minus \$5,000,000, quarterly refunding/recovery of balances will be based on the proportionate share of forecast sales and target a zero-dollar collected balance at the end of a 24-month period.
 - B. When collected balances exceed plus \$10,000,000 or minus \$5,000,000, quarterly refunding/recovery of balances will be based on the proportionate share of forecast sales and target a zero-dollar collected balance at the end of a 12-month period.
4. Based on relevant or unexpected circumstances, Springs Utilities may propose rate adjustments using alternative balance refunding/recovery periods.

Hearing Procedures

CITY OF COLORADO SPRINGS¹

RULES AND PROCEDURES OF CITY COUNCIL

Adopted by Resolution No. 36-21, effective March 9, 2021
Amended by Resolution No. 152-22, effective October 25, 2022

¹Rules of Council are adopted by §3-50 of the Charter of the City of Colorado Springs

PART 4 - UTILITIES PRICING AND TARIFF HEARING PROCEDURE

The following rules, established in accordance with City Code Section 12.1.108 (Regulation of Electric, Streetlight, Natural Gas, Water and Wastewater Rates, Charges and Regulations), shall govern Council hearings concerning the adoption of resolutions which change the pricing or tariff for any regulated utility service of Colorado Springs Utilities (Utilities). (2021)

4-1 HEARING PROCESS

A. Pre-Hearing Procedures

- 1) The process to change pricing or tariffs for any regulated utility service shall commence with the filing by Utilities of a resolution identifying the proposed changes, accompanied by the proposed tariffs, at a regular or special meeting of Council. Council shall establish a date for a public hearing at that meeting, which hearing shall be no less than thirty (30) calendar days nor more than sixty (60) calendar days from the date of the notice to customers of the proposed resolution.
- 2) Utilities shall be responsible for notifying customers of proposed changes in pricing or tariffs for any regulated utility service as required by the City Code and Colorado law. Utilities shall place one copy of the Utilities filing and any written documents provided to Council to explain the proposed resolution on file in the office of the City Clerk. These documents shall be available for public inspection.
- 3) Before or during any public hearing, Council may be assisted by legal, technical or other professional personnel as it deems necessary. If Council retains a professional consultant or advisor, the consultant or advisor shall provide a written report to City Council, Utilities and any customer who has filed a notice of intent under subsection A.8 below at least ten (10) working days prior to the public hearing. A copy shall also be filed with the City Clerk and shall be available for public inspection.
- 4) If the change in pricing is supported by a cost of service study, Utilities shall provide a draft copy of the proposal and cost of service study to the City Auditor at least thirty (30) calendar days prior to the filing. If the proposed changes do not require a supporting cost of service study, Utilities shall provide a draft of the proposal to the City Auditor seven (7) calendar days prior to the filing of the proposed resolution. If the City Auditor chooses to file a report on the proposal, such report shall be filed with the City Clerk and Utilities at least five (5) calendar days prior to the public hearing.

5) Drafts of the proposed resolution and tariff sheets will be provided to the City Attorney seven (7) calendar days prior to filing with City Council.

6) Subsequent to the Utilities filing and before the public hearing, Utilities may make the following changes to its filed proposal provided that copies of any changes are filed with the City Clerk and sent to customers who have notified the City Clerk of their intention to present witnesses: a) minor corrections or administrative clarifications to the Utilities' filing; b) supplements containing additional information necessary or appropriate to substantiate the filing; and/or c) modifications which reduce the amount of the change requested.

7) Prior to the public hearing, no increase in the prices as noticed may be proposed without notification to all customers who notified the City Clerk of their intention to present witnesses at the hearing and without publication of such changes at least once in a newspaper of general circulation within the City. Material supporting any proposal to increase the prices as previously noticed must be filed with the City Clerk and held open for public inspection.

8) The representative or attorney of a customer who wishes to present testimony by witnesses other than the customer must file a notice of intent with the City Clerk disclosing the names of witnesses, a short summary of testimony and a copy of all exhibits and other documentation to be presented to City Council no less than seven (7) working days prior to the public hearing. A copy of all such material must be filed at the same time with the Utilities' Pricing Department Manager.

9) There is no formal right to discovery, but parties are urged to share information in order to expedite the proceeding. Parties are also encouraged to meet in advance of the hearing to narrow or resolve the disputed issues between them. Nothing shall prohibit the Utilities from meeting with customers outside of the hearing process to discuss proposed changes in pricing or tariffs and to solicit their input.

B. Hearing Procedures

1) City Council shall hear the matter in its legislative capacity. The Colorado Court Rules of Civil Procedure and the Rules of the Public Utilities Commission of the State of Colorado shall not apply to the proceedings. City Council is not bound by the rules of evidence. City Council may take notice of general, technical or scientific facts, or of laws, regulations or court decisions without the necessity of presentation of evidence.

2) At the public hearing, Utilities shall make a presentation to explain the filing and the need for changes in pricing or tariffs. Any customer shall be allowed to present testimony and/or exhibits relevant to the proposed changes during that portion of the public hearing when public comment is allowed.

3) At the public hearing, City Council may question witnesses and may allow such questioning, rebuttal or argument by Utilities, and by customers, their attorneys or representatives, as City Council deems appropriate. City Council may limit the time for presentation by Utilities, customers and their attorneys or representatives, as it deems appropriate. Testimony must be relevant to the issues being heard and shall not be repetitious. If the testimony or exhibits are repetitious, City Council may require all similarly interested customers to designate a spokesperson or may appoint one for them.

4) No party shall have a right to present written briefs during or at the conclusion of the public hearing, unless requested by City Council.

5) Pursuant to the legal requirement that pricing and tariff decisions must be based on information contained "on the record", once the proposed resolution has been filed if Councilmembers have communications about matters subject to decision outside of the public hearing such communications are considered to be "ex parte communications". When an ex parte communication occurs, the pertinent details of the communication should be noted during the public hearing. In recognition of the fact that Councilmembers also serve on the Utilities Board, and that Councilmembers/Board members and members of Utilities staff frequently communicate on a number of issues, if an ex parte communication occurs between a Councilmember and a staff member of Utilities, the staff member will reduce the pertinent elements of the communication to writing. The writing will be distributed to all Councilmembers and customers who have filed notices of intent, and shall be placed on file with the City Clerk as part of the record of the proceeding.

C. Post-Hearing Procedures

1) At the conclusion of the public hearing, City Council shall identify issues for deliberation and decision. City Council may adjourn to another time to complete its deliberation and make a decision on the issues. City Council may revise any proposed pricing or tariff as a result of the information presented at the public hearing. All decisions made by City Council shall be based on the record.

2) After its deliberations, City Council shall instruct the City Attorney or designee to draft a proposed Decision and Order. The Decision and Order shall incorporate a description of the history of the proceeding, the issues identified by City Council for deliberation, and City Council's findings on the issues.

- 3) The written Decision and Order of City Council shall be incorporated in a Resolution of City Council revising pricing or tariffs. The Decision and Order shall be adopted in open public session and shall be placed on file with the City Clerk. It shall identify the date on which changes in pricing or tariffs were approved and the date on which they shall become effective.
- 4) All prices, as established by City Council in these proceedings, shall meet the requirements of the City Code. All prices shall be designated in tariff sheets and shall remain on file in the City Clerk's Office and the Utilities Pricing Department.
- 5) No party shall have the right to request rehearing, re-argument or reconsideration of the decision of City Council.
- 6) The Utilities filing and supporting documentation, all subsequent documents submitted to City Council or the City Clerk by Utilities, customers or their representatives, the report of the City Auditor, the presentations to City Council by any party, all City Council deliberations, its Decision and Order, and the Resolution adopted, shall constitute the record of these proceedings.

4-2 EXPEDITED HEARING PROCESS FOR INSTANCES OF GOOD CAUSE

A. Instances for Which Good Cause Exists (2011)

- 1) Certain pricing and tariff changes may be made, or refunds authorized, without meeting the notice and public hearing requirements imposed by Section I of this Part 4, provided that good cause exists. In the following instances, good cause exists:
 - a. Changes to the gas cost adjustment to reflect increased or decreased gas costs.
 - b. Changes to the electric cost adjustment to reflect increased or decreased costs of the fuel used for electric generation or purchased power costs.
 - c. Refunds to customers.
 - d. Changes to other fees, rates or charges that are not within the control or discretion of the City or the Utilities.
 - e. Changes to the pricing of water necessary to avoid a water shortage.

f. Tariff changes which have no adverse impact on customers.

2) City Council may find that good cause exists in other instances, and must state the nature and circumstances of the good cause in the resolution resulting from its action.

B. Process for Expedited Hearing

1) Proceedings for consideration of matters for which good cause exists shall be conducted in a legislative manner as a City Council item.

2) When Utilities proposes changes to the gas cost adjustment or the electric cost adjustment, drafts of the proposal including the proposed resolution and tariffs will be provided to the City Auditor and the City Attorney seven (7) calendar days prior to filing the proposal with City Council. If the City Auditor finds that the proposed adjustment is adequately supported and conforms to the requirements of the cost adjustment tariffs, the City Auditor will provide such findings in a letter to the City Council that will be included in the filing by Utilities. If the proposed changes to the gas cost adjustment or the electric cost adjustment are supported by a letter from the City Auditor, the resolution effecting the change will be placed on the City Council's Consent Calendar. (2011)

3) The resolution adopting changes shall be considered an Order of City Council, shall specify the changes to be made and shall state: a) the circumstances which establish good cause and necessitate the change being made under these procedures, b) the effective date of the changes, and c) the manner in which the changes shall be published. (2000, 2004; 2011)